

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33321
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 110332
7. Lease Name or Unit Agreement Name West Indian "11" Federal (33615)
8. Well Number 1
9. OGRID Number 150628
10. Pool name or Wildcat Indian Basin Morrow West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois, Midland, Texas 79705

4. Well Location
Unit Letter I : 2134 feet from the South line and 990 feet from the East line
Section 11 Township 21S Range 22E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,196' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 1 st Intermediate Csg. & Cmt. Sundry <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.**

1st Intermediate Casing

On 06/18/04 started RIH w/ 40 jts 8-5/8" 48# H-40 casing and set @ 1,740' w/1,030 sx Class "C" cmt. w/10% A-10, 1% LCM, 2% CaCl₂, 1/4# Cello Flake per sk. mixed @ 11.21 GPS (Yld: 2.04 ft³/sk, Wt:)-Lead followed by 200 sx Class "H" cmt. w/2% CaCl₂ mixed @ 6.49 GPS (Yld: 1.32 ft³/sk, Wt:)-Tail. Circulated 192 sx cmt to surface. On 6/19/04, tested BOP to 3000 psi and csg to 2000 psi-all OK. On 6/20/2004, RIH and tagged cmt @ 1,690', drld cmt, float & shoe. Drlg. ahead. This information also provided to BLM on their 3160-5 Form.

(SEE ATTACHED WELL HISTORY & CASING DETAIL FORM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 06/30/2004

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE JUL 11 2004
Conditions of approval, if any: Federal Well

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Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: _____ Telephone: _____ e-mail address: _____
Address: _____
Facility or well name: _____ API #: _____ U/L or Qtr/Qtr _____ Sec _____ T _____ R _____
County: _____ Latitude _____ Longitude _____ Surface Owner Federal ☐ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☐
Workover ☐ Emergency ☐
Lined ☐ Unlined ☐
Liner type: Synthetic ☐ Thickness _____ mil Clay ☐ Volume
_____ bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		

If this is a pit closure:

- (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks.
- (2) Indicate disposal location: onsite ☐ offsite ☐ If offsite, name of facility _____.
- (3) Attach a general description of remedial action taken including remediation start date and end date.
- (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.
- (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been constructed or closed according to NMOCD guidelines.

Date: _____
Printed Name/Title _____ Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____
Date: _____
Printed Name/Title _____ Signature _____

Pure Resources, Inc.

Well History

WEST INDIAN "11" FED #1 - 49% WI From 1/1/1920 through 6/30/2004

Well Name WEST INDIAN "11" FED #1 - 49% WI

Lease Well 511741-0001

State: NM

County: EDDY

Activity Date 6/6/2004

Type of Report: DRILLING

INITIAL REPORT

Description TOH.

Times	Hours	Remarks
		MIRU PATTERSON-UTI DRILLING RIG #74.
	2.50	DRLG F/ 40-121'.
	4.00	TOH, UNPLUG BIT & CHANGE JETS, TIH.
	12.00	DRLG F/ 121-393'.
	0.50	PUMP SWEEP & CIRC.
	0.25	WLS.
	4.75	TOH.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$63,297	\$63,297	\$1,787,000	1030514	393	353	8.4

Activity Date 6/7/2004

Type of Report: DRILLING

PROGRESS REPORT

Description REAM.

Times	Hours	Remarks
	10.00	TOH (STUCK COLLARS). WORKED LOOSE.
	3.50	MIX MUD.
	10.50	REAM 70-360'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$16,594	\$79,891	\$1,787,000	1030514	393		8.4

Activity Date 6/8/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TOH, CHAIN OUT.

Times	Hours	Remarks
	4.00	DRLG FOR 363-393'.
	6.00	WORK STUCK PIPE. W/O DRIVING TOOL.
	0.50	SAFETY MTG. RU DRIVING TOOL.
	7.50	WORKING STUCK PIPE W/ DRIVING TOOL.
	.50	W/O WIRELINE.
	1.00	SAFETY MTG. RU WL.
	3.50	FREE POINT, ATTEMPT TO BLOW JETS, BACK OFF @ 344'. RD WL.
	1.00	TOH, CHAIN OUT.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$34,296	\$114,187	\$1,787,000	1030514	393	30	8.4

Activity Date 6/9/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH.

Times	Hours	Remarks
	11.50	WAITING ON TOOLS.
	1.00	PU BIT & JARS. TIH.
	1.00	WASH DOWN TO TOP OF FISH.
	1.50	CIRC ON TOP OF FISH.
	1.00	TOH 2 STANDS & MIX SWEEP.
	1.00	TIH & PUMP SWEEP.
	1.00	CIRC.
	1.50	POH & LD BIT.
	4.50	PU FISHING TOOLS & TIH.
		NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$21,227	\$135,414	\$1,787,000	1030514	393		8.4

Activity Date 6/10/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAIT ON WEATHER.

Times	Hours	Remarks
	1.25	WASH DOWN TO TOP OF FISH.
	1.75	CIRC TOP OF FISH & MIX HIGH VIS PILL.
	2.00	PUMP PILL, JAR ON FISH, TOH W/ FISH.
	4.00	LD FISHING TOOLS & FISH.
	0.50	SERVICE RIG.
	14.50	MIX HI VIS PILL & WAIT ON WEATHER.
		NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$27,884	\$163,298	\$1,787,000	1030514	393		8.4

Activity Date 6/11/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAITING ON WATER.

Times	Hours	Remarks
	24.00	WAITING ON WATER.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$12,199	\$175,497	\$1,787,000	1030514	393		

Activity Date 6/12/2004

Type of Report: DRILLING

PROGRESS REPORT

Description PREP TO RUN 13-3/8" CSG.

Times	Hours	Remarks
	15.50	WAIT ON WATER.
	0.50	MAKE UP BIT & TIH.
	3.50	WASH & REAM F/ 225-393' W/ NO RETURNS.
	0.25	TOH 2 STANDS.
	1.00	MONITOR HOLE.
	0.50	TIH - 25' FILL.
	0.50	PUMP HI VIS SWEEP.
	1.25	TOH TO RUN 13-5/8" CSG.
	1.00	RU BULL ROGERS CSG CREW.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$21,248	\$196,745	\$1,787,000	1030514	393		8.4

Activity Date 6/13/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CUT OFF CONDUCTOR - WELD ON WH.

Times	Hours	Remarks
	2.50	RUN 9 JTS 13-3/8" H-40 48# STC CSG. SET @ 389'.
	0.25	CIRC.
	1.50	CMT W/ BJ SERVICES - 180 SX CLASS "H" W/ 10% A-10, 10# LCM-1, 2% CACL2, 1/4# CF. 130 SX 35:65:6 CW, .2% CACL2, 1/4# CF. 200 SX CLASS "C" W/ 2% CAC2 & 1/4# CF - NO RETURNS.
	5.75	WOC.
	0.75	RUN TEMP SURVEY. TOC 160'.
	8.25	RIH W/ 1" - TAG @ 215'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & RIH W/ 1". TAG @ 214'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & TAG @ 112'. PUMP 170 SX "C" W/ 2% CACL2. CIRC 15 SX TO SURFACE. WAIT ON WELDER.
	1.00	WAIT ON WELDER.
	4.00	CUT OFF CONDUCTOR. WELD ON WH. TEST WH TO 1000 PSI - OK.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$41,166	\$237,911	\$1,787,000	1030514	393		8.4

Activity Date 6/14/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 13-3/8" SHOE JT.

Times	Hours	Remarks
	13.00	NU 13-5/8" 5M BOP & CHOKE MANIFOLD ASSY.
	2.00	RU MONAHANS NU SERVICE. TEST BOPE & ASSOC EQPT 1000 PSI HIGH, 250 PSI LOW. TEST 13-3/8" CSG 1000 PSI - ALL OK.
	6.00	PU BHA. TIH.
	3.00	TAG TOC 330'. DRLG CMT, PLUG, FLOAT COLLAR & SHOE JT CMT.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$14,995	\$252,906	\$1,787,000	1030514	393		

Activity Date 6/15/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CONTROL DRLG 12 FPH.

Times	Hours	Remarks
	3.00	TEST 13-3/8" CSG 1000 PSI - OK. PU KELLY CROSSOVER. DRLG NEW FORMATION F/ 393-451'. PLUGGED BIT.
	2.25	TOH, BIT + 6 PT REAMER PLUGGED W/ CUTTINGS. CLEAR BIT & REAMER. TIH, WASH TO BOTTOM.
	3.25	DRLG F/ 451-573' W/ FULL RETURNS.
	0.50	WLS @ 529' - 3.25 DEG.
	2.75	DRLG F/ 573-692' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS @ 648' - 3 DEG.
	7.25	DRLG F/ 692-842' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS - MISRUN.
	4.00	DRLG F/ 842-900'.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$32,875	\$285,781	\$1,787,000	1030514	900	507	8.4

Activity Date 6/16/2004

Type of Report: DRILLING

PROGRESS REPORT

Description W/O WATER.

Times	Hours	Remarks
	9.00	DRLG F/ 507-1047' W/ NO RETURNS. RUN OUT OF DRLG WATER (HAULING FW CONTINUOUSLY SINCE 6/12/04). AREA TRUCKING SERVICE COMPANIES UNABLE TO SUPPLY ADEQUATE NO. OF TRANSPORTS TO KEEP UP W/ LOSSES. STILL HAULING W/ 2-3 XPORTS. ANTICIPATE ADD'L XPORT WHEN DOT HRS REGULATIONS ARE FULFILLED.
	1.50	PUMP HIGH VIS SWEEP W/ 20 PPB LCM TO SPOT @ TD. TOH TO LEAVE BIT @ 303' (INSIDE 13-3/8" CSG).
	13.50	WAITING ON WATER - HAULING FW TO REFILL DRILL PITS. EST 30% FULL.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$118,900	\$404,681	\$1,787,000	1030514	1047	540	8.4

Activity Date 6/17/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 25 FPH W/ NO RETURNS.

Times	Hours	Remarks
	9.25	W/O WATER; XPORTS HAULING TO FILL DRLG PITS - 2500 BBLs ON LOCATION.
	1.00	TIH, PREPARE TO RESUME DRLG.
	13.75	DRLG F/ 1047-1345' W/ NO RETURNS.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$18,425	\$423,106	\$1,787,000	1030514	1345	298	8.4

Activity Date 6/18/2004

Type of Report: DRILLING

PROGRESS REPORT

Description RUNNING 8-5/8" CSG.

Times	Hours	Remarks
	18.00	DRLG F/ 1345 TO TD @ 1740' W/ PARTIAL RETURNS.
	1.00	CIRC @ 1740'.
	3.00	TOH & LD 8" DC'S.
	2.00	RUNNING 8-5/8" CSG - PARTIAL.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$34,160	\$457,266	\$1,787,000	1030514	1740	395	8.4

Activity Date 6/19/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH.

Times	Hours	Remarks
	1.50	CONTINUE RUNNING 8-5/8" CSG.
	0.25	CIRC PRIOR TO PUMP CMT.
	4.50	PUMP CMT W/ BJ SERVICES.
	1.25	ND BOP.
	0.50	SET SLIPS ON 8-5/8" CSG.
	6.00	CUT OFF CSG & NU "B" SECTION.
	6.50	TEST BOP TO 3000 PSI & CSG TO 2000 PSI.
	1.00	CUT DRLG LINE.
	2.50	PU BHA & 6-1/4" DC'S & TIH.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$29,307	\$486,573	\$1,787,000	1030514	1740		8.4

Activity Date 6/20/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	2.50	PU BHA & TIH.
	0.50	DRLG CMT, FLOAT & SHOE - CMT @ 1690'.
	8.50	DRLG F/ 1740-1989'.
	0.25	DEVIATION SURVEY.
	13.75	DRLG F/ 1989-2338'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,009	\$505,582	\$1,787,000	1030514	2338	598	8.4

Activity Date 6/21/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 31 FPH.

Times	Hours	Remarks
	1.50	DRLG FORMATION F/ 2338-2401'.
	0.50	SERVICE RIG.
	0.50	DEVIATION SURVEY - MISRUN.
	1.00	DRLG FORMATION F/ 2401-2432'.
	0.50	DEVIATION SURVEY.
	15.00	DRLG FORMATION F/ 2432-2900'.
	0.50	DEVIATION SURVEY #7 @ 2853', 1-1/2 DEG.
	4.50	DRLG FORMATION F/ 2900-3030'.
		MAN HRS 192.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,145	\$524,727	\$1,787,000	1030514	3030	692	8.40

Activity Date 6/22/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	1.50	DRLG FORMATION F/ 3030-3085'.
	0.50	SERVICE RIG.
	7.75	DRLG FORMATION F/ 3085-3366'.
	0.25	DEVIATION SURVEY ON WL.
	14.00	DRLG FORMATION F/ 3366-3800'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$660	\$525,387	\$1,787,000	1030514	3800	770	8.4

Activity Date 6/23/2004
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	3.50	DRLG F/ 3800-3898'.
	0.50	LUBRICATE RIG.
	0.50	DEVIATION SURVEY ON WL.
	7.50	DRLG F/ 3898-4117'.
	0.25	INSTALL ROTATING HEAD.
	9.75	DRLG F/ 4117-4366'.
	0.50	DEVIATION SURVEY ON WL - MISRUN.
	1.50	DRLG F/ 4366-4397'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$11,772	\$537,159	\$1,787,000	1030514	4397	597	8.4	

Activity Date 6/24/2004
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	5.50	DRLG FORMATION F/ 4397-4586'.
	0.50	LUBRICATE RIG.
	7.50	DRLG FORMATION F/ 4586-4837'.
	0.50	DEVIATION SURVEY ON WL - 4790'.
	10.00	DRLG FORMATION F/ 4837-5150'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$27,301	\$564,460	\$1,787,000	1030514	4397		8.4	

Activity Date 6/25/2004
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	8.25	DRLG FORMATION F/ 5150-5335'.
	0.50	DEVIATION SURVEY ON WL.
	15.25	DRLG FORMATION F/ 5335-5789'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$15,536	\$579,996	\$1,787,000	1030514	5789	639	8.4	

TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF

CASING HISTORY REPORT

SURFACE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/11/2004

TD Hole Time

Total Depth: 393

Hole Size: 17-1/2"

Joints Ran	Joint Description	Total Footage	Running Ftg.
9	13-3/8" H-40 48# ST&C CSG	389.00	389.00

9	Total Joints Ran	389.00	
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Cemented as follows:

Top Cement:

Stage 1 - 130 SX MIXED @ 10.75 GPS (YLD:1.97, WT:)

Comments

1st INTERMEDIATE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/18/2004

TD Hole Time

Total Depth: 1740

Hole Size: 12-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
40	8-5/8" 48# H-40 CSG	1740.00	1740.00

40	Total Joints Ran	1740.00	
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Cemented as follows:

Top Cement:

Stage 1 - 1030 SX CLASS "C" MIXED @ 11.21 GPS (YLD:2.04, WT:)

Stage 1 - 180 SX MIXED @ 6.16 GPS (YLD:1.97, WT:)

Comments

PURE RESOURCES - SIERRA ENGINEERING										Daily Drilling Report															
Well Name		WEST INDIAN 11 FED 1										Field		WEST MORROW											
Date		6/19/2004		Days on Report				TD		1740		Progress													
Last Csg		8 5/8		@		1,735		Next Casing		@				Contr. & Rig#		PATTERSON 74									
Operations at Report Time										TRIP IN HOLE WITH PACKED BHA TO DRILL															
Operations this Report Period										RAN 8.625 CASING, CEMENTED, NIPPLE UP & TEST, TIH															
Operations Next Report Period										FINISH TIH & DRILLING															
From		To		Time		Code		Descriptions of Daily Activities (incl. drilling start and end depths)																	
6:00		7:30		1.5		5-440		CONTINUE RUNNING 8.625 CASING																	
7:30		7:45		0.25		5-445		CIRCULATE PRIOR TO PUMPING CEMENT																	
7:45		0:15		4.5		5-450		PUMP CEMENT W/BJ SERVICES																	
0:15		13:30		1.25		5-464		NIPPLE DOWN BOP																	
13:30		14:00		0.5		5-465		SET SLIPS ON 8.625 CASING																	
14:00		20:00		6		5-465		CUT OFF CASING & NIPPLE UP "B" SECTION																	
20:00		2:30		6.5		5-470		TEST BOP TO 3,000psi & CASING TO 2,000psi																	
2:30		3:30		1		3-297		CUT DRILLING LINE																	
3:30		6:00		2.5		3-220		P.U. BHA & 6.25 DRILL COLLARS & TIH																	
DRILLPIPE	Size (OD)		Wt/Ft		Grade		Connection		Jts in Hole		Length		Jts on Locn												
	4.5		16.6		X95		EXTRAHOLE						49												
	4.5		16.6		G105		EXTRAHOLE						67												
	4.5		20		E		EXTRAHOLE						163												
	4.5		20		G105		EXTRAHOLE						87												
Survey #		Depth		Incline		Azimuth		Survey #		Depth		Incline		Azimuth											
3		1,735																							
BITS	#	Size	Make	Type	Serial #	Nozzles		Out At		Footage		Cutting Struct.		B	G										
	3	7 7/8	SMITH	F37HY	MT7909	11	11	12																	
	Bit Hours		Start depth		End depth		Remarks:																		
			1,740																						
MUD	Depth	Wt	VIS	PV	YP	Gels	API WL		FC	HTHP WL	Sand	Solids%	Cl	pH											
	1740	8.4	28											10											
	Elec St	Oil/Wtr	Diesel %			Diesel Usage		Amt ordered		Amt consumed		Cost per gal													
						4653				291		\$1.17													
MUD ADDITIVES				Type		Gal/sacks/etc		Amt ordered		Cost per unit		Amt consumed													
c o m m e n t s :																									
MUD LOG																									
Depth		BGG		CG		Trip Gas		Formation/Lithology Description																	
PUMPS	#	Type		Press (max)		Liner Size		Bit HHP		SPM	Stroke Length	GPM	Jet Nozzle Area		AV DP	AV DC									
	1	GD PZ8				6					8														
	2	GD PZ8				6					8														
DRILL PARAMETERS	Hrs on BHA/Jars	Cum Rot. Hrs.	Today's ROP	Torque	Rot weight	Pick up weight	S/O weight	flow rate	circ time	WOB (1000 lbf)	Start Depth	End Depth	Rotary RPM												
ACCIDENTS ?		Name & Soc Sec #		NONE																					
comment/ time lost:																									
Slow Pump Rate		Pump#	SPM	Press.	Pump#	SPM	Press.	Pump#	SPM	Press.															
COST	Daily Drilling Cost		\$29,307.00																						
	Daily Comp. Cost																								
	Cum Drilling Cost		\$486,573.00																						
	Cum Comp. Cost																								
	Total		\$486,573.00																						
	A.F.E. Planned Total																								

