Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29138

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
South Boyd 27

2. Name of Operator
Nearburg Producing Company

8. Well No.
8

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat
Cemetary; Morrow (Gas)

OCT 2003 RECEIVED OCD - ARTES

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. *(Ready to Prod.)*	13. Elevations *(DF & RKB, RT, GR, etc.)*	14. Elev. Casinghead
09/19/1996	10/30/1996	09/25/2003	3449' GR	3449'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9,620'	9325'				

19. Producing Interval(s), of this completion - Top, Bottom, Name
9247-9304 (OA)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CCL

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1177'	14-3/4"	1200 sxs	Surface
7-5/8"	29.7# & 33.7#	7516'	8-3/8"	900 sxs	Surface
5-1/2"	23# & 20#	9620'		270 sxs	7110'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2	7311	9620	270 sxs	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9128	9128

26. Perforation record (interval, size, and number)
7762-7824 (OA) Squeezed
9342-9478 (OA) 4 JSPF CIBP @ 9338'
9247-9304 (OA) 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7762-7824	1309 sxs cmt
9247-9304	2000 gals Isosol acid w/ 50% CO2

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
09/26/2003	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
10/05/2003	24	16.5/48		0	166	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - *(Corr.)*
110			0	166	0	NA

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

Test Witnessed By
T. Bunch

30. List Attachments
C104 & C103

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Sarah Jordan Printed Name Sarah Jordan Title Production Analyst Date 10/08/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7698.0	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	8415.0	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8849.0	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	746.0	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	2275.0	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	3905.0	T. Entrada		T.	
T. Abo		T. 3rd Bone Spring	6061.0	T. Wingate		T.	
T. Wolfcamp	6364.0	T. Morrow	9100.0	T. Chinle		T.	
T. Penn		T. Chester Lmst	9565.0	T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
746.0	2275.0	1529.0	Dolo, Chert				
2275.0	3905.0	1630.0	Sand, Dolo, S Dolo, Chert				
3905.0	6061.0	2156.0	Lmst Shale, Lmst, Cherl				
6061.0	6364.0	303.0	Sand, Dolo, Lmst				
6364.0	7698.0	1334.0	Shale, Siltstone, Lmst, Sand, Chert				
7698.0	8416.0	718.0	Dolo, Lmst, Shale				
8416.0	8849.0	433.0	Lmst, Sand, Shale				
8849.0	9100.0	151.0	Lmst, Sand, Shale				
9100.0	9565.0	465.0	Sand, Shale				