District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101 Permit 1152

APPLICATION FOR PERMIT TO DRILL

MACK ENERGY CORP	Operator Name and Address	OGRID Number 13837
PO Box 960 Artesia, NM 88211-0960		API Number 30-015-33506
Property Code 34089	Property Name BULLDOG STATE	Well No. 001

Surface Location

- 17			r				r	f	r	
	UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	,				'			:		1
- :	P	10	185	23F	P	660	S :	660	F	Eddv
		17	100	23E	•	000		1		200)

Proposed Pools

HOPE PENN, SOUTH (GAS) (ABANDONED) 78600

Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type State	Ground Level Elevation 4045
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	8500	Pennsylvanian		07/01/2004

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1400	1000	0
Prod	7.875	5.5	17	8500	1700	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill to 1400, run 8 5/8 casing and cement. Drill to 8500 test morrow zone, run 4 1/2 casing and cement. Put well on production. Note: On production string a fluid caliper will be run and will figure cement with 25% excess, attempt to circulate.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	

	information given above is true a	oil CONSERVATION DIVISION			
complete to the best of my knowledge and belief.		Electronically Approved By: Bryan Arrant			
Electronically Signed 1	By: Jerry Sherrell	Title: Geologist			
Title: Production Cler	·k	Approval Date: 07/16/2004 Expiration Date: 07/16/2005			
Date: 06/29/2004	Phone: 505-748-1288	Conditions of Approval: There are conditions. See Attached			

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

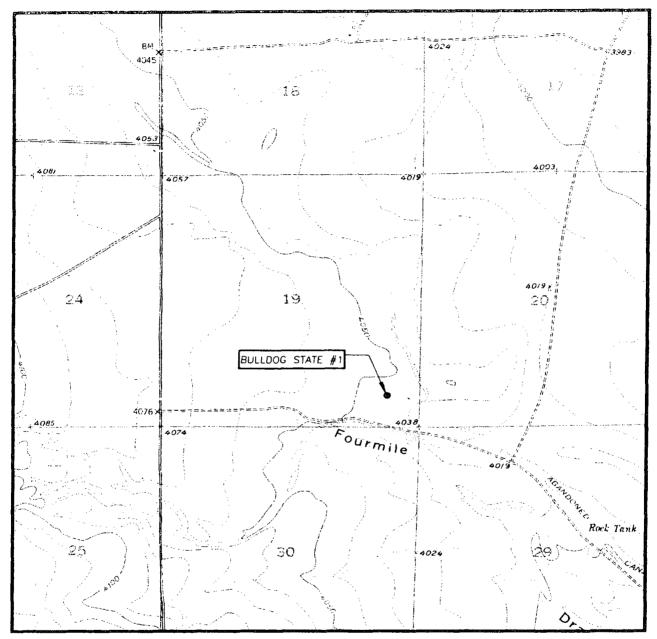
March 12, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	nde Tank Registration or Closu nk covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-gr	o 🗍
Address: P.O. Box 960, Artesia, NM 88211-0960 Facility or well name: Bulldog State #1 API #-	(505)748-1288 e-mail address: jerrys@mac	
County: Eddy Latitude Longitude		
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Volume 2000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If no	ot, explain why not,
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than I 00 feet 100 feet or more	(20 points) (10 points) (0 points) (10 points) (10 points) (10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) O Points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 10 Points
	Ranking Score (Total Points)	10 Points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth belo diagram of sample locations and excavations.	(3) Attach a general description of remedial act	ion taken including remediation start date and end
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date: 6/29/04 Printed Name/Title Jerry W. Sherrell/Production Clerk Your certification and NMOCD approval of this application/closure does not rootherwise endanger public health or the environment. Nor does it relieve the oregulations.	general permit , or an (attached) alternative O Signature Signature Output Signa	CD-approved plan CD-approved plan f the pit or tank contaminate ground water or
AppolUL 0 7 2004 Date:	Signature	

LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL: ANTELOPE SINK, N.M. - 10'

SEC. 19 11	NP. <u>18-5</u> R	GE.	23-	<u> </u>
SURVEY	N.M.P.I	<u>M.</u>		
COUNTY	EDDY			
DESCRIPTION.	660' FSL	&	660'	FEL
ELEVATION	404	45'		
OPERATOR	MACK E CORPOR	RAT	RGY ION	
LEASE	BULLDOG S	STA	TE	
U.S.G.S. TOPO		ИАР)	



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 1152

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33506	Pool Name HOPE PENN, SOUTH (GAS) (ABANDONED)	Pool Code 78600
Property Code 34089	Property Name BULLDOG STATE	Well No.
OGRID No. 13837	Operator Name MACK ENERGY CORP	Elevation 4045

Surface And Bottom Hole Location

UL or Lot P	Section 19	Township 18S	Range 23E	Lot Idn P	Feet From 660	N/S Line S	Feet From	E/W Line E	County Eddy
	ed Acres	Joint or	Infill	Consoli	dation Code		Order 1	No.	

,	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
		r

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Jerry Sherrell

Title: Production Clerk Date: 06/29/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 05/06/2004 Certificate Number: 12641

Permit Comments

Operator: MACK ENERGY CORP, 13837

Well: **BULLDOG STATE #001**

User Name	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD, are low enough that a contingency plan is not required.	6/29/2004

Permit Conditions Of Approval C-101, Permit 1152

Operator: MACK ENERGY CORP, 13837

Well: **BULLDOG STATE #001**

2	OCD Reviewer	Condition
	BARRANT	Operator to drill surface hole with air or fresh water mud only.
	BARRANT	Notify OCD time of spud and time to witness the cementing of the surface and production strings of casing.