<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources 13747576 March 4, 2004

Submit to appropriate District Office

Form C-101

1000 Rio Brazos Road, Aztec, NM 87410						1220 South St. Francis/Br.				1920	Sta	te Lease - 6 Copies	
DISTRICTIV							a Fe, NM 875054 RECEIVED			202	F	ee Lease - 5 Copies	
								23/	OCD - ARTESI	A 25	μ AM	IENDED REPORT	
APPL	ICATI	ON FO				, RE-ENTI	CR, DI	EEÆE!	N PLHGRAC	CK. ÔÍ	R AD	D A ZONE	
Pure Resou	rces I I	D	¹ Operator Name a	nd Addre	SS			15	150628797	² OGRID	Number		
500 W. Illi									10002003	³ API N	umber		
Midland, T		01							30 – 30-015	-23787	6		
	rty Code 26885					Property Name due Farms 27					⁶ Wel		
						ırface Locat	ion	<u>-</u>					
UL or lot no.	Section	Township	Range	Lot I		Feet from the		outh line	Feet from the	East/We:	st line	County	
J	27	23S	28E			1980	So	uth	1980	Eas	st	Eddy	
			⁸ Proposed I	3ottom	Hole	Location If	Diffe	rent Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot 1	dn	Feet from the	North/S	outh line	Feet from the	East/We	st line	County	
		9	Proposed Pool 1		· · · · · · · · · · · · · · · · · · ·				10 Propo	sed Pool 2	1 <u>2</u>		
			ving-Brushy Ca	nyon				Wildca	t (Cherry Canyon			ell Canyon)	
1	Type Code A		12 Well Type Code	:		13 Cable/Rotary R	otary 14 Lease Type Code			15 Ground Level Elevation 3,044'			
¹⁶ M	ultiple		17 Proposed Depth	1		18 Formation				20 Spud Date			
Γ	No		6,250'	Dropos	od Co	Delaware using and Ce	mont	Drogra				ASAP	
Hole S	ize	Car	sing Size		g weight/	i	Setting D		Sacks of Cer	ment	Estimated TOC		
12-1/-		1	3-5/8"	Custing	24	TOOL .	494' 335 s				Sur	face (Circ. 50 sx)	
7-7/8		 	l-1/2"	10.:	5 & 11.	.6	7,550' 550 s		550 sx			811' (DV Tool)	
						DV	DV Tool @ 5811' 750		750 sx	x 2,809' (DV Toc			
							DV Tool @ 2809' 1,350			sx Surface (Circ. 200 sx)			
22 Describe tl	ne proposed	d program.	If this application i	s to DEE	PEN or F	PLUG BACK, giv	e the dat	a on the p	resent productive zo	ne and pr	oposed 1	new productive zone.	
Describe the	blowout pr	evention pro	ogram, if any. If a	pit or be	low-gra	de tank is being	used in 1	he progr	am, complete the re	everse sid	e of this	form. Use	
additional she	ets if neces	ssary.											
Pure Resource	es, L. P. pro	oposes to re-	complete this well	in four u	phole zo	nes, testing each	zone for	productiv	e viability. If each z	one prove	s unsucc	cessful, then the well	
will be P&A'	will be P&A'd. It is first proposed to set a CIBP @ 6250' w/70' cmt on top, then set a CIBP @ 6050'. Run GR CCL f/6050'-2500'. Then perf Brushy Canyon f/5962'-												
6012', acidize	6012', acidize, swab test. If oil cut favorable, fracture treat & produce. If wet, then perf Cherry Canyon f/4476'-4526', acidize, swab test. If cut good, frac & produce, if												
not, then repe	not, then repeat this process coming up hole again for upper Cherry Canyon f/3114'-3214' and then Bell Canyon f/2688'-2702'. BOPE will be 3k psi working press.												
23 I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION													
best of my knowledge and belief.							Approved by:						
Signature: (lland Bohlmg									0.4		2. A.		
Printed name: Alan W. Bohling						Title:			- Rusa	el S	yer	vier	
Title: Regulatory Agent E-mail Address: abohling@pureresources.com						Аррго	val Date	JUL	1 6 2004 E	epiration I	Date:	JUL 1 6 2005	
		ng@pure		400.00									
Date: 07/08/	2004		Phone: (432)	498-86	62	i		pproval:					
						Attach	Attached						

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	clow-grade tank Closure of a pit or below-grade ta	ank 🗌						
Operator:Telephone:	e-mail address							
Address:								
Facility or well name:API #:								
County: Latitude Longitude								
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume:bbl Type of fluid:							
Workover	Construction material:							
Lined Unlined	Double-walled, with leak detection? Yes If not	, explain why not.						
Liner type: Synthetic Thicknessmil Clay Volume								
bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)						
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)						
ingh water elevation of ground water.)	100 feet or more	(0 points)						
W.W. 1	Yes	(20 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)						
water source, or less than 1000 feet from all other water sources.)								
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)						
	1000 feet or more	(0 points)						
	Ranking Score (Total Points)							
If this is a pit closure:								
(1) attach a diagram of the facility showing the pit's relationship to	other equipment and tanks.							
(2) Indicate disposal location: onsite offsite If offsite, name	of facility							
(3) Attach a general description of remedial action taken including r	emediation start date and end date.							
(4) Groundwater encountered: No 🗌 Yes 📋 If yes, show depth be	elow ground surfaceft. and attach sam	ple results.						
(5) Attach soil sample results and a diagram of sample locations and excavations.								
I hereby certify that the information above is true and complete to the best of has been constructed or closed according to NMOCD guidelines. Date:	my knowledge and belief. I further certify that the	above-described pit or below-grade tank						
	Signature							
Printed Name/TitleSignature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval:								
Date:								
Printed Name/Title	Signature							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

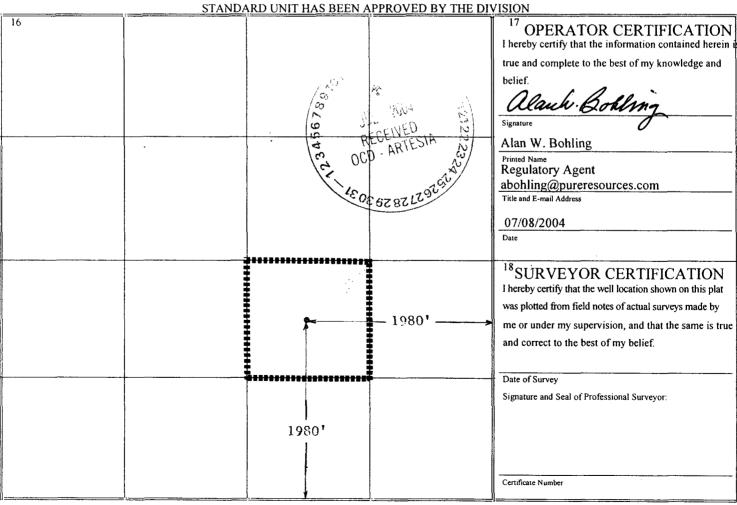
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis I	Or., Santa Fe	. NM 8750	05					ļ	∟ AMI	ENDED R	EPORT
			WELL L	OCATIO	N AND AC	REAGE DEDI	CATION PL	AT _			
	API Number		403	Pool Code		A I down Down	, Pool Na	me			
30-015-2378	/		403	550	E	ast-Loving Brush	y Canyon				
Property Co	ode				` Property N	Vame			* Well Number		
26885		Pardue	Farms 27						3		
OGRID N	lo.				Operator l	Vame			* Elevation		
150628		Pure R	esources, L.	P.					3,044'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line		County
J	27	23S	28E		1,980	South	1,980	East		Eddy	
	11Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townshi				North/South line	Feet from the	Eas	st/West line		County
Dedicated Acres	" Joint or	nfill .	" Consolidation	Code " Or	der No.						
40											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-



District 1

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District II

1301 W. Grand Avenue, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

	AMENDED REPORT
VELL LOCATION AND ACREAGE DEDICATION PLAT	

30-015-2378	API Number 37	•		, bool Co		/ildcat (Cherry Ca	' Pool Na anyon)	ime				
Property C 26885	Code	Pardue F	arms 27	Property Name						Well Number		
OGRID N	No.	Pure Res	ources, L.	Р.	* Operator !		' Elevation 3,044'					
					¹⁰ Surface	Location		1.00				
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	Ea	st/West line		County	
J	27	23S	28E		1,980	South	1,980	East		Eddy		
			¹¹ B	ottom I	Hole Location	If Different Fr	om Surface					
UL or lot no.	Section	Township	Range				Feet from the	Ea	st/West line		County	
Dedicated Acres	" Joint or	Infill "	Consolidation	Code "	Order No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	STANDA	KD UNII HAS BEEN	APPROVED BY THE DI	VISION
16		678970	121314151677 30 132021 1111 2014	OPERATOR CERTIFICATION I hereby certify that the information contained herein it true and complete to the best of my knowledge and belief. Clauk Bohling Signature
		/*,	RECEIVED A COOL ARTESIA CO	Alan W. Bohling Printed Name Regulatory Agent abohling@pureresources.com Title and E-mail Address 07/08/2004 Date
			_ 1980 ' →	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		1980'		Signature and Seal of Professional Surveyor: Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by

me or under my supervision, and that the same is true

and correct to the best of my belief.

Signature and Seal of Professional Surveyor:

Date of Survey

Certificate Number

Fee Lease - 3 Copies

District IV	,				Santa Fe, N	VM 87505						p
1220 S. St. Francis	Dr., Santa F	e, NM 8750:	5		24	,,,,,			[☐ AMI	ENDED R	EPORT
			WELL L	OCATI	ON AND AC	REAGE DEDI	ICAT:	ION PL	AT			
30-015-2378	API Numbe	r		' Pool Co	de	Vildcat (Bell Cany		' Pool Na				
Property C 26885	Code	Pardue	Farms 27		Property 1	Name				. 3	Well Numbe	ī
OGRID	No.	- uruu	1 411115 27		Operator	Name					* Elevation	
150628		Pure Re	sources, L.	P.						3,044'		
			<u> </u>		10Surface	Location						
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	F	et from the	Eas	t/West line		County
J	27	23S	28E		1,980	South	1,980)	East		Eddy	
			11 _B	ottom F	Hole Location	If Different Fr	om S	urface			·	
UL or lot no.	Section	Township		Lot 1d				eet from the	Eas	t/West line		County
Dedicated Acres	" Joint o	r Infill	" Consolidation	Code " (Order No.	<u> </u>	L		L			
40												
	BLE WIL	LL BE AS				TIL ALL INTERES' APPROVED BY TI		ISION	I CONSOI	LIDATEI	OR A N	ON-
16									PERATO certify that			
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					68	\		Ala	wh.k	Bobb	ng	
					678	100 700	102022	Signature			0	
					1.0	RECEIVED OCD - ARTESIA	222	Printed Nam				
					1234	1000 .			ory Ager g@purer		.com	
						E082821730	535/	Title and E-r	mail Address			
		-				000801		$\frac{07/08/2}{\text{Date}}$	2004			
		1		1		1	11					

1980'

1980'

Energy, Minerals and Natural Resources March 4, 2004		Submit 3 Copies To Appropriate District	State of N	ew Me	xico		Form C-103
Total Dr. Hobbs, MS #320 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 S. Indicate Type of Lease St. STATE FEE S. Indicate Type of Lease St. St. St. Dil & Gas Lease No.			Energy, Minerals as	nd Natur	al Resources		March 4, 2004
1501 W. Grand Ave., Arcies, NM 5210 1220 South St. Francis Dr. Santa Fe, NM 87505 Sundry Notices And Reports on Wells Sundry Notices And Reports Sundry Notices		1625 N. French Dr., Hobbs, NM 88240					
Distance III DISTANCE FEED 1220 South St. Francis Dr. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. STATE FEED 6. State Oil & Cas Lease No. Parture Resources, L. P. 9. OGRID Number 9. OGRID			OIL CONSERVA	ATION	DIVISION		CI
Santa Fe, NM 87505 6. State Oil & Gas Lease No.		District III	1220 South 5	St. Fran	cis Dr.		
1. Levation Chow whether DR, RGR, RG, Rc.			Santa Fe,	NM 87	505		
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRIVEN OF PERMITY (FORM C-10) FOR SIGH 4:5 ON NOT USE THIS FORM FOR PROPOSALS) 1. Type of Well: Solve of Well		1220 S. St. Francis Dr., Santa Fe, NM	,				2000 1101
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-IO) FOR SUCIAL 18 1 2 3 4 5 5 5 5 1. Type of Well: Gas Well Other		SUNDRY NOTICE					_
1. Type of Well:		(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPE			Pardue Farms 27	
2. Name of Operator 3. Address of Operator 3. Occident Number 3. Occident Number 4. Well Location 4. Well Location 4. Well Location 5. Unit Letter 1		PROPOSALS.)	TOTAL CHARACTER (FORCE)	2 .01,10	1213141516	9 Wall Number	
2. Name of Operator 3. Address of Operator 3. Occident Number 3. Occident Number 4. Well Location 4. Well Location 4. Well Location 5. Unit Letter 1				10,		\ <u>_</u>	
2. Name of Operator 3. Address of Operator 3. Occident Number 3. Occident Number 4. Well Location 4. Well Location 4. Well Location 5. Unit Letter 1	L	Oil Well 🖂 Gas Well 📙 O	ther	<u>/&</u>	7 A 7	10 j	
3. Address of Updated Texas 79701 4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 27 Township 23S Range 28E NMPM County Eddy		-		6	. 144. P.		per
3. Address of Updated Texas 79701 4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 27 Township 23S Range 28E NMPM County Eddy	Ļ			(U)	RECEIVED		11111
Well Location Unit Letter 1 : 1980 feet from the South line and 1980 feet from the East line	1		11	10	OCD - ARTESIA	1 1 1 1	,
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 27 Township 23S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,044' GR Elt or Below-grade Tank Application (For nit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Sect Twp Rag Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rag; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ABANDON ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON COMPLETION COMPLETION COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of recompleting/testing this well in four uphole zones. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbis in size. The number used will vary based on results from C-144 or Pit Registration for this well work. The frac tanks will be sude to haul off excess from and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum tracks will be used to haul off excess from tanks prior to overfill. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 1, a geared permit o	-		71	15	, , , , , , , , , , , , , , , , , , ,	Çası Loving-Diu	sily Callyon (40550)
Section 27 Township 23S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,044 GR Pit or Below-grade Tank Application (For Dit or below-grade tank closures, a form C-144 must be attached) Pit Location: ULSectTwpRsgPit typeSteelDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterBelow-grade Tank Location ULSectTwpRsg; feet from theline andfeet from theline 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: USE FRAC TANKS-NO PIT MAD DISTRICT OF the purposes of the proposed or completion. Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of recompletion. Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of recompleting/testing this well in four uphole zones. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbis in size. The number used will vary based on results from perforating and treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill. In the proposed of the purpose		4. Well Location		14	100 170 John	<i>*</i>	
Till Elevation (Show whether DR, RKB, RT, GR, etc.)		Unit Letter J: 1980	feet from the South	li	ne and	_feet from the Ea	astline
Till Elevation (Show whether DR, RKB, RT, GR, etc.)	١	Section 27	Township 235	S	Range 28E	NMPM	County Eddy
Pit Location: ULSectTwpRngPit type_Steel_Depth to GroundwaterDistance from nearest fresh water well	and a state of		11. Elevation (Show whe			H.	
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEST AND CEMENT JOB OTHER: USE FRAC TANKS-NO PIT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of recompleting/testing this well in four uphole zones. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbls in size. The number used will vary based on results from perforating and treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines A general permit or an (attached) alternative OCD-approved plan SIGNATURE Alan W. Bohling Fermail address: Telephone No.(432) 498-8662 Type or print name Alan W. Bohling Fermail address: Telephone No.(432) 498-8662				es, a form	C-144 must be attached	<u>i)</u>	
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng; feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEST AND CEMENT JOB OTHER: USE FRAC TANKS-NO PIT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of recompleting/testing this well in four uphole zones. Therefore, we request exemption from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbls in size. The number used will vary based on results from perforating and treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines A general permit or an (attached) alternative OCD-approved plan SIGNATURE Alan W. Bohling Fermail address: Telephone No.(432) 498-8662 Type or print name Alan W. Bohling Fermail address: Telephone No.(432) 498-8662	l	Pit Location: ULSectTwpRng_	Pit type Steel De	pth to Gro	undwaterDista	nce from nearest fresl	h water well
Telephone Iline and feet from the Iline Ilin	l						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: USE FRAC TANKS-NO PIT STATE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of recompleting/testing this well in four uphole zones. Therefore, we request semplion from C-144 or Pit Registration for this well work. The frac tanks will be 500 Bbls in size. The number used will vary based on results from perforating and treating. Anticipate from 1-3 tanks. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. A spill containment device is planned to be used on the BOP stack to catch any minimal fluids from tripping in and out of well. Vacuum trucks will be used to haul off excess from tanks prior to overfill. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Alank. Bohling E-mail address: Telephone No. (432) 498-8662 Type or print name Alan W. Bohling E-mail address: Telephone No. (432) 498-8662 TITLE DATE DA	l					<u> </u>	
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