

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TEXAS, 76102	3b. Phone No (include area code) (817) 332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNITG, 2210' FNL, 360' FEL, SEC 14, T17S, R30E		8. Well Name and No. GISSLER A #23
		9. API Well No. 30-015-33123 S1
		10. Field and Pool, or Exploratory Area CEDAR LAKE YESO
		11. County or Parish, State Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <u>NEW WELL</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/04 Ran 12 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 502' w/notched Texas pattern shoe, w/float in first collar & centralizers on every other joint, btm three joints thread locked. Total of Six centralizers used. Halliburton pumped 150 sks Class C cement w/10% Thixotropic mix then 585 sks C W/2% CaCl. Cement did not circulate to surface. Pump 9 yds, rathole cement. BLM's Don Cleghorn notified for cementing. No show. Wait on cement 18 hrs as per NMOCD.

04/4-5/04 Run total of 116 jts (5396') 7" 23# K55 New R3 LT&C csg(75 JTS W/RYTWRAP CTG), FC @ 5346', DV tool @ 2640'. Total of 20 centralizers. Halliburton cemented w/total 2800 sks Class "C" & Poz w/additives & 250 sks Cl "C" in two stages. Plug down 10:30 AM 4/05/04. BLM Duncan Whitlock notified of planned cement time. BLM was a no show for job.

04/12 -22/04 Drill out DV tool , test casing to 500 psi for 15 mins- held ok. PBTD 5342'. Perf 5128'- 5136', total 18 holes @ 2SPF. PPI Acidize w/4800 gals 20% Hcl. Perf 4550' - 4861', total 24 holes @ 2 SPF. Acidize w/1700 gals 15% Hcl acid. Frac same perfs w/35,000 gals hot 20%HCL w/48,040 gals WFG 40 gel w/5100# 100 mesh sand, 5000 gals cool 15% HCL Run 2 7/8" tbg & rods. Install flowline to existing Gissler A2 Batery. Install pumping unit, turn well to battery.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

6/24/04

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 28 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)