

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMLC026874F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

West Ribbon 1  
Federal

9. API Well No.

30-015-32717

10. Field and Pool, or Exploratory Area  
Empire Morrow, South

11. County or Parish, State

Eddy NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1387 FNL 1062 FEL SENE(H) Sec 6 T18S R27E

RECEIVED

JUN 18 2004

OCCEARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

AS REQUIRED BY 43 CFR 3100.0-5(a) AND 43 CFR 3162.3, WE ARE NOTIFYING YOU OF A CHANGE OF

OPERATOR ON THE ABOVE REFERENCED LEASE.

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP AS NEW OPERATOR ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASE OR PORTION OF LEASE DESCRIBED.

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP MEETS FEDERAL BONDING REQUIREMENTS AS FOLLOWS (43 CFR 3104):  
STATEWIDE OIL & GAS BOND NO. 929128583

SEE OTHER SIDE AND ATTACHED FOR CHANGE OF DRILLING PLANS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

WT Johnson

Title

RMT Leader

Date

6-9-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

West Ribbon Federal #1  
1387 FNL 1062 FEL SENE(H) SEC 6 T18S R27E Eddy County, NM  
Federal Lease No. NMLC-026874F

PROPOSED TD: 9700' TVD

BOP PROGRAM: 0-1175' None

1175-3000' 13-3/8" 3M annular preventer, to be used as  
divertor only.

1175-9700' 11" 5M blind pipe rams with 5M annular  
preventer and rotating head below 8500'.

CASING: Surface: 13-3/8" OD 48-54# H40/K55 ST&C new casing set at 1175'  
17-1/2" hole 700'-H40 475'-K55

Intermediate: 8-5/8" OD 32# K55 ST&C new casing from 0-3000'  
11" hole

Production: 5-1/2" OD 17# L80-SP110 LT&C new casing from 0-9700'  
7-7/8" hole 9000'-L80 700'-SP110

CEMENT: Surface - Circulate cement with 900sx 35:65 POZ/C with 6% Bentonite +  
2% CaCl<sub>2</sub> + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl<sub>2</sub>.

Intermediate - Circulate cement with 700sx 35:65 POZ/C with 6%  
Bentonite + 2% CaCl<sub>2</sub> + .25#/sx Cello-Seal followed by 300sx Cl C  
with 2% CaCl<sub>2</sub>.

Production - Cement with 1000sx 15:61:11 POZ/C/CSE with .5% FL-52  
+ .5% FL-25 + 8#/sx Gilsonite followed by 200sx Cl C with .7%  
FL-25. Estimated top of cement is 3900'.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0-1175' Fresh water/native mud. Lime for pH control  
(9-10). Paper for seepage.  
Wt 8.7-9.2 ppg, Vis 32-34 sec

1175-3000' Fresh/\*Brine water. Lime for pH control (10.0-  
10.5). Paper for seepage.  
Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec  
\*Fresh water will be used unless chlorides in  
the mud system increases to 20000PPM.

3000-6000' Fresh water. Lime for pH control(9-9.5). Paper  
for seepage.  
Wt 8.3-8.5 ppg, Vis 28-29 sec

6000-9700' Cut brine/Brine Water. Lime for pH control (10-  
10.5). Wt 9.6-10.0 ppg, Vis 34-44sec WL<10cc

**SPACING UNIT:** E/2

**ESTIMATED FORMATION TOPS:** Red Lake Fed-1 - 3001521654 - 6-18S-27E  
Morrow-9110'      Atoka-8820'      Strawn-8360'      Wolfcamp-6090'  
San Andres-1220'      Queen-552'

Malco B Federal - 3001529922 - 6-18S-27E  
San Andres-1322'      Grayburg-1002'      Queen-581'

**SPUD DATE:** 7/1/04

**ARCH SURVEY:** Donald Clifton

**DIRECTIONS TO LOCATION:** From the intersection of USH 82 and CR 201 (Chalk Bluff) go south on CR 201 for 4 miles to a caliche road on the right. Turn right (west) and go 1.2 miles to a caliche road to the right, turn right (NE) and go .2 miles to Devon Malco B Fed-4, go SE off of SE corner of well pad on caliche road for .1 miles to location.

**WELLSITE LAYOUT:** V-Door - West      Pits - South

**SURFACE OWNER:** BLM

**LEASEE:** Johnson 6, Artesia, NM 88210

**LEASE RESPONSIBILITY STATEMENT:** 6/10/04

**PRIVATE SURFACE OWNER'S AGREEMENT OR STATEMENT THAT AN AGREEMENT CONCERNING SURFACE USE:** N/A

**NEAREST RESIDENCE OR OTHER STRUCTURE:** None within 2 miles

**SOURCE OF CONSTRUCTION MATERIALS** - Caliche for surfacing the well pad will be obtained from a federal pit located in NW/4 Section 12, T18S, R27E, Eddy County, New Mexico.

**NMOCD H<sub>2</sub>S CONTINGENCY PLAN:**

**NMOCD PIT PERMIT:**

# State of New Mexico

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1984  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

☒ AMENDED REPORT

API Number 30-015-32717	Pool Code 76400	Pool Name Empire Morrow, South
Property Code 32171	Property Name OPL WEST RIBBON FEDERAL	Well Number 1
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN, LP	Elevation 3467'

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	18-S	27-E		1387'	NORTH	1062'	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3 GEODETIC COORDINATES NAD 27 NME  Y=647519.4 N X=506496.9 E  LAT.=32°46'48.63" N LONG.=104°13'43.90" W	LOT 2	LOT 1
LOT 5			
LOT 6			
LOT 7			

#### OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*David Stewart*  
Signature  
David Stewart  
Printed Name  
Sr. Regulatory Analyst  
Title  
6/14/04  
Date

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 1, 2004

Date Surveyed  
Signature & Seal of Professional Surveyor  
*Gary E. Eidsen*  
04.11.0648  
Certificate No. GARY EIDSON 12841

United States Department of the Interior  
Bureau of Land Management  
Roswell District  
2909 W. Second Street  
Roswell, New Mexico 88202

Attention: Armando A. Lopez

RE: OPL West Ribbon Fed. Com. #1  
Section 6, T18S-R27E  
Eddy County, New Mexico

**STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS**

**OPERATOR NAME:** Occidental Permian Limited Partnership  
**ADDRESS:** P. O. Box 50250  
Midland, Texas 79710

**The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:**

**LEASE NO.:** LC-026874F

**LEGAL DESCRIPTION:** 1387' FNL and 1062' FEL Section 6,  
T18S-R27E  
Eddy County, New Mexico

**FORMATIONS:** Limited to the oil and gas rights from  
100' above the top of the Abo formation  
to the top of the Mississippian formation.


**BOND COVERAGE:** Nationwide

**BLM BOND FILE NO.:** ES 0136

Occidental Permian Limited Partnership

**AUTHORIZED SIGNATURE:**

BY:

  
David R. Evans

**TITLE:** Sr. Landman Advisor  
**DATE:** June 10, 2004

cc: David Stewart

OCD-ARTESIA  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMLC026874F
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION CO		7. If Unit or CA Agreement, Name and No. 32171
3a. Address 501 WESTLAKE PARK BLVD M C 5.172 HOUSTON, TX 77079		8. Lease Name and Well No. WEST RIBBON FEDERAL 1
3b. Phone No. (include area code) Ph: 281.366.7655 Fx: 281.366.7688		9. API Well No. 30-015-32717
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SENE 1387FNL 1062FEL At proposed prod. zone SENE 1387FNL 1062FEL		10. Field and Pool, or Exploratory Under: Logan Draw, Merrou
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or BLM and Survey or Area Sec 6 T18S R27E Mer NMP
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1062'	16. No. of Acres in Lease 520.96	12. County or Parish EDDY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 9700 MD	13. State NM
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3466 GL	22. Approximate date work will start 03/01/2003	17. Spacing Unit dedicated to this well 320.00
23. Estimated duration 60 DAYS		20. BLM/BIA Bond No. on file

24. Attachments **Koswell Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) AMY T. SPANG	Date 02/19/2003
Title REGULATORY COMPLIANCE ANALYST		
Approved by (Signature) /s/ LESLIE A. THEISS	Name (Printed/Typed) /s/ LESLIE A. THEISS	Date MAR 25 2003
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**APPROVAL SUBJECT TO** Electronic Submission #18698 verified by the BLM Well Information System  
**GENERAL REQUIREMENTS AND** For BP AMERICA PRODUCTION CO, sent to the Carlsbad  
**SPECIAL STIPULATIONS** for NMSS for processing by Linda Askwig on 02/19/2003 (03LA0335AE)  
**ATTACHED**

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC026874F

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
WEST RIBBON FEDERAL 1

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: hlavac@bp.com

9. API Well No.  
30-015-32717-00-X1

3a. Address

HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4081  
Fx: 281.366.0700

10. Field and Pool, or Exploratory  
EMPIRE MORROW SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T18S R27E SENE 1387FNL 1062FEL

RECEIVED

FEB 13 2004

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/19/2003 BP America requested permission to drill the above mentioned well. Approval was granted 3/25/2003. As of this date drilling has not commenced. It is our intent to drill the well before the 3rd quarter of 2004. BP America respectfully requests an extension of our drilling permit.

This sundry is also submitted to clarify drilling and confirm depths of surface and intermediate casing.

Surface casing will be set at 450 feet, below usable water and cement circulated to surface. Fresh water or fresh water mud will be used drilling out the surface casing to intermediate casing depth of 3000 feet. Cement will be circulated to surface for the intermediate casing string.

APPROVED FOR 12 MONTH PERIOD  
ENDING 3/25/05

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27309 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by ARMANDO LOPEZ on 01/30/2004 (04AL0058SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 01/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Joe G. Lara

ACTING

Title

FIELD MANAGER

9 FEB 2004  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CARLSBAD FIELD OFFICE  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*