1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District IV	Dal Arata	ec, NM 87410		Oi	I Cor	iservatio	on Divisio	n			24411	FF	ropriate District Offic 5 Copie	
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Yates Petroleum Corporation 105 South Fourth Street									3 Reas	on for Fi	ling C		ctive Date	
Artesia, NM									ixeasi			onnect —		
					⁵ Pool N					⁶ Pool Code				
30-015-			Little Box Canyon Morrow						80240					
⁷ Proper	ty Code	!	⁸ Property Name Orval BDQ State Com						⁹ Well Number					
II. 10 Su	rface I	ocation			011	an DDQ S	tate Com							
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		s Transpor												
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²³ POD							Unit F of Se	ection 3	32-T20S-	-R23E				
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