

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-32748

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

BTA Oil Producers 003002

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter M : 430 Feet From The south Line 990 Feet From The west LineSection 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

04/21/03

11. Date T.D. Reached

05/02/03

12. Date Compl. (Ready to Prod.)

05/10/03

13. Elevations (DF& RKB, RT, GR, etc.)

3008' GL

3021' KB

14. Elev. Casinghead

15. Total Depth

5950' MD

16. Plug Back T.D.

5858' MD

17. If Multiple Compl. How Many
Zones? ---- N/A18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4,709 - 4,759' Brushy Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Laterolog Array - GR Three Detector Litho-Density CN/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	355'	12-1/4"	350 sx Circ	
5-1/2"	15.5&17	5950'	7-7/8"	1600 sx TOC 3146'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4760'	4565'

26. Perforation record (interval, size, and number)

4,709 - 4,715' 4 JSPF

4,729 - 4,759' 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4,709 - 591' A/1500 gal 7-1/2% HCL

F/22000 gal gelled + 53000 lbs sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
5/09/03		Flowing RHBC 2-1/2"x1-1/2"x24'			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24	20/64"	Test Period				
05/10/03				43	TSTM	172	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
300	---		43	TSTM	172	40.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
J. Shirley

30. List Attachments

1 set logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam InskeepPrinted
Name Pam Inskeep

Title Regulatory Administrator Date 06/13/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt 2364	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2590
T. Drinkard	T. Bone Springs
T. Abo	T. Brushy Cnyn 4633
T. Wolfcamp	T. Brushy Cnyn "Pardue" 4728
T. Penn	T. Loving Sand
T. Cisco (Bough C)	T. Brushy Cnyn "Basal" 5817

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....4633.....to.....4728.....
No. 2, from.....4728.....to.....5817.....

No. 3, from.....5817.....to.....5950.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	350	350	Gravel, Sand, Shale
350	2590	2240	Anhydrite & Salt
2590	5957	3367	Sand, Siltstone, Minor Shales & Limestones