

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other			5. Lease Serial No. SHL & BHL: NM-NM81217		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name N/A		
2. Name of Operator Devon Energy Production Company, L.P.			7. Unit or CA Agreement Name and no. N/A		
3. Address 20 N. Broadway, suite 1500, OKC, OK 73102			8. Lease Name and Well No. Nagooltee Peak 5 Fed Com #7		
3.a Phone No. (Include area code) (405)228-8609			9. API Well No. 30-015-32603		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1080' FSL & 740' FEL, Unit P, Section 5-T22S-R24E, Eddy Cnty, NM At top prod. interval reported below 802' FSL & 725' FEL, Unit P, Section 5-T22S-R24E At total depth 679' FSL & 675' FEL, Unit P, Section 5-T22S-R24E			10. Field and Pool, or Exploratory Indian Basin (Upper Penn) Assoc.		
14. Date Spudded 03/18/2003			11. Sec., T., R., M., on Block and Survey or Area 5-22S-24E		
15. Date T.D. Reached 05/09/2003			12. County or Parish Eddy Cnty,		
16. Date Completed ☐ D & A ☒ Ready to Prod. 06/08/2003			13. State New Mexico		
17. Elevations (DF, RKB, RT, GL)* GL 4258', DF 4275', KB 4276'					
18. Total Depth: MD 8604' TVD 8573'		19. Plug Back T.D.: MD 8519' TVD 8489'		20. Depth Bridge Plug Set: MD TVD	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Three Detector Litho-Density Compensated Neutron/NGT, Azimuthal Laterolog/MCFL/NGT and CBL/VD/GR/CCL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	surface	1604'		see item 32		surface	
8 3/4"	7" L-80 / HCL-80	23#	surface	8604'		see item 32		6384' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	Reda @ 8508'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cisco Reef	7690'	8420'	7964-8069'	.41" EHD	88	Producing
B)			8112-8164'	.41" EHD	105	Producing
C)			8200-8320'	.41" EHD	62	Producing
D)			8352-8416'	.41" EHD	56	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7964-8416'	31,400 gals 20% HCl + 311 BS

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/8/03	6/8/03	24	→	442	1123	1562	40 degs		Reda DN-3000 down hole pumps
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	442	1123	1562	2541/1	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Cicso Reef	7690'	8420'	gas, oil, water	Glorietta	2735'
				Bone Spring	3360'
				3rd Bone Spring	7222'
				Wolfcamp	7340'
				Upper Penn	7690'
				Cisco Reef	7963'
				TD	8604'

32. Additional remarks (include plugging procedure):

9 5/8" casing cemented with 100 sx Howco Prem Plus, yield 7.15 cf/sx + 200 sx Howco Prem Plus, yield 1.53 cf/sx + 500 sx Howco Light Prem, yield 2.02 cf/sx + 200 sx Howco Prem Plus, yield 1.34 cf/sx
7" casing cemented with 125 sx 15/61/11 Pozmix C, yield 1.58 cf/sx + 650 sx 60/40/4 Pozmix C, yield 1.34 cf/sx + 650 sx 60/40/4 Pozmix C, yield 1.34 cf/sx.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 ☐ 2. Geological Report
 ☐ 3. DST Report
 ☒ 4. Directional Survey
☐ 5. Sundry Notice for plugging and cement verification
 ☐ 6. Core Analysis
 ☒ 7. Other-deviation survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Candace R. Graham 405-235-3611 X4520 Title Operations Tech. II (candi.graham@dvn.com)

Signature Candace R. Graham Date 11/24/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

WELL NAME AND NUMBER Nagool Tee Peak "5" Federal No. 7
LOCATION 1080' FSL & 740' FEL, Section 5, T22S, R24E, Eddy County NM
OPERATOR Devon Energy Production Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 547'</u>	<u> </u>	<u> </u>
<u>1° 1008'</u>	<u> </u>	<u> </u>
<u>1-1/2° 1571'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

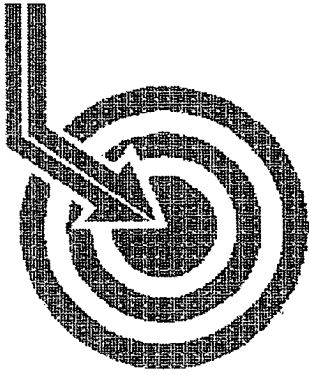
Title: Business Manager

Subscribed and sworn to before me this 25th day of March,
2003.

Karma Tankusky
Notary Public

My Commission Expires: 09-25-03

Chaves NM
County State

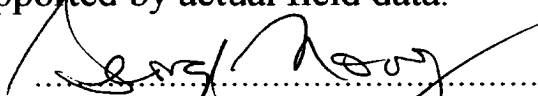


Scientific Drilling

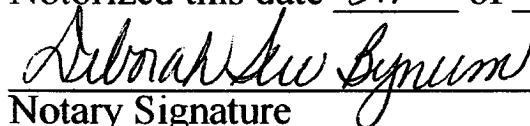
DEVON ENERGY

Field: Indian Basin
Site: Eddy County, NM
Well: Nagooltee Peak 5 Fed. #7
Wellpath: VH - Job #32K0503264
Survey: 05/29/03

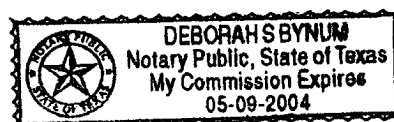
This survey is correct to the best of my knowledge
and is supported by actual field data.

.....Company Representative

Notorized this date 21st of July, 2003.



Notary Signature
County of Midland
State of Texas



Scientific Drilling Survey Report

Company: DEVON ENERGY Field: Indian Basin Site: Eddy County, NM Well: Nagooltee Peak 5 Fed. #7 Wellpath: VH - Job #32K0503264	Date: 7/18/2003 Co-ordinate(NE) Reference: Site: Eddy County, NM, True North Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Well (0.00N,0.00E,175.16Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey: 05/29/03 KSRG 0'-8568' Company: Scientific Drilling Tool: Keeper, Keeper Gyro	Start Date: 5/29/2003 Engineer: Ron Drake Tied-to: From Surface
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Survey

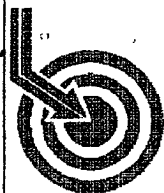
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	1.15	272.18	100.0	-0.1	0.0	-1.0	1.15	1.0	272.18
200.0	1.18	270.55	200.0	-0.3	0.1	-3.0	0.04	3.0	271.63
300.0	1.16	289.26	300.0	-0.9	0.4	-5.0	0.38	5.0	274.90
400.0	1.31	323.07	399.9	-2.2	1.7	-6.7	0.73	6.9	284.13
500.0	0.96	318.62	499.9	-3.9	3.2	-7.9	0.36	8.5	292.17
600.0	0.84	322.04	599.9	-5.2	4.4	-8.9	0.13	9.9	296.42
700.0	0.91	336.92	699.9	-6.5	5.7	-9.7	0.24	11.2	300.67
800.0	0.89	338.75	799.9	-8.0	7.2	-10.3	0.04	12.5	305.01
900.0	1.03	335.14	899.9	-9.6	8.7	-10.9	0.15	14.0	308.63
1000.0	0.97	348.33	999.8	-11.3	10.4	-11.5	0.24	15.5	312.12
1100.0	0.66	329.76	1099.8	-12.7	11.7	-11.9	0.40	16.7	314.44
1200.0	0.78	340.72	1199.8	-13.8	12.8	-12.4	0.18	17.9	315.89
1300.0	0.47	335.72	1299.8	-14.9	13.9	-12.8	0.31	18.9	317.18
1400.0	0.42	283.86	1399.8	-15.4	14.3	-13.4	0.39	19.6	316.97
1500.0	0.31	295.99	1499.8	-15.6	14.5	-14.0	0.13	20.1	316.13
1600.0	1.23	233.11	1599.8	-15.2	14.0	-15.1	1.12	20.6	312.90
1700.0	1.19	220.74	1699.8	-13.9	12.6	-16.6	0.26	20.8	307.12
1800.0	1.39	220.25	1799.8	-12.3	10.9	-18.1	0.20	21.1	301.00
1900.0	1.16	220.88	1899.7	-10.8	9.2	-19.5	0.23	21.6	295.16
2000.0	1.31	213.56	1999.7	-9.2	7.4	-20.8	0.22	22.1	289.69
2100.0	1.42	212.08	2099.7	-7.3	5.4	-22.1	0.12	22.8	283.84
2200.0	1.27	218.76	2199.7	-5.5	3.5	-23.4	0.22	23.7	278.56
2300.0	1.26	205.12	2299.6	-3.7	1.7	-24.6	0.30	24.7	273.88
2400.0	1.32	219.01	2399.6	-2.0	-0.2	-25.8	0.32	25.8	269.51
2500.0	1.14	211.75	2499.6	-0.3	-2.0	-27.0	0.24	27.1	265.85
2600.0	0.97	203.31	2599.6	1.2	-3.6	-27.9	0.23	28.1	262.68
2700.0	1.18	198.79	2699.5	2.9	-5.3	-28.6	0.23	29.1	259.42
2800.0	1.29	202.17	2799.5	4.9	-7.4	-29.3	0.13	30.2	255.92
2900.0	1.23	205.39	2899.5	6.8	-9.4	-30.2	0.09	31.6	252.78
3000.0	1.21	205.96	2999.5	8.6	-11.3	-31.1	0.02	33.1	250.08
3100.0	1.18	197.97	3099.5	10.5	-13.2	-31.9	0.17	34.5	247.51
3200.0	1.19	196.95	3199.4	12.4	-15.2	-32.5	0.02	35.9	244.98
3300.0	1.15	197.58	3299.4	14.3	-17.1	-33.1	0.04	37.3	242.66
3400.0	1.35	186.71	3399.4	16.4	-19.3	-33.6	0.31	38.7	240.16
3500.0	1.23	190.51	3499.4	18.6	-21.5	-33.9	0.15	40.1	237.64
3600.0	1.04	183.48	3599.3	20.5	-23.4	-34.2	0.24	41.4	235.54
3700.0	1.06	179.27	3699.3	22.3	-25.3	-34.2	0.08	42.5	233.54
3800.0	0.91	185.97	3799.3	24.0	-27.0	-34.3	0.19	43.6	231.78
3900.0	0.84	172.64	3899.3	25.5	-28.5	-34.3	0.21	44.6	230.24
4000.0	0.96	173.75	3999.3	27.1	-30.1	-34.1	0.12	45.5	228.58
4100.0	0.98	170.93	4099.3	28.8	-31.7	-33.9	0.05	46.4	226.84
4200.0	1.10	178.05	4199.3	30.6	-33.6	-33.7	0.18	47.5	225.12
4300.0	1.00	173.35	4299.2	32.4	-35.4	-33.6	0.13	48.8	223.49
4400.0	1.13	163.89	4399.2	34.3	-37.2	-33.2	0.22	49.8	221.74
4500.0	1.24	168.74	4499.2	36.3	-39.2	-32.7	0.15	51.0	219.83
4600.0	1.41	178.63	4599.2	38.6	-41.5	-32.5	0.28	52.7	218.03
4700.0	1.21	176.62	4699.2	40.9	-43.8	-32.4	0.21	54.4	216.48
4800.0	1.31	185.43	4799.1	43.1	-46.0	-32.4	0.22	56.2	215.19

Scientific Drilling Survey Report

Company: DEVON ENERGY Field: Indian Basin Site: Eddy County, NM Well: Nagooltee Peak 5 Fed. #7 Wellpath: VH - Job #32K0503264	Date: 7/18/2003 Co-ordinate(NE) Reference: Site: Eddy County, NM, True North Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Well (0.00N,0.00E,175.16Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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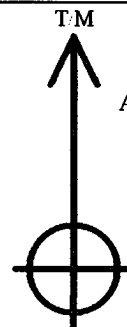
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.0	1.38	193.50	4899.1	45.3	-48.3	-32.8	0.20	58.4	214.19
5000.0	1.55	195.78	4999.1	47.7	-50.7	-33.4	0.18	60.8	213.39
5100.0	1.59	197.60	5099.0	50.3	-53.4	-34.2	0.06	63.4	212.68
5200.0	1.59	195.23	5199.0	52.9	-56.0	-35.0	0.07	66.1	212.00
5300.0	1.86	202.45	5298.9	55.6	-58.9	-36.0	0.35	69.0	211.45
5400.0	2.03	194.59	5398.9	58.7	-62.1	-37.1	0.32	72.3	210.84
5500.0	2.63	201.87	5498.8	62.5	-65.9	-38.4	0.67	76.3	210.20
5600.0	2.75	208.32	5598.7	66.5	-70.2	-40.4	0.33	81.0	209.91
5700.0	2.69	217.34	5698.6	70.3	-74.1	-42.9	0.43	85.7	210.07
5800.0	2.38	230.72	5798.5	73.2	-77.3	-46.0	0.67	90.0	210.72
5900.0	2.03	236.87	5898.4	75.2	-79.6	-49.0	0.42	93.5	211.64
6000.0	2.02	230.73	5998.4	77.0	-81.7	-51.9	0.22	96.8	212.42
6100.0	1.83	232.08	6098.3	78.9	-83.8	-54.5	0.20	100.0	213.05
6200.0	1.68	240.46	6198.2	80.4	-85.5	-57.1	0.30	102.8	213.72
6300.0	1.49	249.70	6298.2	81.3	-86.7	-59.5	0.32	105.2	214.49
6400.0	1.92	241.55	6398.2	82.4	-87.9	-62.2	0.49	107.7	215.30
6500.0	2.64	210.34	6498.1	84.9	-90.7	-64.9	1.41	111.5	215.57
6600.0	3.19	159.47	6598.0	89.5	-95.3	-65.1	2.55	115.4	214.32
6700.0	3.20	157.40	6697.8	94.8	-100.5	-63.0	0.12	118.6	212.09
6800.0	4.46	162.13	6797.6	101.3	-106.8	-60.7	1.30	122.8	209.64
6900.0	6.04	156.78	6897.2	110.0	-115.3	-57.5	1.65	128.8	206.50
7000.0	6.50	162.16	6996.6	120.5	-125.5	-53.7	0.75	136.5	203.15
7100.0	8.51	163.86	7095.7	133.3	-138.0	-49.9	2.02	146.8	199.87
7200.0	10.15	160.59	7194.4	149.1	-153.4	-44.9	1.72	159.9	196.31
7300.0	11.65	153.60	7292.6	167.0	-170.8	-37.5	2.00	174.9	192.38
7400.0	12.26	148.38	7390.4	185.9	-188.9	-27.4	1.24	190.9	188.26
7500.0	11.28	148.63	7488.3	204.1	-206.3	-16.8	0.98	206.9	184.65
7600.0	11.46	153.74	7586.4	222.1	-223.5	-7.3	1.02	223.6	181.86
7700.0	10.74	157.29	7684.5	240.2	-241.0	0.7	0.99	241.0	179.83
7800.0	11.44	159.22	7782.6	258.6	-258.9	7.8	0.79	259.0	178.27
7900.0	11.91	161.26	7880.5	278.2	-277.9	14.7	0.63	278.3	176.98
8000.0	10.86	170.96	7978.6	297.6	-297.0	19.5	2.18	297.7	176.25
8100.0	12.07	171.11	8076.6	317.4	-316.7	22.6	1.21	317.5	175.93
8200.0	11.34	171.26	8174.5	337.7	-336.7	25.7	0.73	337.7	175.64
8300.0	10.35	171.53	8272.7	356.4	-355.3	28.5	0.99	356.4	175.42
8400.0	10.02	171.68	8371.1	374.1	-372.8	31.1	0.33	374.1	175.24
8500.0	8.63	175.10	8469.8	390.3	-388.9	33.0	1.50	390.3	175.15
8568.0	8.80	175.87	8537.0	400.6	-399.2	33.8	0.30	400.6	175.16



**Scientific
Drilling**

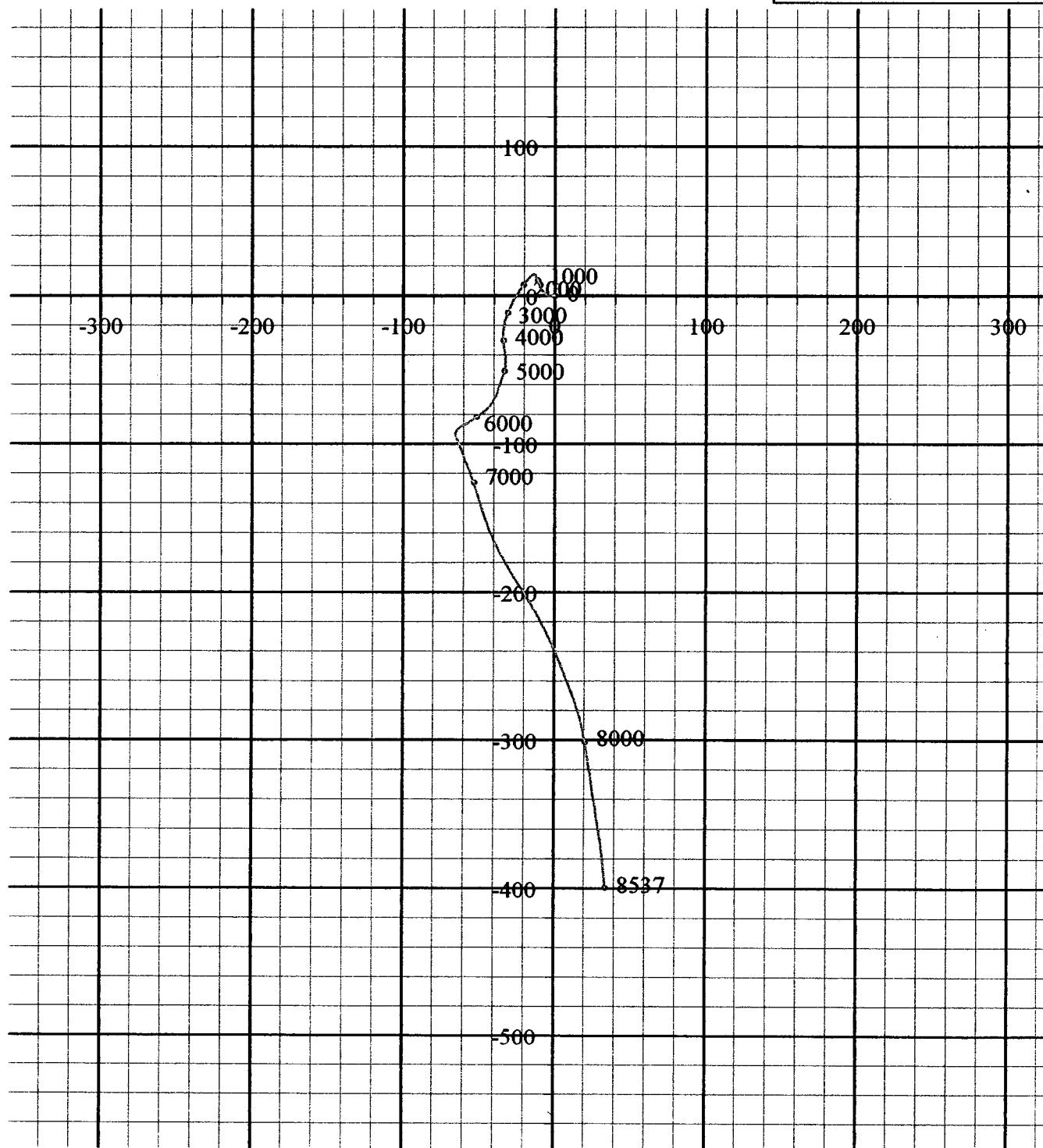
Field: Indian Basin
Site: Eddy County, NM
Well: Nagooltee Peak 5 Fed. #7
Wellpath: VH - Job #32K0503264
Survey: 05/29/03



Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 7/13/2003
Model: Wmm_95

South(-)/North(+) [50ft/in]



West(-)/East(+) [50ft/in]