District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico A 19 202 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISIONICEIVED 2040 South Pacheco OCD - ARTESIA Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submitto Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

		\ \O_D	7.0/	
APPLICATION FOR PERMIT TO DRILL	DE ENTED	DECDEN	ひんじんごひょうし	
	, NC-CN I EN,	DEDICKIN,	原じじゅうひんしれ	ON ADD A ZONE

Nearburg Producing Compan 3300 N A St., Bldg 2, Suite 12	Operator Name and Address		2OGRID Number 015742
Midland, TX 79705		₃ API Number 30 - 015-27509	
4Property Code	₅Property N ame		«Well No.
013595	Big Walt 2 State		2

,Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
J	2	228	24E	:	1650	South	1980	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Indian Basir	; Upper F	Proposed Penn, Asso		•••			10Propose	ed Pool 2	

11Work Type Code	12Well Type Code O	13Cable/R otary R	14Lease Type Code S	₁₃Ground Level Elevat ion 3930
16Multiple	17Proposed Depth	18Formation	19Contractor	20Spud Date
No	8000	Cisco Canyon	Lucky Services	03-01-2003

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weig ht/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	9-5/8	36# & 40#	1595	1100 sxs	Circ to surface
8-3/4	7	23# & 26#	7932'	1380 sxs	Circ
6-1/8	Open Hole		8,000'		

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill out cmt csg shoe and deepen 68'. Complete open hole in the Cisco Canyon formation.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature:	Approved By:
Printed name:	Title: GOODTRICT IN SUPERVISOR
Title: Drilling Supt.	Approval Date: FEB 1 9 200
Date: 02-11-2003 Phone: 915/686-8235 ext 223	Conditions of Approval: Attached:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico ergy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

perator		, a distances mus	to be from the outer boundaries	of the section	
Nearh	ura Pessi.		Lease	·	Well No.
ait Letter	urg Produci	ng Company	Big Walt 2 Sta		
j	2	Township	Range Range	County	2
tual Footage Loca		22 - S	24 - E		Eddy
				NMPM	Eddy
1650 and level Elev.		South	nd 1980		
	Produci	ng Formation	Pool	feet from the Ea	s t line
3930	Cisco/	Canvon			Dedicated Acreage:
1. Outline	the acreage dedicate	of to the gubiers and the	Cisco Wilde pencil or hachure marks on the pl	at	344.66
		a to the subject well by colored	pencil or hachure marks on the pl	lat below,	Acres
3. If more unitization	than one lease is de than one lease of di on, force-pooling, et	dicated to the well, outline each fferent ownership is dedicated to a.?	and identify the ownership thereof the well, have the interest of all o	f (both as to working interest an	d royalty). nmunitization,
this form if	a "no" list the owner	and a set describrious Aprich P	type of consolidation ave actually been consolidated. (U	lee myeme side of	
					5 - C - ·
or until a n	on-standard unit, eli	minating such interests hav	been consolidated (by communit	ization, unitization, formed and	ng company's NE/
		nes been interest, has been	e been consolidated (by communit approved by the Division. witl	h Yates Petroloum	ing, or otherwise)
-		Wall to all the			
	i	*	and the second s	OPERA	TOR CERTIFICATION
	i			\$\ \ \ hereb	certify that the information
		1 777	18 1920	Luniainea ner	UR UR BRUE AND complete to
	. [151611	-02/3	best of my know	viedge and belief.
	1	A Carl	18 19 20 27 23 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		• •
	1	/ .	(4)	Signante	11/1
	i	\2\frac{1}{2\frac{1}{2}} = \frac{1}{2} \frac{1}{2} \frac{1}{2} = \frac{1}{2} \frac{1}{2} \frac{1}{2} = \frac{1}{2} \frac{1}{2} = \frac{1}{2} \frac{1}{2} = \frac{1}{2} \frac{1}{2} = \fr	(2003 F≥/		1 . V . X
	—— ———,		-NED IS	Printed Name	Conson
	ļ	TO RE	CEIVED 189	9 I	t Vimbo
.,	1	1.7	- HD 12- (V)	Position	t Kimbrough
•	1	· /ks 000	, 1 5/	4	
• •	Ĭ	No.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Mgr. of	Drilling & P
	i	1 /200-	. (cold)		
	. 1	1 00	1-150680	Nearbur	g Producing C
	ļ.		i	1 Date	_
	I	[;	<u> </u>	July 1,	1993
	 		1	CIDim	OD CED
	İ			SURVEY	OR CERTIFICATION
	i		1	I kerehu ande	alian alia contra di di
	;		1	on this nine w	that the well location sho is plotted from field notes
	į		j	i ocinai surveys	made by me or inde-
•	!			supervison, and	INOI the same is true a
	1	F	0- 1 100-0	correct to the	best of my knowledge a
	1		9	belief.	-
·	!] !	Date Surveyed	
			++		100#
•	:		1	July 1	1993
	!	 	l i	Signature & Seal	COUMAN GASAIN
	!		'	I I I I I I I I I I I I I I I I I I I	MEX.
	į	160	50°		(%) \
	1		!		((2126) NO. 1216
	i,				2126
	i	k	1 1	1 2 Mento	LX/Yalvis
		15	k i	Certificate No.	The same of the sa
		The world where we	The state of the s		
660 000			CONTRACTOR OF THE PROPERTY OF	2126	The state of the s
0 660 990	1320 1650 19	80 2310 2640 2000		2126	THOFESSIONAL THE

