

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I -
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division JUN 2003
1220 South St. Francis Dr. RECEIVED
Santa Fe, NM 87505 OCD - ARTESIA

WELL API NO. 30-015-32514

CONFIDENTIAL

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name

H B 2 State

2. Name of Operator Devon Energy Production Company, L.P.

Well No. 2

3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512

8. Pool name or Wildcat

Undes Cedar Canyon Bone Spring

4. Well Location

Unit Letter E : 2030 Feet From The North Line and 585 Feet From The West Line
Section 2 Township 24S Range 29E NMPM Eddy County

10. Date Spudded
3/26/03

9. Date T.D. Reached
4/15/03

10. Date Compl. (Ready to Prod.)
5/2/03

11. Elevations (DF& RKB, RT, GR, etc.)
3065' GR

12. Elev. Casinghead
3065'

15. Total Depth
8440'

16. Plug Back T.D.
8346'

17. If Multiple Compl. How Many Zones? No

18. Intervals Drilled By Rotary Tools Cable Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name

7989' - 8164', Bone Spring

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR CCL CBL CNL CDL AIT CMR

21. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	394'	17 1/2"	419 sx C, circ 145	
8 5/8"	32#	3100'	11"	1100 sx C, circ 126	
5 1/2"	15.5# & 17#	8440'	7 7/8"	785 sx C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

7989' - 8164' 2SPF total 72 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7989' - 8164'	2000 gal 10% acetic, 52,500 gel Spectra Frac, 120,000# white 16/30, 30,000# CR 16/30

28. PRODUCTION

Date First Production 5/3/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/17/03	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 611	Water - Bbl. 38	Gas - Oil Ratio 10016.39
Flow Tubing Press. 0	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl. 61	Gas - MCF 611	Water - Bbl. 38	Oil Gravity - API - (Corr.) 43.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By
B. J. Cathey

30. List Attachments Logs, Deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Karen Cottom
Printed Name Karen Cottom Title Engineering Technician Date June 3, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. <u>Rustler 273'</u>
T. Salt_____	T. <u>Salt 626'</u>
B. Salt_____	T. <u>Base Salt 2915'</u>
T. Yates_____	T. <u>Delaware 3133'</u>
T. 7 Rivers_____	T. <u>Cherry Canyon 3992'</u>
T. Queen_____	T. <u>Brushy Canyon 5581'</u>
T. Grayburg_____	T. <u>Bone Spring 6876</u>
T. San Andres_____	T. <u>1st Bone Spring SS 7902'</u>
T. Glorieta_____	T. <u>Total Depth 8440'</u>
T. Paddock_____	T. _____
T. Blinebry_____	T. _____
T. Tubb_____	T. _____
T. Drinkard_____	T. _____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology