Submit 3 Copies To Appropriate District Office		New Me			Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natu	ral Resources	WELL API NO.	March 4, 2004			
District II	OIL CONSERV	VATION	DIVISION	30-015-33321				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fo	e, NM 87	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505				NM 110332				
SUNDRY NOTION OF THIS FORM FOR PROPOS	CES AND REPORTS OF	PEN OR PLI	IG BACK TO A	7. Lease Name o	r Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR	M C-101) F	129456		" Federal (33615)			
1. Type of Well:		Sal.	4	8. Well Number				
Oil Well Gas Well	Other	27282	3	\				
2. Name of Operator Pure Resources, L. P.		728	MI SONED	9. OGRID Numi 150628	per			
3. Address of Operator		18	RECEIVED A CO - ARTESIA	10. Pool name of	r Wildcat			
500 W. Illinois, Midland, Texas 797	705	182 C	CD . W. S.	Indian Basin Mo	rrow West			
4. Well Location		185	113					
Unit Letter <u>I</u> :_	2134 feet from the	South	21207618113 990	feet fro	m the <u>East</u> line			
Section 11	Township	21S	Range 22E	NMPM	County Eddy			
	11. Elevation (Show w	hether DR	RKB, RT, GR, etc.)		The Control of the Control			
12 Check A	4,196' GR Appropriate Box to In	ndicate N	ature of Notice I	Report or Other	· Data			
NOTICE OF IN		1010010 1		SEQUENT RE				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1 🗆	REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.□	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🛛				
OTHER:			OTHER: 1st Intern	nediate Csg. & Cm	t. Sundry			
13. Describe proposed or compl								
of starting any proposed wo								
or recompletion. If a pit or	below-grade tank is in	voivea in	tne operation, comp	plete the reverse s	side of this form.			
1st Intermediate Casing								
On 06/18/04 started RIH w/ 40 j	ts 8-5/8" 48# H-40 casin	g and set (@ 1,740' w/1,030 sx	Class "C" cmt. w	/10% A-10, 1% LCM, 2%			
CaCl2, 1/4# Cello Flake per s CaCl2 mixed @ 6.49 GPS (
and csg to 2000 psi-all OK.	On 6/20/2004, RIH and							
also provided to BLM on th	eir 3160-5 Form.							
CONTRACTOR A CONTRACTOR AND A MARKET			ND MA					
(SEE ATTACHED WELL HIS	STORY & CASING DI	ETAIL FO)KM)					
I hereby certify that the information a				and belief.				
SIGNATURE Claube B	obling	_TITLE _	Regulatory Agent		DATE <u>06/30/2004</u>			
Type or print name Alan W. Bohlin (This space for State use)	ng E-mail address	s: abohling	@pureresources.com	n Telephor	ne No. (432) 498-8662			
•		TELET E						
APPPROVED BY Conditions of approval, if any:	DR RECORDS OF	ALAGE			_DATE			
Fe	deral Wel	1						
, ,	-	•						

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or b	előw-grade tank Closure of a pit or below-grade t	tank 🔲
Operator:Telephone:	e-mail address:	
Address:		
Address: \$2A Facility or well name: API #:	U/L or Qtr/Qtr Sec T	R
County: Latitude Longitude 4/25	Surface Owner Federal State Private In	ndian 🔲
Facility or well name: API #: County: Latitude Longitude	4.000 M	
Pit	Below-grade tánk	.,
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined U	Double-walled, with leak detection? Yes If not	t, explain why not.
Liner type: Synthetic Thicknessmil Clay Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	(0 points)
William I and a sign of the same of the sa	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)
water source, or less than 1000 feet from an other water sources.)		
Distance to surface water: (horizontal distance to wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
,	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure:	1	
(1) attach a diagram of the facility showing the pit's relationship to o	other equipment and tanks.	
(2) Indicate disposal location: onsite offsite If offsite, name of	facility	
(3) Attach a general description of remedial action taken including rem	nediation start date and end date.	
(4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo	w ground surfaceft. and attach sample	e results.
(5) Attach soil sample results and a diagram of sample locations and ex	xcavations.	
I hereby certify that the information above is true and complete to the best of been constructed or closed according to NMOCD guidelines. Date:	my knowledge and belief. I further certify that the	above-described pit or below-grade tank ha
Printed Name/Title	Signature	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.		other federal, state, or local laws and/or
Approval:	· ·	
Date:		
Printed Name/Title	Signature	

Pure Resources, Inc.

Well History

WEST INDIAN "11" FED #1 - 49% WI From 1/1/1920 through 6/30/2004

	e WEST INDIAN "1						Le	ease Well 511741-0001
	: NM vity Date 6/6/2004 Description TOH	County:		ype of Re	port: DRILLING		INITIA	L REPORT
	Times	· Ho	urs	Remark	s			
	Times	110	uis		ATTERSON-UTI DR	ILLING RIG #7	' 4	
		2.5	0		' 40-121'.		- T.	
		4.0			IPLUG BIT & CHAN	IGE JETS. TIH	l.	
		12.			121-393'.		•	
		0.5	0	PUMP S	WEEP & CIRC.			
		0.2	5	WLS.				
		4.7	5	TOH.				
				MAN HR	S NOT REPORTED).		
	Daily Cost	Cum Cost	AFE Amount	AFE#	Current Depth	Ftg Made	Mud Wt.	
	\$63,297	\$63,297	\$1,787,000	1030514	393	353	8.4	
Activ	ity Date 6/7/2004		Т	ype of Rep	ort: DRILLING		PROG	RESS REPORT
	Description REAL	M.						
	Times	Hoo	ırs	Remarks	•			
		10.0			UCK COLLARS). V	VORKED LOO	SE.	
		3.56		MIX MUE	·			
		10.5	50	REAM 70	0-360'.			
				MAN HR	S NOT REPORTED).		
;	Daily Cost	Cum Cost	AFE Amount	AFE#	Current Depth	Ftg Made	Mud Wt.	
1	\$16,594	\$79,891	\$1,787,000	1030514	393		8.4	
Activ	ity Date 6/8/2004		Τ,	ype of Reg	ort: DRILLING		PROGI	RESS REPORT
	Description TOH,	CHAIN OUT.						
	Times	Hou	ırs	Remarks	•			
		4.00			OR 363-393'.			
		6.00			TUCK PIPE. W/O I	DRIVING TOO	L.	
		0.50)	SAFETY	MTG. RU DRIVING	TOOL.		
		7.50)	WORKIN	G STUCK PIPE W/	DRIVING TO	DL.	
		.50		W/O WIF	RELINE.			
		1.00)	SAFETY	MTG. RU WL.			
		3.50)	FREE PO	DINT, ATTEMPT TO	BLOW JETS,	BACK OFF	@ 344'. RD WL.
		1.00)	тон, сн	AIN OUT.			
					S NOT REPORTED			
i	Daily Cost	Cum Cost	AFE Amount		Current Depth	Ftg Made	Mud Wt.	
ļ <u>.</u>	\$34,296	\$114,187	\$1,787,000	1030514	393	30	8.4	
Activ	ity Date 6/9/2004 Description TIH.		Ту	pe of Rep	ort: DRILLING		PROGE	RESS REPORT
	Times	Hou	ırs	Remarks				
		11.5	50	WAITING	ON TOOLS.			
		1.00)	PU BIT &	JARS. TIH.			
			\	WASH D	OWN TO TOP OF F	FISH.		
		1.00	,					
		1.50)	CIRC ON	TOP OF FISH.			
		1.50 1.00)	TOH 2 S	TANDS & MIX SWE	EP.		
		1.50 1.00 1.00))	TOH 2 ST		EP.		
		1.50 1.00 1.00 1.00		TOH 2 ST TIH & PU CIRC.	TANDS & MIX SWE MP SWEEP.	EP.		
		1.50 1.00 1.00 1.00 1.50)))	TOH 2 ST TIH & PU CIRC. POH & LI	TANDS & MIX SWE MP SWEEP. D BIT.	EP.		
		1.50 1.00 1.00 1.00)))	TOH 2 ST TIH & PU CIRC. POH & LL PU FISHI	TANDS & MIX SWE MP SWEEP. D BIT. NG TOOLS & TIH.	EP.		
!****	Daily Cost	1.50 1.00 1.00 1.00 1.50)))	TOH 2 STIH & PUCIRC. POH & LIPU FISHI	TANDS & MIX SWE MP SWEEP. D BIT.	EP.	Mud Wt.	

` Acti	vity Date 6/10/2004 Description WAI			ype of Re	port: DRILL	ING	PROG	RESS REPORT					
	Times	Ног	ırs	Remark	s								
		1.2			OOWN TO TOP	OF FISH							
		1.75	-			MIX HIGH VIS PILI	!						
		2.00				SH, TOH W/ FISH							
		4.00			•		1.						
					ING TOOLS & I	-15П.							
		0.50		SERVIC		F ON ME ATHER							
		14.5	50			ON WEATHER.							
ſ					HRS REPORT								
į	Daily Cost	Cum Cost	AFE Amount		Current Depth	_	Mud Wt.						
i_	\$27,884	\$163,298	\$1,787,000	1030514	393	 	8.4						
Activ	vity Date 6/11/2004	,	т	ype of Re	ort: DRILL	ING	PROG	RESS REPORT					
	Description WAI			Remark	_								
	imes	Hou			-								
f-	D. 11 C	24.0			ON WATER.	F4. 94 -1	801.104						
	Daily Cost	Cum Cost	AFE Amount	i	Current Depth	-	Mud Wt.						
L	\$12,199	\$175,497	\$1,787,000	1030514	393	l							
Activ	vity Date 6/12/2004		T	ype of Re	ort: DRILL	ING	PROG	RESS REPORT					
	Description PRE	P TO RUN 13-	3/8" CSG.										
	Times	Hou	ıre	Remarks	2								
	111103	15.5		WAIT ON WATER.									
		0.50		MAKE UP BIT & TIH.									
		3.50		WASH & REAM F/ 225-393' W/ NO RETURNS.									
						93 WINO KETO	KNO.						
		0.25		TOH 2 STANDS. MONITOR HOLE									
		1.00		MONITOR HOLE.									
		0.50		TIH - 25' FILL.									
		0.50		PUMP HI VIS SWEEP.									
		1.25			RUN 13-5/8" C								
		1.00	1	RU BULI	ROGERS CSC	GCREW.							
					S NOT REPOR								
	Daily Cost	Cum Cost	AFE Amount	AFE#	Current Depth	Ftg Made	Mud Wt.						
ļ	\$21,248	\$196,745	\$1,787,000	1030514	393		8.4						
Activ	ity Date 6/13/2004		T	pe of Rep	ort: DRILL	NG	PROG	RESS REPORT					
	Description CUT												
	-												
	Times	Hou		Remarks									
		2.50			IS 13-3/8" H-40	48# STC CSG. S	ET @ 389'.						
		0.25		CIRC.									
		1.50						\-10, 10# LCM-1, 2% CACL2,					
						•	, 1/4# CF. 2	00 SX CLASS "C" W/ 2%					
		5.75		CAC2 & 1/4# CF - NO RETURNS. WOC.									
					אם פווסערע ז	TOC 4601							
		0.75		RUN TEMP SURVEY. TOC 160'.									
		8.25		RIH W/ 1" - TAG @ 215'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & RIH W/ 1". TAG @ 214'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & TAG @ 112'. PUMP 170 SX "C" W/ 2% CACL2. CIRC 15 SX TO SURFACE. WAIT ON WELDER.									
		1.00		WAIT ON	WELDER.								
		4.00			CONDUCTOR		TEST WH	ГО 1000 PSI - OK.					
Γ	Daily Cost	Cum Cost	AFE Amount		Current Depth	Ftg Made	Mud Wt.						
	\$41,166	\$237,911	\$1,787,000	1030514	393	. 19 111440	8.4						
i	Ψ·1,700	+	+1,,000	.0000.4	333								

' Acti	vity Date 6/14/200 Description DRU		ype of Re	eport: DRI	LLING		PROG	RESS REPORT				
	Times	Hou 13.0		Remark NU 13-	ks 5/8" 5M BOP 8	k CHO	KE MANIFOLI	D ASSY.				
		2.00 6.00			W. TEST 13-				DC EQPT 1000 PSI HIGH, 250			
		3.00				3 CMT	PLUG FLOA	AT COLLAR	& SHOE JT CMT.			
	Daily Cost \$14,995	Cum Cost \$252,906	AFE Amount \$1,787,000		Current De		Ftg Made	Mud Wt.				
Acti	vity Date 6/15/200	1		vpe of Re	port: DRI	LLING		PROG	RESS REPORT			
	Description CON			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,							
	Times	Hou	ırs	Remark	(S							
		3.00)	TEST 1	3-3/8" CSG 10 TION F/ 393-4	00 PS 151'. P	I - OK. PU KE	LLY CROS	SOVER. DRLG NEW			
		2.25	5	•	IT + 6 PT REA TO BOTTOM.	MER F	PLUGGED W/	CUTTINGS	. CLEAR BIT & REAMER. TIH,			
		3.25	i	DRLG F	7/ 451-573' W/	FULL	RETURNS.					
		0.50		-	529' - 3.25 DE							
		2.75					MITTNT RET	URNS. MIX	PUMP LCM SWEEPS.			
		0.50		WLS @	648' - 3 DEG.							
		7.25				INTER	MITTENT RE	TURNS. MI	X/PUMP LCM SWEEPS.			
		0.50		WLS - MISRUN.								
		4.00	1		·/ 842-900'.							
					RS NOT REPO							
	Daily Cost \$32,875	Cum Cost \$285,781	AFE Amount \$1,787,000	AFE # 1030514	Current Dep	ith 00	Ftg Made 507	Mud Wt. 8.4				
Activ	vity Date 6/16/2004		Tv	pe of Re	port: DRII	LING	··· ··· ·· ·· · · · · · · · · · · · ·	PROG	RESS REPORT			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Description W/O			, , , , , , , , ,	po.u.							
	Times	Hou	re	Remark	e							
		9.00		CONTINUUNABLE LOSSES	NUOUSLY SIN E TO SUPPLY	CE 6/1 ADEC LING V	2/04). AREA !UATE NO. OI N/ 2-3 XPORT	TRUCKING TRANSPO S. ANTICIF	DRLG WATER (HAULING FW SERVICE COMPANIES PRTS TO KEEP UP W/ PATE ADD'L XPORT WHEN			
		1.50		PUMP F		EP W			D TD. TOH TO LEAVE BIT @			
		13.5	0		G ON WATER RS NOT REPC			REFILL DR	ILL PITS. EST 30% FULL.			
[Daily Cost	Cum Cost	AFE Amount	AFE#	Current Dep	th	Ftg Made	Mud Wt.				
L	\$118,900	\$404,681	\$1,787,000	1030514	10	47	540	8.4				
Activ	rity Date 6/17/2004		Ту	pe of Re	port: DRIL	LING		PROGI	RESS REPORT			
	Description DRL											
	Times	Hou		Remark								
		9.25						. DRLG PH	6 - 2500 BBLS ON LOCATION.			
		1.00 13.7			EPARE TO RE							
		13.7	5		/ 1047-1345' V RS NOT REPO							
:	Daily Cost	Cum Cost	AFE Amount	AFE #			Ftg Made	Mud Wt.				
1	\$18,425	\$423,106		1030514	134		298	8.4				
Activ	ity Date 6/18/2004					LING			DESC DEPORT			
ACUV	Description RUN		•	pe of Re	port. DRIL	LING		PROGR	RESS REPORT			
	·											
	Times	Hou		Remark		0 474	01.14// DADTIA	DETUDAG				
		18.00	U		/ 1345 TO TD 1740'	@ 1/4	u W/PARTIA	LKETURNS).			
		1.00 3.00		CIRC @	1740'. .D 8" DC'S.							
				.D 8 DC'S. G 8-5/8" CSG	_ DAD	ΤΙΔΙ						
		2.00			S NOT REPO							
: -	Daily Cost	Cum Cost	AFE Amount		Current Dep		Ftg Made	Mud Wt.				
	\$34,160	\$457,266		1030514	174		395	8.4				

Times	Activity Date 6/19/20 Description Til		Type of Report:	DRILLING	PROGRESS REPORT
1.50	Times	Hours	Remarks		
0.25	***************************************			INNING 8-5/8" CS	SG
			· ·		,
1.25					
0.50 SET SLIPS ON 8.56" CSG				BJ SERVICES.	
6.00					
Cut					
1.00			CUT OFF CSG	& NU "B" SECTI	ON.
Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made 8.4		6.50	TEST BOP TO	3000 PSI & CSG	TO 2000 PSI.
MAN HRS NOT REPORTED		1.00	CUT DRLG LIN	IE.	
Daily Cost S486,573 AFE Amount AFE # Current Depth 1740 8.4		2.50	PU BHA & 6-1/-	4" DC'S & TIH.	
S29,307 \$486,573 \$1,787,000 1030514 1740 8.4	\$ 18 mg a shake and the same of the same o				
Activity Date 6/20/2004	Daily Cost	Cum Cost AFE Am	ount AFE# Curre	ent Depth F	g Made Mud Wt.
Times	\$29,307	\$486,573 \$1,787,0	00 1030514	1740	8.4
2.50	*		Type of Report:	DRILLING	PROGRESS REPORT
0.50 DRLG CMT, FLOAT & SHOE - CMT @ 1690'. 8.50 DRLG F/ 1740-1989'. 0.25 DRLG F/ 1740-1989'. 13.75 DRLG F/ 17999-2338'. MAN HRS NOT REPORTED. Daily Cost Stoephole	Times	Hours	Remarks		
S.50		2.50	PU BHA & TIH.		
Daily Cost		0.50	DRLG CMT, FL	OAT & SHOE - C	MT @ 1690'.
13.75 DRLG F/ 1989-2338' MAN HRS NOT REPORTED.		8.50	DRLG F/ 1740-	1989'.	
Daily Cost Store Cum Cost Store Stor		0.25	DEVIATION SU	IRVEY.	
Daily Cost		13.75	DRLG F/ 1989-2	2338'.	
\$19,009			MAN HRS NOT	REPORTED.	
Activity Date 6/21/2004	Daily Cost	Cum Cost AFE Am	ount AFE # Curre	nt Depth Ft	g Made Mud Wt.
Times	\$19,009	\$505,582 \$1,787,0	00 1030514	2338	598 8.4
Times	Activity Date 6/21/20	N4	Type of Report:	DRILLING	PROGRESS REPORT
1.50	-	• •			
0.50 DEVIATION SURVEY - MISRUN.					
0.50 DEVIATION SURVEY - MISRUN.	Description DR	RLG 31 FPH.	Remarks		
0.50	Description DR	RLG 31 FPH. Hours		FiON F/ 2338-240	1 '.
1.00 DRLG FORMATION F/ 2401-2432'. 0.50 DEVIATION SURVEY. 15.00 DRLG FORMATION F/ 2432-2900'. 0.50 DEVIATION SURVEY #7 @ 2853', 1-1/2 DEG. 4.50 DRLG FORMATION F/ 2900-3030'. MAN HRS 192. Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made Mud Wt. \$19,145 \$524,727 \$1,787,000 1030514 3030 692 8.40 Activity Date 6/22/2004 Type of Report: DRILLING PROGRESS REPORT Description DRLG. Times Hours Remarks 1.50 DRLG FORMATION F/ 3030-3085'. 0.50 SERVICE RIG. 7.75 DRLG FORMATION F/ 3085-3366'. 0.25 DEVIATION SURVEY ON WL. 0.25 DEVIATION SURVEY ON WL. 0.26 DRLG FORMATION F/ 3366-3800'. MAN HRS NOT REPORTED. Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made Mud Wt.	Description DR	RLG 31 FPH. Hours 1.50	DRLG FORMAT	FiON F/ 2338-240	1 '.
DEVIATION SURVEY 15.00 DEVIATION SURVEY 15.00 DRLG FORMATION F/ 2432-2900'.	Description DR	RLG 31 FPH. Hours 1.50 0.50	DRLG FORMAT SERVICE RIG.		
15.00 DRLG FORMATION F/ 2432-2900'. 0.50 DEVIATION SURVEY #7 @ 2853', 1-1/2 DEG. 4.50 DRLG FORMATION F/ 2900-3030'. MAN HRS 192. Daily Cost Start	Description DR	RLG 31 FPH. Hours 1.50 0.50 0.50	DRLG FORMAT SERVICE RIG. DEVIATION SU	RVEY - MISRUN	
DEVIATION SURVEY #7 @ 2853', 1-1/2 DEG.	Description DR	RLG 31 FPH. Hours 1.50 0.50 0.50 1.00	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT	RVEY - MISRUN FION F/ 2401-243	
A.50 DRLG FORMATION F/ 2900-3030'. MAN HRS 192.	Description DR	Hours 1.50 0.50 0.50 1.00 0.50	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU	IRVEY - MISRUN FION F/ 2401-243 IRVEY.	2'.
MAN HRS 192.	Description DR	Hours 1.50 0.50 0.50 1.00 0.50 15.00	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT	RVEY - MISRUN FION F/ 2401-243 RVEY. FION F/ 2432-290	2'. 0'.
Daily Cost Cum Cost AFE Amount AFE # S19,145 \$524,727 \$1,787,000 1030514 3030 692 8.40	Description DR	Hours 1.50 0.50 0.50 1.00 0.50 15.00 0.50	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT DEVIATION SU	IRVEY - MISRUN FION F/ 2401-243 RVEY. FION F/ 2432-290 RVEY #7 @ 285:	2'. 0'. 3', 1-1/2 DEG.
\$19,145 \$524,727 \$1,787,000 1030514 3030 692 8.40 Activity Date 6/22/2004 Type of Report: DRILLING PROGRESS REPORT Description DRLG. Times Hours Remarks 1.50 DRLG FORMATION F/ 3030-3085'. 0.50 SERVICE RIG. 7.75 DRLG FORMATION F/ 3085-3366'. 0.25 DEVIATION SURVEY ON WL. 14.00 DRLG FORMATION F/ 3366-3800'. MAN HRS NOT REPORTED. Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made Mud Wt.	Description DR	Hours 1.50 0.50 0.50 1.00 0.50 15.00 0.50	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT	IRVEY - MISRUN FION F/ 2401-243 RVEY. FION F/ 2432-290 RVEY #7 @ 285:	2'. 0'. 3', 1-1/2 DEG.
Activity Date 6/22/2004	Description DR Times	Hours 1.50 0.50 0.50 1.00 0.50 15.00 0.50 4.50	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT MAN HRS 192.	IRVEY - MISRUN FION F/ 2401-243 RVEY. FION F/ 2432-290 RVEY #7 @ 2853 FION F/ 2900-303	2'. 0'. 3', 1-1/2 DEG. 0'.
Description DRLG. Times Hours Remarks 1.50 DRLG FORMATION F/ 3030-3085'. 0.50 SERVICE RIG. 7.75 DRLG FORMATION F/ 3085-3366'. 0.25 DEVIATION SURVEY ON WL. 14.00 DRLG FORMATION F/ 3366-3800'. MAN HRS NOT REPORTED. Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made Mud Wt.	Description DR Times Daily Cost	HOURS 1.50 0.50 0.50 1.00 0.50 15.00 0.50 4.50 Cum Cost AFE Ame	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT MAN HRS 192. Dunt AFE # Currel	FRVEY - MISRUN FION F/ 2401-243 RVEY. FION F/ 2432-290 RVEY #7 @ 285 FION F/ 2900-303	2'. 0'. 3', 1-1/2 DEG. 0'. g Made Mud Wt.
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1.50 DRLG FORMATION F/ 3030-3085'. 0.50 SERVICE RIG. 7.75 DRLG FORMATION F/ 3085-3366'. 0.25 DEVIATION SURVEY ON WL. 14.00 DRLG FORMATION F/ 3366-3800'. MAN HRS NOT REPORTED. Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made Mud Wt.	Daily Cost \$19,145 Activity Date 6/22/200	Hours 1.50 0.50 0.50 1.00 0.50 15.00 0.50 4.50 Cum Cost AFE Ame \$524,727 \$1,787,0	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT MAN HRS 192. Dunt AFE #	FRVEY - MISRUN FION F/ 2401-243 FRVEY. FION F/ 2432-290 RVEY #7 @ 285 FION F/ 2900-303 Int Depth Ft 3030	2'. 0'. 5', 1-1/2 DEG. 0'. g Made Mud Wt. 692 8.40
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7.75 DRLG FORMATION F/ 3085-3366'. 0.25 DEVIATION SURVEY ON WL. 14.00 DRLG FORMATION F/ 3366-3800'. MAN HRS NOT REPORTED. Daily Cost Cum Cost AFE Amount AFE # Current Depth Ftg Made Mud Wt.	Daily Cost \$19,145 Activity Date 6/22/200 Description DR	Hours 1.50 0.50 0.50 1.00 0.50 15.00 0.50 4.50 Cum Cost AFE Amo \$524,727 \$1,787,0 AFE Hours	DRLG FORMAT SERVICE RIG. DEVIATION SU DRLG FORMAT DEVIATION SU DRLG FORMAT MAN HRS 192. Dunt AFE # Currer 1030514 Type of Report:	FIVEY - MISRUN FION F/ 2401-243 RVEY. FION F/ 2432-290 RVEY #7 @ 285 FION F/ 2900-303 Int Depth Ft 3030 DRILLING	2'. 0'. 3', 1-1/2 DEG. 0'. g Made Mud Wt. 692 8.40 PROGRESS REPORT
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Activity Date 6/23/200 Description DR		ד	ype of Rep	ort: DRILLING	i	PROGR	RESS REPORT
Times	Ho	urs	Remarks				
1111103	3.5			3800-3898'.			
	0.5		LUBRICA				
	0.5			ON SURVEY ON W	v/I		
	7.5			3898-4117'.			
	0.2	_		ROTATING HEAD			
	9.7			4117-4366'.	•		
	0.56			N SURVEY ON W	/L - MISRUN.		
	1.50			4366-4397'.			
		-		NOT REPORTED) .		
Daily Cost	Cum Cost	AFE Amount	AFE#	Current Depth	Ftg Made	Mud Wt.	
\$11,772	\$537,159	\$1,787,000	1030514	4397	597	8.4	
Activity Date 6/24/200	4	т	ype of Repo	ort: DRILLING		PROGR	ESS REPORT
Description DRI			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Times	Нос	urs	Remarks				
	5.50	0	DRLG FO	RMATION F/ 4397	-4586 '.		
	0.50	0	LUBRICA [*]	TE RIG.			
	7.50	ס	DRLG FO	RMATION F/ 4586	-4837'.		
	0.50	0	DEVIATIO	N SURVEY ON W	/L - 4790'.		
	10.0	00	DRLG FO	RMATION F/ 4837	-5150'.		
			MAN HRS	NOT REPORTED).		
Daily Cost	Cum Cost	AFE Amount	AFE#	Current Depth	Ftg Made	Mud Wt.	
\$27,301	\$564,460	\$1,787,000	1030514	4397		8.4	
Activity Date 6/25/200	4	T	ype of Repo	rt: DRILLING		PROGR	ESS REPORT
Description DRI	.G.						
Times	Hou	ırs	Remarks				
	8.25	5	DRLG FO	RMATION F/ 5150	-5335'.		
	0.50)	DEVIATIO	N SURVEY ON W	′ L.		
	15.2	25	DRLG FO	RMATION F/ 5335	-5789'.		
			MAN HRS	NOT REPORTED			
Daily Cost	Cum Cost	AFE Amount	AFE#	Current Depth	Ftg Made	Mud Wt.	
\$15,536	\$579,996	\$1,787,000	1030514	5789	639	8.4	

TUBING BREAKDOWN AS OF ROD BREAKDOWN AS OF FAILURES AS OF

CASING HISTORY REPORT

SURFACE LEVEL 1

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/11/2004 **TD Hole Time**

Total Depth: 393

Hole Size: 17-1/2"

Joints Ran Joint Description

Total Footage Running Ftg.

13-3/8" H-40 48# ST&C CSG

389.00

389.00

9 Total Joints Ran

389.00

Cemented as follows:

Top Cement:

Stage 1 - 130 SX MIXED @ 10.75 GPS (YLD:1.97, WT:)

Comments

ISUNTERMEDIATE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/18/2004

TD Hole Time

Total Depth: 1740

Hole Size: 12-1/4"

Joints Ran Joint Description

Total Footage Running Ftg.

40 8-5/8" 48# H-40 CSG

1740.00

1740.00

40 Total Joints Ran

1740.00

Cemented as follows:

Top Cement:

Stage 1 - 1030 SX CLASS "C" MIXED @ 11.21 GPS (YLD:2.04, WT:)

Stage 1 - 180 SX MIXED @ 6.16 GPS (YLD:1.97, WT:)

Comments

West Morrow West Notation 1 Field West Morrow Sign 1 1 1 1 1 1 1 1 1		PURE RESOURCES - SIERRA ENGINEERIN													NG Daily Drilling Report									
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DRILL PARAMETERS		ars		rs.	R	OP	' ' '	4uc	weigh	t we	ight	wei	ght	ra	ite	tin	ne	(1000 lbf)	Dep	th	Depth	R	PM
P,																			<u> </u>				
₹																							
ž	<u> </u>				<u> </u>		_									<u> </u>							
# J	<u> </u>		<u> </u>				<u> </u>			+		_				<u> </u>			<u> </u>				
Ŗ	 						<u> </u>			+													
	CIDE	ENT	S ?		Ь—	Nan	ne &	Sor	Sec #	 		<u> </u>		Щ		<u> </u>	NOI	VF	<u> </u>			Щ.	
		nt/ ti		lost:		1.4411											.401	<u> </u>					
				Pun	np#	SF	М	Pre	ss. P	ump#	SI	PM	Pre	ess.	Pur	np#	SF	M Pre	ess.				
	Da	ailv Г	Orilli	ng Co	ost			\$	29,307	.00													
				p. Co																			
ဂ				-																			
COST	<u>C</u>	um [)rillii	ng Co	st			\$4	486,57	3.00													
-	Cı			p. Co	st																		
	Total							\$4	486,57	3.00													
	A.F.E. Planned Total																						



۷۷	eli Name	VVEST	INDIAN 11 F	וטו	Date 6/1	9/2004 Pag	ge 1	OT	1				
CASING DETAIL FROM BOTTOM TO TOP													
	MEASUR	ED DEPTH	i I	1,740	1	Bit Size	12.25						
									-				
	Size	Length	Grade	Joints	Weight	Connecti	on (ftKB)	Top (ftKB)				
	8.625	0.8				STC	0.8						
	8.625	1734.2	J55	39	32#	STC	1735						
			,										
			-						····				
								 					
-						<u> </u>		<u> </u>					
		1739.4	LO Total	Pipe Run	in Hole	l		1					
	-	25.4	_	ss Cutoff I									
	=	1714.0		Pipe Left									
	+	21.0	_	RKB to Cu									
	=	1735.0		al Setting									
	•				•								
Сє	ntralizers	4 #1	Run Placeme	nt Depths	: 1,725-1,52	5-1,325-1,1	25						
	her Cement												
Pr		enting Det		ting Comp				7	-				
	Туре	Class	Amt (sacks)				H20 ratio gal/sack	4					
	LEAD	C	1030	121	2.04		11.21	J					
\vdash	Additives		ype	Aı	nt consumed								
-	CACL				2%								
	A-10				10%								
	LCM CF		<u> </u>		1% 1/4 LB	<u> </u>							
	Туре	Class	Amt (sacks)	Vol (bbl)	1	Nek Mis	H20 ratio gal/sack						
	TAIL	Н	200	VOI (DDI)	1.32		6.49	1					
	Additives		уре	Aı	nt consumed		0.10	J					
	CACL		71-		2%								
		(to fill	in area below	v hit "inse	rt Button" and	type in at t	oolbar above)						
Di	splaced cm	t w/103_	_bbls off	vBur	np Plug Y or	NY	with	PSI					
	teturns (full or partial)_partial_ Reciprocated pipe Y or NN Circ Cemt Y or NY												
		@07:	45hrs of _	18	day of 200	4. Sx Circ_	192						
Re	marks:				 		4						
_				*			""						
<u> </u>													