

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-33183

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

La Huerta 30 Fee Com

8. Well No.

#1Y

RECEIVED

JUL 16 2004

9. Pool name or Wildcat

Burton Flat Morrow

OB-ARTESIA

4. Well Location

Unit Letter _____ P: 823 Feet From The _____ South _____ Line and 945 Feet From The _____ East _____ Line

Section 19

Township 21S

Range 27E

NMPM

Eddy

County

10. Date Spud
03/22/04Date T.D Reached
05/06/0412. Date Compl. (Ready to Prod.)
06/03/0413. Elevations (DF& RKB, RT, GR, etc.)
3142' GL14. Elev. Casinghead
3142' GL15. Total Depth
13447' MD16. Plug Back T.D.
13371' MD17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12888'-13029' Morrow20. Was Directional Survey Made
Yes (enclosed)21. Type Electric and Other Logs Run
GR / CBL / CHN / Acoustic21. Was Well Cored
No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	415 MD	17 1/2"	450	Surface
9 5/8"	40#	2635 MD	12 1/4"	1961	Surface
5 1/2"	20#	13447 MD	8 3/4"	1400	TOC @ 5600'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12761' MD	12722' MD

26. Perforation record (interval, size, and number)

12888'-13029' MD (44', 124 holes, 4 SPF, 6.5 GC, 21.4" Penetration, 0.24" EHD and 120' Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12888' - 13029' MD	Frac with 2000 gals 7 1/2% NeFe HCl & 70000 gals 70Q Binary foam w/70700# 20/40 Interpop

28. PRODUCTION

Date First Production 06/03/04		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/23/04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 912	Water - Bbl. 3	Gas - Oil Ratio 912000
Flow TP 600	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 912	Water - Bbl. 3	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Leonard Pounds30. List Attachments
C104, Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature



Title Hobbs Regulatory

Date 07/15/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Canyon 11091' MD
T. Salt	T. Strawn 11494' MD
B. Salt	T. Atoka Shale 12085' MD
Lamar Limestone	T. Atoka Carbonate 12190' MD
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San	T. Simpson
Andres	
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Chester
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow 12818' MD
T. Wolfcamp	T. Barnett 13255' MD
T. Penn	T. TD 13400' MD
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

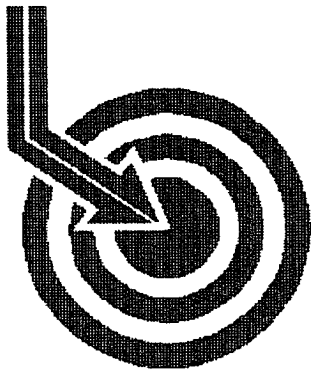
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

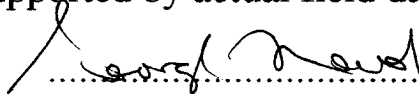


Scientific Drilling

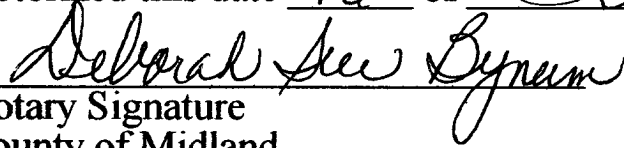
MEWBOURNE OIL

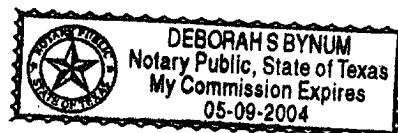
Field: Burton Flats
Site: Eddy County, NM
Well: La Heurta 30 Fee Com #1Y
Wellpath: VH - Job #32K0304213
Survey: 03/31/04

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....Company Representative

Notorized this date 16th of April, 2004.


Notary Signature
County of Midland
State of Texas





Scientific
Drilling

Scientific Drilling Survey Report

Company: MEWBOURNE OIL	Date: 4/16/2004	Time: 10:39:23	Page: 1
Field: Burton Flats	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: La Heurta 30 Fee Com #1Y	Section (VS) Reference:	Well (0.00N,0.00E,177.37Azi)	
Wellpath: VH - Job #32K0304213	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 03/31/04	Start Date: 3/31/2004
Company: Scientific Drilling	Engineer: Carter/P&M
Tool: Keeper, Keeper Gyro	Tied-to: From Surface

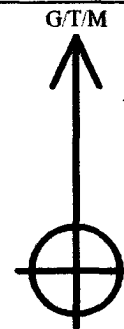
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	0.28	72.49	100.0	-0.1	0.1	0.2	0.28	0.2	72.49
200.0	0.31	55.74	200.0	-0.3	0.3	0.7	0.09	0.8	66.54
300.0	0.22	125.49	300.0	-0.3	0.3	1.1	0.31	1.1	72.36
400.0	0.41	247.73	400.0	-0.1	0.1	0.9	0.56	0.9	84.06
500.0	0.69	246.84	500.0	0.3	-0.3	0.0	0.28	0.3	177.94
600.0	0.73	231.55	600.0	0.9	-0.9	-1.0	0.19	1.4	228.81
700.0	0.91	229.65	700.0	1.7	-1.8	-2.1	0.18	2.8	229.67
800.0	0.39	237.50	800.0	2.4	-2.5	-3.0	0.53	3.9	230.34
900.0	0.87	294.12	900.0	2.2	-2.4	-4.0	0.73	4.7	239.24
1000.0	0.94	257.72	1000.0	2.0	-2.3	-5.5	0.57	6.0	247.74
1100.0	0.88	255.73	1099.9	2.3	-2.6	-7.1	0.07	7.5	249.64
1200.0	0.90	220.24	1199.9	3.0	-3.4	-8.3	0.54	9.0	247.70
1300.0	1.39	259.36	1299.9	3.8	-4.2	-10.0	0.89	10.9	247.08
1400.0	1.31	253.28	1399.9	4.2	-4.8	-12.3	0.16	13.2	248.74
1500.0	1.37	253.38	1499.9	4.8	-5.5	-14.5	0.06	15.5	249.43
1600.0	1.25	249.64	1599.8	5.4	-6.2	-16.7	0.15	17.8	249.71
1700.0	1.29	252.94	1699.8	6.0	-6.9	-18.8	0.08	20.0	249.88
1800.0	0.82	258.89	1799.8	6.4	-7.4	-20.6	0.48	21.9	250.34
1900.0	0.72	250.25	1899.8	6.7	-7.7	-21.9	0.15	23.2	250.60
2000.0	0.87	258.39	1999.8	7.0	-8.1	-23.2	0.19	24.6	250.83
2100.0	0.40	178.61	2099.8	7.5	-8.6	-23.9	0.89	25.4	250.30
2200.0	0.52	194.34	2199.8	8.2	-9.4	-24.0	0.17	25.8	248.73
2300.0	0.32	204.58	2299.8	8.9	-10.1	-24.3	0.21	26.3	247.50
2400.0	0.48	256.07	2399.8	9.3	-10.4	-24.8	0.38	26.9	247.23
2500.0	0.50	213.05	2499.7	9.7	-10.9	-25.4	0.36	27.7	246.86
2600.0	0.54	249.39	2599.7	10.2	-11.4	-26.1	0.33	28.5	246.41
2700.0	0.36	206.74	2699.7	10.6	-11.9	-26.7	0.37	29.2	246.07
2800.0	0.36	202.25	2799.7	11.2	-12.4	-27.0	0.03	29.7	245.26
2900.0	0.49	239.35	2899.7	11.7	-12.9	-27.5	0.30	30.3	244.77
3000.0	0.28	222.18	2999.7	12.0	-13.3	-28.0	0.24	31.0	244.53
3070.0	0.29	202.74	3069.7	12.3	-13.6	-28.2	0.14	31.3	244.19



**Scientific
Drilling**

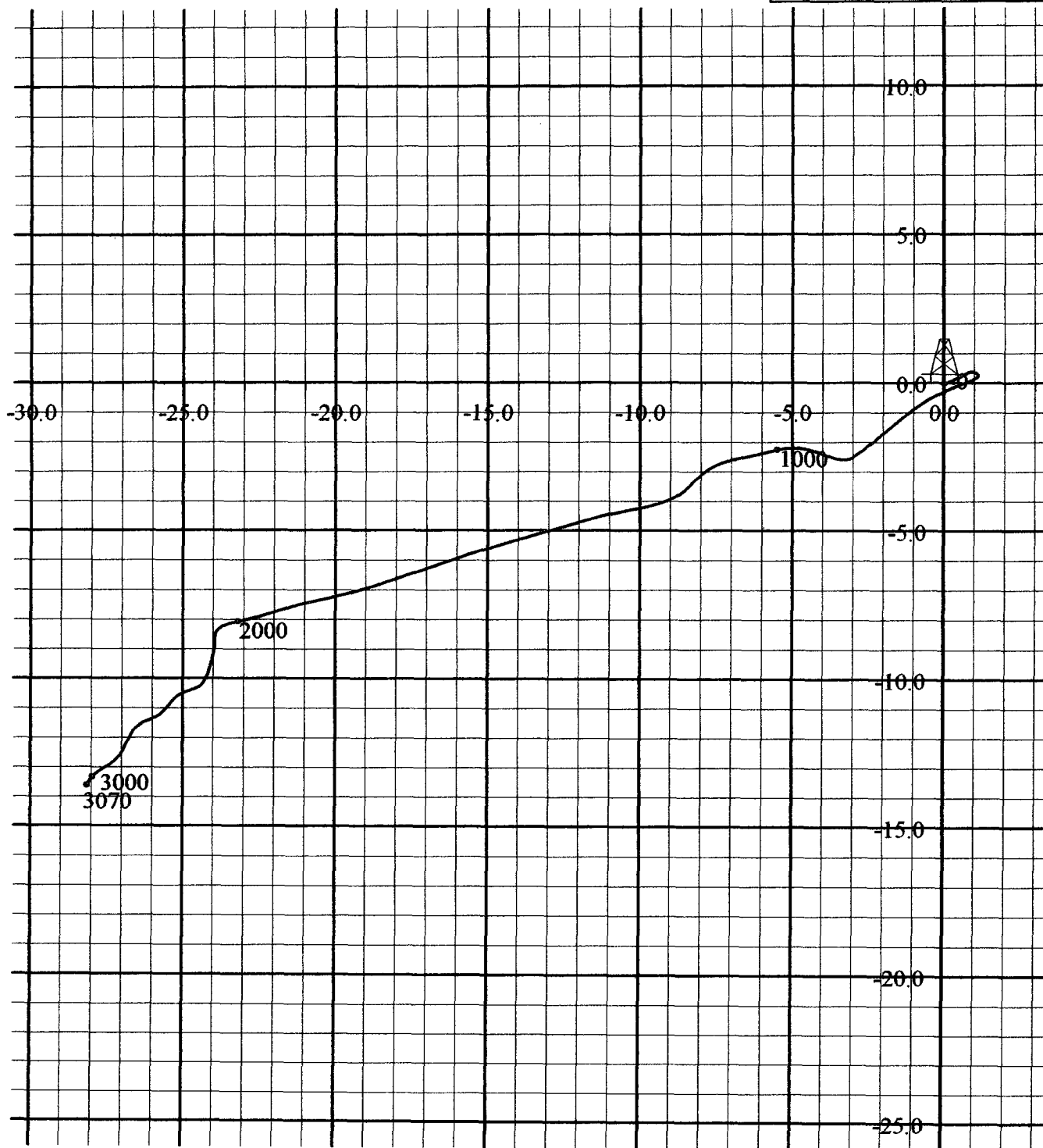
Field: Burton Flats
Site: Eddy County, NM
Well: La Heurta 30 Fee Com #1Y
Wellpath: VH - Job #32K0304213
Survey: 03/31/04



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 4/16/2004
Model: igr2000

South(-)/North(+) [5ft/in]



West(-)/East(+) [5ft/in]



Precision Drilling

COMPUTALOG

FINAL SURVEYS

FOR

MEWBOURNE OIL COMAPNY

LA HUERTA 30 FEE COM #1-Y

FROM SURFACE LOCATION:

EDDY COUNTY, NEW MEXICO

WELL FILE: **50970C**

MAY 24, 2004

COMPUTALOG DRILLING SERVICES
9802 W. I-20
Midland, Texas
Phone: (432) 561-5500 Fax: (432) 561-5525

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
Well Name : LA HUERTA 30 FEE COM.#1-Y
Location : EDDY CO, N.M.

Page : 1 of 8
Date : 5/24/2004
File : 50970C

KB Elevation : 0.00

Gr Elevation : 3133.00

Vertical Section Calculated Along Azimuth 177.37°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
3070.00	0.29	202.74	3069.73	-13.62	-28.17	12.31	0.00	0.00	0.00
3100.00	0.70	158.70	3099.73	-13.86	-28.13	12.56	1.77	1.37	-146.80
3131.00	1.60	176.40	3130.72	-14.47	-28.04	13.17	3.09	2.90	57.10
3164.00	2.20	186.30	3163.70	-15.56	-28.08	14.25	2.07	1.82	30.00
3196.00	2.50	185.70	3195.68	-16.86	-28.21	15.55	0.94	0.94	-1.88
3228.00	2.90	184.70	3227.64	-18.36	-28.35	17.04	1.26	1.25	-3.12
3260.00	3.30	188.50	3259.59	-20.08	-28.55	18.75	1.40	1.25	11.88
3292.00	3.50	176.20	3291.54	-21.97	-28.62	20.63	2.36	0.63	-38.44
3324.00	3.90	172.20	3323.47	-24.02	-28.41	22.69	1.49	1.25	-12.50
3356.00	3.70	171.80	3355.40	-26.12	-28.12	24.80	0.63	-0.63	-1.25
3386.00	3.90	172.60	3385.34	-28.09	-27.85	26.78	0.69	0.67	2.67
3418.00	4.40	170.80	3417.25	-30.38	-27.51	29.09	1.61	1.56	-5.63
3450.00	4.80	173.80	3449.15	-32.92	-27.17	31.64	1.46	1.25	9.37
3482.00	4.60	173.80	3481.04	-35.53	-26.89	34.26	0.62	-0.63	0.00
3514.00	4.80	172.30	3512.93	-38.13	-26.57	36.87	0.73	0.63	-4.69
3546.00	5.40	170.10	3544.81	-40.94	-26.13	39.70	1.97	1.88	-6.88
3579.00	5.70	170.50	3577.65	-44.09	-25.59	42.87	0.92	0.91	1.21
3611.00	7.00	172.30	3609.46	-47.59	-25.07	46.39	4.11	4.06	5.63
3643.00	7.70	172.60	3641.19	-51.65	-24.53	50.47	2.19	2.19	0.94
3674.00	8.90	173.80	3671.87	-56.09	-24.01	54.93	3.91	3.87	3.87
3705.00	9.10	175.20	3702.49	-60.92	-23.54	59.77	0.96	0.65	4.52
3738.00	9.50	174.80	3735.05	-66.23	-23.08	65.10	1.23	1.21	-1.21
3768.00	10.40	175.60	3764.60	-71.40	-22.64	70.28	3.04	3.00	2.67
3801.00	10.70	175.40	3797.04	-77.42	-22.17	76.32	0.92	0.91	-0.61
3833.00	11.20	176.80	3828.46	-83.48	-21.76	82.40	1.77	1.56	4.37
3865.00	12.40	175.80	3859.78	-90.01	-21.33	88.94	3.80	3.75	-3.13
3897.00	12.30	177.10	3891.04	-96.84	-20.91	95.78	0.92	-0.31	4.06
3929.00	12.60	177.40	3922.29	-103.73	-20.58	102.68	0.96	0.94	0.94
3961.00	13.80	175.90	3953.44	-111.03	-20.15	109.99	3.90	3.75	-4.69
3993.00	13.30	176.40	3984.55	-118.51	-19.64	117.48	1.60	-1.56	1.56
4025.00	13.80	174.40	4015.66	-125.98	-19.04	124.97	2.14	1.56	-6.25
4057.00	15.40	173.40	4046.63	-134.00	-18.18	133.03	5.06	5.00	-3.12
4089.00	16.00	173.20	4077.43	-142.60	-17.17	141.66	1.88	1.88	-0.63
4121.00	15.90	173.50	4108.20	-151.33	-16.15	150.43	0.41	-0.31	0.94
4154.00	16.60	172.30	4139.88	-160.50	-15.01	159.64	2.35	2.12	-3.64
4186.00	17.90	171.80	4170.44	-169.90	-13.69	169.09	4.09	4.06	-1.56
4218.00	18.10	172.20	4200.88	-179.69	-12.32	178.93	0.73	0.62	1.25
4250.00	18.10	172.30	4231.29	-189.54	-10.98	188.84	0.10	0.00	0.31

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
Well Name : LA HUERTA 30 FEE COM.#1-Y
Location : EDDY CO, N.M.

Page : 2 of 8
Date : 5/24/2004
File : 50970C

KB Elevation : 0.00

Gr Elevation : 3133.00

Vertical Section Calculated Along Azimuth 177.37°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
4282.00	18.10	171.40	4261.71	-199.38	-9.57	198.73	0.87	0.00	-2.81
4314.00	18.40	171.00	4292.10	-209.28	-8.03	208.69	1.02	0.94	-1.25
4345.00	18.60	170.50	4321.50	-218.99	-6.45	218.46	0.82	0.65	-1.61
4377.00	19.20	170.40	4351.77	-229.21	-4.73	228.75	1.88	1.87	-0.31
4409.00	19.60	173.50	4381.96	-239.73	-3.25	239.33	3.45	1.25	9.69
4441.00	20.00	173.40	4412.07	-250.50	-2.01	250.15	1.25	1.25	-0.31
4474.00	20.60	172.20	4443.02	-261.86	-0.57	261.56	2.21	1.82	-3.64
4506.00	21.60	174.50	4472.87	-273.30	0.76	273.05	4.06	3.12	7.19
4536.00	21.80	175.20	4500.74	-284.35	1.75	284.13	1.09	0.67	2.33
4568.00	21.70	174.70	4530.47	-296.16	2.79	295.98	0.66	-0.31	-1.56
4600.00	22.70	173.30	4560.09	-308.18	4.06	308.05	3.54	3.13	-4.37
4632.00	24.20	173.50	4589.45	-320.83	5.52	320.75	4.69	4.69	0.63
4664.00	24.00	174.30	4618.66	-333.83	6.91	333.79	1.20	-0.63	2.50
4696.00	24.50	173.70	4647.84	-346.90	8.29	346.91	1.74	1.56	-1.88
4728.00	24.90	175.30	4676.91	-360.21	9.57	360.27	2.43	1.25	5.00
4759.00	24.70	176.30	4705.05	-373.17	10.52	373.26	1.50	-0.65	3.23
4791.00	25.00	175.50	4734.09	-386.59	11.48	386.71	1.41	0.94	-2.50
4824.00	25.60	175.20	4763.92	-400.64	12.63	400.80	1.86	1.82	-0.91
4856.00	25.70	177.00	4792.77	-414.46	13.57	414.65	2.45	0.31	5.63
4888.00	26.40	176.70	4821.52	-428.49	14.34	428.70	2.23	2.19	-0.94
4920.00	27.70	176.30	4850.02	-443.02	15.23	443.25	4.10	4.06	-1.25
4952.00	28.30	176.20	4878.27	-458.01	16.21	458.27	1.88	1.88	-0.31
4984.00	28.10	175.90	4906.47	-473.09	17.25	473.39	0.77	-0.63	-0.94
5016.00	28.40	175.40	4934.66	-488.20	18.40	488.53	1.19	0.94	-1.56
5049.00	30.10	176.90	4963.45	-504.28	19.48	504.65	5.61	5.15	4.55
5081.00	29.70	176.90	4991.19	-520.21	20.34	520.60	1.25	-1.25	0.00
5113.00	30.10	177.40	5018.94	-536.14	21.14	536.55	1.47	1.25	1.56
5145.00	29.70	176.10	5046.68	-552.07	22.04	552.50	2.38	-1.25	-4.06
5177.00	28.20	175.90	5074.68	-567.52	23.12	567.98	4.70	-4.69	-0.63
5209.00	27.60	175.70	5102.96	-582.45	24.21	582.95	1.90	-1.87	-0.63
5241.00	27.70	176.20	5131.30	-597.27	25.26	597.80	0.79	0.31	1.56
5273.00	30.10	176.70	5159.32	-612.70	26.22	613.26	7.54	7.50	1.56
5305.00	32.30	177.50	5186.69	-629.25	27.05	629.83	7.00	6.88	2.50
5336.00	32.30	177.10	5212.89	-645.80	27.83	646.40	0.69	0.00	-1.29
5368.00	33.70	177.00	5239.73	-663.21	28.73	663.83	4.38	4.37	-0.31
5400.00	33.90	178.40	5266.32	-680.99	29.44	681.63	2.51	0.63	4.37
5432.00	33.30	177.30	5292.97	-698.69	30.11	699.33	2.67	-1.88	-3.44

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
 Well Name : LA HUERTA 30 FEE COM.#1-Y
 Location : EDDY CO, N.M.

Page : 3 of 8
 Date : 5/24/2004
 File : 50970C

KB Elevation : 0.00 Gr Elevation : 3133.00
Vertical Section Calculated Along Azimuth 177.37°
All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
5464.00	35.60	177.20	5319.36	-716.77	30.98	717.43	7.19	7.19	-0.31
5496.00	38.20	177.80	5344.94	-735.96	31.81	736.65	8.20	8.13	1.87
5528.00	38.10	178.10	5370.11	-755.72	32.52	756.41	0.66	-0.31	0.94
5560.00	36.60	178.90	5395.55	-775.12	33.03	775.82	4.93	-4.69	2.50
5592.00	35.20	177.50	5421.47	-793.87	33.61	794.58	5.07	-4.38	-4.37
5625.00	36.60	176.20	5448.20	-813.19	34.68	813.93	4.83	4.24	-3.94
5656.00	37.30	177.40	5472.97	-831.80	35.72	832.56	3.24	2.26	3.87
5688.00	37.40	177.70	5498.41	-851.19	36.55	851.98	0.65	0.31	0.94
5720.00	36.00	177.80	5524.07	-870.30	37.30	871.10	4.38	-4.37	0.31
5752.00	35.70	176.90	5550.01	-889.02	38.17	889.84	1.90	-0.94	-2.81
5784.00	36.20	177.20	5575.91	-907.79	39.13	908.63	1.66	1.56	0.94
5816.00	36.90	177.40	5601.62	-926.82	40.03	927.68	2.22	2.19	0.62
5848.00	36.40	177.90	5627.29	-945.91	40.81	946.78	1.82	-1.56	1.56
5880.00	36.30	177.00	5653.06	-964.85	41.66	965.75	1.70	-0.31	-2.81
5912.00	37.70	177.20	5678.62	-984.09	42.63	985.01	4.39	4.38	0.63
5945.00	38.70	177.40	5704.55	-1004.47	43.59	1005.41	3.05	3.03	0.61
5977.00	39.00	177.70	5729.47	-1024.53	44.45	1025.49	1.11	0.94	0.94
6009.00	39.50	178.40	5754.25	-1044.76	45.14	1045.73	2.09	1.56	2.19
6041.00	39.00	178.40	5779.04	-1065.00	45.70	1065.98	1.56	-1.56	0.00
6073.00	38.50	178.50	5803.99	-1085.02	46.25	1086.00	1.57	-1.56	0.31
6105.00	37.20	177.90	5829.26	-1104.65	46.86	1105.63	4.22	-4.06	-1.87
6137.00	37.40	177.90	5854.71	-1124.03	47.57	1125.02	0.63	0.63	0.00
6170.00	37.70	176.90	5880.88	-1144.12	48.49	1145.14	2.06	0.91	-3.03
6202.00	38.20	177.30	5906.11	-1163.77	49.48	1164.81	1.74	1.56	1.25
6234.00	39.70	178.10	5931.00	-1183.87	50.29	1184.93	4.94	4.69	2.50
6266.00	39.40	178.70	5955.67	-1204.24	50.85	1205.30	1.52	-0.94	1.87
6298.00	38.90	178.10	5980.49	-1224.43	51.42	1225.50	1.96	-1.56	-1.87
6330.00	38.10	178.30	6005.53	-1244.34	52.04	1245.42	2.53	-2.50	0.62
6362.00	38.30	178.30	6030.68	-1264.12	52.63	1265.21	0.62	0.63	0.00
6393.00	38.00	178.80	6055.06	-1283.27	53.12	1284.35	1.39	-0.97	1.61
6425.00	37.90	178.80	6080.29	-1302.94	53.53	1304.02	0.31	-0.31	0.00
6457.00	37.80	178.30	6105.56	-1322.57	54.03	1323.66	1.01	-0.31	-1.56
6489.00	37.30	178.20	6130.93	-1342.06	54.62	1343.16	1.57	-1.56	-0.31
6521.00	36.40	177.40	6156.53	-1361.24	55.36	1362.35	3.19	-2.81	-2.50
6553.00	36.50	176.30	6182.27	-1380.22	56.40	1381.36	2.07	0.31	-3.44
6583.00	37.80	176.30	6206.19	-1398.30	57.57	1399.47	4.33	4.33	0.00
6615.00	38.00	177.00	6231.44	-1417.92	58.72	1419.13	1.48	0.63	2.19
6648.00	37.60	177.10	6257.51	-1438.12	59.76	1439.35	1.23	-1.21	0.30

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
 Well Name : LA HUERTA 30 FEE COM.#1-Y
 Location : EDDY CO, N.M.

Page : 4 of 8
 Date : 5/24/2004
 File : 50970C

KB Elevation : 0.00 Gr Elevation : 3133.00
Vertical Section Calculated Along Azimuth 177.37°
All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
6680.00	36.50	177.50	6283.05	-1457.38	60.67	1458.63	3.52	-3.44	1.25
6712.00	36.20	176.50	6308.82	-1476.32	61.66	1477.60	2.08	-0.94	-3.13
6744.00	36.10	176.30	6334.66	-1495.16	62.85	1496.47	0.48	-0.31	-0.62
6776.00	36.20	177.10	6360.50	-1514.01	63.93	1515.35	1.51	0.31	2.50
6808.00	36.10	177.10	6386.34	-1532.86	64.89	1534.22	0.31	-0.31	0.00
6840.00	36.20	177.60	6412.18	-1551.72	65.76	1553.10	0.97	0.31	1.56
6872.00	36.90	179.10	6437.89	-1570.76	66.31	1572.15	3.55	2.19	4.69
6904.00	35.50	179.00	6463.71	-1589.66	66.62	1591.04	4.38	-4.37	-0.31
6936.00	35.70	178.50	6489.73	-1608.28	67.03	1609.66	1.10	0.63	-1.56
6968.00	37.60	178.80	6515.40	-1627.38	67.47	1628.76	5.96	5.94	0.94
7001.00	38.80	179.60	6541.33	-1647.78	67.76	1649.16	3.93	3.64	2.42
7032.00	38.40	178.80	6565.56	-1667.12	68.03	1668.49	2.06	-1.29	-2.58
7065.00	37.50	179.40	6591.58	-1687.41	68.35	1688.77	2.95	-2.73	1.82
7095.00	36.30	180.90	6615.57	-1705.42	68.30	1706.76	5.00	-4.00	5.00
7128.00	35.50	180.70	6642.31	-1724.77	68.03	1726.08	2.45	-2.42	-0.61
7159.00	36.80	179.80	6667.34	-1743.06	67.96	1744.34	4.53	4.19	-2.90
7191.00	37.80	179.90	6692.79	-1762.45	68.01	1763.71	3.13	3.12	0.31
7223.00	37.00	180.40	6718.21	-1781.89	67.96	1783.13	2.67	-2.50	1.56
7255.00	35.90	180.30	6743.95	-1800.90	67.84	1802.11	3.44	-3.44	-0.31
7287.00	35.80	180.50	6769.89	-1819.64	67.71	1820.83	0.48	-0.31	0.63
7319.00	37.70	180.30	6795.53	-1838.78	67.58	1839.95	5.95	5.94	-0.63
7352.00	37.90	180.00	6821.60	-1859.01	67.52	1860.15	0.82	0.61	-0.91
7384.00	37.80	179.80	6846.87	-1878.64	67.56	1879.76	0.49	-0.31	-0.63
7416.00	37.30	179.20	6872.24	-1898.14	67.73	1899.25	1.94	-1.56	-1.88
7448.00	36.40	179.80	6897.85	-1917.33	67.90	1918.43	3.03	-2.81	1.88
7477.00	36.00	179.70	6921.25	-1934.46	67.97	1935.54	1.39	-1.38	-0.34
7509.00	35.40	179.40	6947.24	-1953.13	68.12	1954.20	1.95	-1.88	-0.94
7541.00	35.40	179.40	6973.32	-1971.67	68.31	1972.73	0.00	0.00	0.00
7572.00	34.20	179.30	6998.78	-1989.36	68.51	1990.41	3.88	-3.87	-0.32
7604.00	35.40	179.20	7025.05	-2007.62	68.75	2008.66	3.75	3.75	-0.31
7636.00	37.10	177.10	7050.86	-2026.53	69.37	2027.58	6.58	5.31	-6.56
7668.00	37.60	177.40	7076.30	-2045.92	70.30	2046.99	1.66	1.56	0.94
7700.00	37.80	176.40	7101.62	-2065.46	71.36	2066.56	2.01	0.63	-3.12
7732.00	36.80	176.10	7127.07	-2084.81	72.63	2085.95	3.18	-3.12	-0.94
7765.00	37.20	175.60	7153.43	-2104.62	74.06	2105.80	1.52	1.21	-1.52
7797.00	37.90	177.10	7178.80	-2124.08	75.30	2125.30	3.60	2.19	4.69
7829.00	37.10	176.90	7204.18	-2143.53	76.32	2144.78	2.53	-2.50	-0.63

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
Well Name : LA HUERTA 30 FEE COM.#1-Y
Location : EDDY CO, N.M.

Page : 5 of 8
Date : 5/24/2004
File : 50970C

KB Elevation : 0.00

Gr Elevation : 3133.00

Vertical Section Calculated Along Azimuth 177.37°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
7861.00	35.90	177.30	7229.91	-2162.54	77.29	2163.81	3.82	-3.75	1.25
7893.00	36.80	176.80	7255.68	-2181.49	78.26	2182.78	2.96	2.81	-1.56
7925.00	37.90	175.90	7281.12	-2200.86	79.50	2202.19	3.84	3.44	-2.81
7957.00	36.20	175.80	7306.66	-2220.09	80.89	2221.46	5.32	-5.31	-0.31
7989.00	36.20	175.60	7332.48	-2238.93	82.31	2240.35	0.37	0.00	-0.63
8021.00	37.40	177.00	7358.10	-2258.06	83.55	2259.52	4.57	3.75	4.38
8053.00	37.40	178.60	7383.52	-2277.48	84.29	2278.95	3.04	0.00	5.00
8085.00	36.50	178.80	7409.10	-2296.71	84.73	2298.18	2.84	-2.81	0.63
8117.00	37.20	178.60	7434.70	-2315.90	85.16	2317.37	2.22	2.19	-0.63
8149.00	35.50	179.50	7460.48	-2334.86	85.48	2336.32	5.57	-5.31	2.81
8181.00	36.10	179.20	7486.43	-2353.58	85.69	2355.03	1.95	1.87	-0.94
8213.00	36.40	179.30	7512.24	-2372.50	85.94	2373.94	0.96	0.94	0.31
8246.00	35.70	179.50	7538.92	-2391.92	86.15	2393.35	2.15	-2.12	0.61
8278.00	36.10	178.30	7564.84	-2410.68	86.51	2412.11	2.53	1.25	-3.75
8310.00	36.30	178.30	7590.66	-2429.57	87.07	2431.00	0.63	0.63	0.00
8342.00	35.40	177.80	7616.60	-2448.30	87.70	2449.74	2.96	-2.81	-1.56
8374.00	34.70	175.60	7642.80	-2466.64	88.76	2468.12	4.51	-2.19	-6.88
8405.00	35.30	173.30	7668.19	-2484.34	90.48	2485.87	4.67	1.94	-7.42
8437.00	37.50	174.10	7693.95	-2503.21	92.56	2504.82	7.03	6.88	2.50
8469.00	40.40	173.30	7718.83	-2523.20	94.77	2524.89	9.20	9.06	-2.50
8501.00	40.70	174.50	7743.15	-2543.89	96.98	2545.66	2.61	0.94	3.75
8533.00	39.10	174.60	7767.69	-2564.32	98.93	2566.16	5.00	-5.00	0.31
8565.00	38.10	173.80	7792.70	-2584.18	100.95	2586.09	3.49	-3.13	-2.50
8597.00	38.80	175.00	7817.76	-2603.99	102.89	2605.96	3.20	2.19	3.75
8629.00	38.70	176.50	7842.72	-2623.96	104.37	2625.98	2.95	-0.31	4.69
8661.00	39.10	176.30	7867.62	-2644.01	105.63	2646.08	1.31	1.25	-0.62
8693.00	38.10	176.50	7892.63	-2663.94	106.89	2666.04	3.15	-3.13	0.62
8725.00	38.70	178.70	7917.71	-2683.79	107.72	2685.91	4.66	1.88	6.88
8757.00	37.40	179.00	7942.91	-2703.51	108.12	2705.63	4.10	-4.06	0.94
8789.00	37.70	179.20	7968.28	-2723.01	108.42	2725.12	1.01	0.94	0.62
8822.00	37.70	179.50	7994.39	-2743.19	108.65	2745.29	0.56	0.00	0.91
8854.00	37.80	180.70	8019.69	-2762.78	108.62	2764.86	2.32	0.31	3.75
8886.00	38.10	178.70	8044.93	-2782.46	108.72	2784.52	3.96	0.94	-6.25
8918.00	38.20	178.30	8070.09	-2802.22	109.24	2804.28	0.83	0.31	-1.25
8950.00	37.60	177.10	8095.34	-2821.86	110.02	2823.94	2.97	-1.88	-3.75
8982.00	36.60	176.80	8120.87	-2841.14	111.05	2843.24	3.18	-3.12	-0.94
9014.00	36.10	177.20	8146.64	-2860.08	112.04	2862.20	1.73	-1.56	1.25
9046.00	36.80	176.50	8172.38	-2879.06	113.09	2881.22	2.54	2.19	-2.19

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
Well Name : LA HUERTA 30 FEE COM.#1-Y
Location : EDDY CO, N.M.

Page : 6 of 8
Date : 5/24/2004
File : 50970C

KB Elevation : 0.00

Gr Elevation : 3133.00

Vertical Section Calculated Along Azimuth 177.37°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
9076.00	37.40	175.80	8196.31	-2897.11	114.31	2899.31	2.45	2.00	-2.33
9109.00	36.90	176.20	8222.61	-2916.99	115.70	2919.23	1.68	-1.52	1.21
9141.00	36.70	175.30	8248.23	-2936.11	117.12	2938.39	1.80	-0.63	-2.81
9164.00	35.90	175.20	8266.77	-2949.68	118.24	2952.00	3.49	-3.48	-0.43
9196.00	35.40	173.80	8292.77	-2968.24	120.03	2970.62	2.99	-1.56	-4.38
9228.00	35.70	173.70	8318.81	-2986.74	122.06	2989.19	0.95	0.94	-0.31
9260.00	37.00	174.40	8344.58	-3005.60	124.02	3008.13	4.26	4.06	2.19
9292.00	37.60	175.70	8370.04	-3024.92	125.69	3027.50	3.09	1.88	4.06
9324.00	37.40	177.00	8395.42	-3044.36	126.93	3046.98	2.55	-0.63	4.06
9356.00	36.00	178.40	8421.08	-3063.47	127.70	3066.10	5.10	-4.37	4.37
9388.00	35.30	178.60	8447.08	-3082.11	128.19	3084.75	2.22	-2.19	0.63
9420.00	35.00	177.70	8473.25	-3100.52	128.79	3103.17	1.87	-0.94	-2.81
9452.00	35.90	178.90	8499.32	-3119.07	129.33	3121.72	3.56	2.81	3.75
9484.00	35.40	180.00	8525.32	-3137.72	129.51	3140.36	2.54	-1.56	3.44
9517.00	35.10	180.40	8552.27	-3156.77	129.45	3159.38	1.15	-0.91	1.21
9549.00	36.00	179.70	8578.30	-3175.37	129.43	3177.97	3.09	2.81	-2.19
9581.00	37.00	180.20	8604.03	-3194.41	129.45	3196.98	3.26	3.12	1.56
9613.00	37.50	180.10	8629.50	-3213.78	129.40	3216.33	1.57	1.56	-0.31
9645.00	37.70	179.40	8654.85	-3233.30	129.48	3235.84	1.47	0.63	-2.19
9675.00	36.90	179.60	8678.72	-3251.48	129.64	3254.00	2.70	-2.67	0.67
9707.00	36.40	178.00	8704.39	-3270.58	130.04	3273.10	3.37	-1.56	-5.00
9738.00	36.00	178.10	8729.41	-3288.87	130.66	3291.41	1.30	-1.29	0.32
9770.00	36.40	178.80	8755.23	-3307.77	131.17	3310.30	1.80	1.25	2.19
9802.00	36.50	180.10	8780.97	-3326.78	131.36	3329.30	2.43	0.31	4.06
9833.00	35.30	181.90	8806.08	-3344.95	131.04	3347.44	5.15	-3.87	5.81
9865.00	33.90	181.90	8832.42	-3363.11	130.44	3365.55	4.37	-4.37	0.00
9898.00	34.10	183.00	8859.78	-3381.55	129.65	3383.93	1.96	0.61	3.33
9957.00	33.60	182.90	8908.78	-3414.37	127.96	3416.64	0.85	-0.85	-0.17
9989.00	34.40	182.40	8935.31	-3432.24	127.13	3434.46	2.65	2.50	-1.56
10085.00	34.20	180.10	9014.62	-3486.32	125.95	3488.42	1.37	-0.21	-2.40
10117.00	34.00	179.40	9041.11	-3504.26	126.03	3506.35	1.38	-0.63	-2.19
10149.00	33.80	177.70	9067.68	-3522.10	126.48	3524.19	3.03	-0.63	-5.31
10214.00	30.40	176.30	9122.73	-3556.59	128.27	3558.73	5.35	-5.23	-2.15
10246.00	30.80	178.30	9150.28	-3572.85	129.03	3575.01	3.42	1.25	6.25
10286.00	30.70	175.60	9184.65	-3593.27	130.12	3595.46	3.46	-0.25	-6.75
10316.00	30.70	177.80	9210.45	-3608.56	131.00	3610.77	3.74	0.00	7.33
10347.00	30.40	179.30	9237.15	-3624.31	131.40	3626.52	2.64	-0.97	4.84

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
Well Name : LA HUERTA 30 FEE COM.#1-Y
Location : EDDY CO, N.M.

Page : 7 of 8
Date : 5/24/2004
File : 50970C

KB Elevation : 0.00

Gr Elevation : 3133.00

Vertical Section Calculated Along Azimuth 177.37°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
10380.00	31.10	177.80	9265.51	-3641.18	131.83	3643.39	3.15	2.12	-4.55
10411.00	32.30	177.90	9291.88	-3657.46	132.44	3659.68	3.87	3.87	0.32
10443.00	32.50	178.70	9318.90	-3674.59	132.95	3676.82	1.48	0.62	2.50
10506.00	35.10	177.30	9371.25	-3709.61	134.19	3711.86	4.31	4.13	-2.22
10538.00	36.20	176.60	9397.25	-3728.24	135.18	3730.51	3.67	3.44	-2.19
10569.00	37.40	175.70	9422.07	-3746.76	136.43	3749.08	4.24	3.87	-2.90
10632.00	38.30	171.40	9471.83	-3785.15	140.79	3787.63	4.42	1.43	-6.83
10664.00	37.30	172.50	9497.11	-3804.57	143.53	3807.15	3.77	-3.12	3.44
10695.00	37.90	173.10	9521.67	-3823.34	145.90	3826.01	2.27	1.94	1.94
10727.00	38.00	172.90	9546.91	-3842.87	148.30	3845.63	0.50	0.31	-0.63
10758.00	37.50	173.00	9571.42	-3861.71	150.63	3864.55	1.62	-1.61	0.32
10790.00	36.30	172.90	9597.01	-3880.77	152.99	3883.71	3.75	-3.75	-0.31
10853.00	36.80	177.00	9647.63	-3918.13	156.28	3921.17	3.96	0.79	6.51
10885.00	38.40	176.40	9672.98	-3937.62	157.41	3940.69	5.13	5.00	-1.88
10948.00	42.40	175.90	9720.95	-3978.35	160.16	3981.51	6.37	6.35	-0.79
10979.00	42.80	174.40	9743.77	-3999.26	161.93	4002.47	3.52	1.29	-4.84
11011.00	42.50	174.40	9767.30	-4020.83	164.05	4024.13	0.94	-0.94	0.00
11043.00	41.40	175.70	9791.10	-4042.14	165.90	4045.50	4.38	-3.44	4.06
11074.00	40.80	175.70	9814.46	-4062.47	167.42	4065.87	1.94	-1.94	0.00
11106.00	40.80	175.60	9838.69	-4083.31	169.01	4086.77	0.20	0.00	-0.31
11136.00	40.90	177.50	9861.38	-4102.90	170.19	4106.39	4.16	0.33	6.33
11168.00	39.50	176.70	9885.82	-4123.53	171.23	4127.04	4.66	-4.37	-2.50
11200.00	39.50	176.40	9910.51	-4143.84	172.46	4147.39	0.60	0.00	-0.94
11232.00	38.50	177.60	9935.38	-4163.95	173.51	4167.53	3.92	-3.13	3.75
11295.00	34.90	177.20	9985.88	-4201.56	175.22	4205.17	5.73	-5.71	-0.63
11327.00	34.20	176.70	10012.24	-4219.68	176.18	4223.32	2.36	-2.19	-1.56
11357.00	35.00	177.40	10036.93	-4236.69	177.06	4240.36	2.98	2.67	2.33
11389.00	36.50	175.60	10062.90	-4255.35	178.20	4259.05	5.72	4.69	-5.62
11421.00	36.30	174.50	10088.66	-4274.27	179.84	4278.02	2.13	-0.63	-3.44
11484.00	36.50	174.90	10139.37	-4311.50	183.29	4315.36	0.49	0.32	0.63
11515.00	35.70	174.20	10164.42	-4329.68	185.03	4333.61	2.90	-2.58	-2.26
11578.00	37.90	175.60	10214.86	-4367.26	188.37	4371.31	3.74	3.49	2.22
11610.00	38.10	175.00	10240.08	-4386.90	189.98	4390.99	1.31	0.63	-1.87
11642.00	37.40	176.20	10265.38	-4406.43	191.49	4410.58	3.17	-2.19	3.75
11705.00	37.10	178.80	10315.53	-4444.52	193.15	4448.70	2.54	-0.48	4.13
11768.00	38.30	176.60	10365.38	-4483.01	194.71	4487.22	2.86	1.90	-3.49
11799.00	38.40	177.00	10389.69	-4502.21	195.78	4506.45	0.86	0.32	1.29
11831.00	36.50	176.80	10415.09	-4521.64	196.84	4525.91	5.95	-5.94	-0.63

COMPUTALOG DRILLING SERVICES

Client : MEWBOURNE OIL COMPANY
 Well Name : LA HUERTA 30 FEE COM.#1-Y
 Location : EDDY CO, N.M.

Page : 8 of 8
 Date : 5/24/2004
 File : 50970C

KB Elevation : 0.00

Gr Elevation : 3133.00

Vertical Section Calculated Along Azimuth 177.37°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
11864.00	36.80	178.70	10441.57	-4541.32	197.61	4545.61	3.55	0.91	5.76
11926.00	39.50	175.00	10490.33	-4579.54	199.75	4583.89	5.70	4.35	-5.97
11989.00	38.00	175.80	10539.46	-4618.85	202.92	4623.29	2.51	-2.38	1.27
12052.00	36.60	175.50	10589.57	-4656.91	205.81	4661.45	2.24	-2.22	-0.48
12084.00	36.60	177.40	10615.27	-4675.95	206.99	4680.53	3.54	0.00	5.94
12115.00	36.10	177.90	10640.23	-4694.31	207.74	4698.90	1.87	-1.61	1.61
12147.00	34.90	180.40	10666.29	-4712.89	208.03	4717.47	5.89	-3.75	7.81
12210.00	36.40	177.20	10717.48	-4749.59	208.81	4754.17	3.80	2.38	-5.08
12273.00	37.50	176.50	10767.83	-4787.40	210.90	4792.03	1.87	1.75	-1.11
12335.00	36.10	177.70	10817.47	-4824.49	212.78	4829.17	2.54	-2.26	1.94
12398.00	35.50	181.50	10868.58	-4861.32	213.05	4865.98	3.65	-0.95	6.03
12429.00	35.80	181.30	10893.77	-4879.39	212.61	4884.00	1.04	0.97	-0.65
12461.00	36.60	180.80	10919.59	-4898.28	212.26	4902.86	2.66	2.50	-1.56
12492.00	37.10	181.60	10944.40	-4916.87	211.87	4921.41	2.24	1.61	2.58
12555.00	36.20	181.90	10994.94	-4954.46	210.72	4958.91	1.46	-1.43	0.48
12619.00	35.90	179.50	11046.69	-4992.11	210.26	4996.50	2.26	-0.47	-3.75
12682.00	36.70	178.10	11097.46	-5029.40	211.05	5033.78	1.83	1.27	-2.22
12713.00	36.20	178.60	11122.40	-5047.81	211.58	5052.20	1.88	-1.61	1.61
12745.00	35.70	178.80	11148.30	-5066.59	212.00	5070.98	1.61	-1.56	0.63
12776.00	35.70	180.70	11173.48	-5084.68	212.08	5089.05	3.58	0.00	6.13
12808.00	37.00	179.90	11199.25	-5103.64	211.99	5107.99	4.32	4.06	-2.50
12839.00	37.40	177.80	11223.94	-5122.38	212.36	5126.73	4.29	1.29	-6.77
12871.00	36.90	175.30	11249.45	-5141.67	213.52	5146.05	4.97	-1.56	-7.81
12902.00	36.80	174.20	11274.26	-5160.18	215.22	5164.62	2.15	-0.32	-3.55
12936.00	37.90	174.60	11301.28	-5180.71	217.24	5185.22	3.31	3.24	1.18
12999.00	37.30	176.50	11351.20	-5219.03	220.22	5223.63	2.07	-0.95	3.02
13031.00	35.70	177.00	11376.92	-5238.03	221.30	5242.67	5.09	-5.00	1.56
13094.00	34.50	178.00	11428.47	-5274.22	222.89	5278.89	2.11	-1.90	1.59
13157.00	34.50	175.70	11480.39	-5309.84	224.85	5314.57	2.07	0.00	-3.65
13220.00	34.70	176.80	11532.25	-5345.54	227.19	5350.33	1.04	0.32	1.75
13283.00	34.20	177.50	11584.20	-5381.13	228.96	5385.97	1.01	-0.79	1.11
EXT. TOTAL DEPTH									
13447.00	34.20	177.50	11719.84	-5473.23	232.98	5478.15	0.00	0.00	0.00

Bottom Hole Closure 5478.18ft Along Azimuth 177.56°