

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63292

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

82730

7. Lease Name or Unit Agreement Name

Willow Springs "22" State

8. Well Number

2

9. OGRID Number

149441

10. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Reliance Energy, Inc

3. Address of Operator

6 Desta Drive, Ste 5500, Midland, Tx 79705

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 22 Township 4S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/26/04 MIRU. Open well up & start flowing dwn tbg. ND well head. NU BOP. Unset pkr. POH w/tbg. RU wireline. GIH & set 5-1/2" CIBP @ 3640'. Cap w/35' of cmt. TIH w/tbg. Circ well w/MLF. SWI. SDFN.

4/27/04 POH w/tbg. ND BOP & well head. Remove 5-1/2" csg slips. Wk pipe & run free pt. Csg free @ 2089'. RU & cut 5-1/2" csg @ 2050'. Pull & LD csg. TIH w/tbg to 2100'. Mix & spot 30 sxs cmt. Pull tbg up to 1400'. SIW. SDFN.

4/28/04 Tag TOC @ 1930'. Spot 35 sxs cmt fr/1663' to 1563'. Pull tbg to 975'. Mix & spot 35 sxs fr/975' to 875'. WOC & tag @ 809'. Mix & circ cmt to fr/60' to surf w/25 sxs cmt. RD rig & equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 5/7/04

Type or print name DeeAnn Kemp

E-mail address: dakemp@reimid.com

Telephone No. 432-683-4816

(This space for State use)

APPROVED BY [Signature]

TITLE Wild Sup ID

DATE JUL 19 2004



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

20 May 2004

Reliance Energy, Inc.
6 Desta Drive, Ste 5500,
Midland, Tx 79705

Form C-103 Report of Plugging for your Willow Springs "22" State #2
D-22-4-25 API 30-005-63292

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Dee Ann Kulp
Name
Regulatory
Title

Phil Hawkins
Phil Hawkins
Field Inspector



P/P
OK To Release
7/16/04
PL