Form 3100-4 (August 1999) a

UNITED STATES DEPARTMENT THE THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Senal No.

											NM 14846
1a. Type of	Well	Oil W	ell 🔲 G	as Well 🔲 (Ory Othe	er		4567	9970712	6. If Indian, Allor	tee or Tribe Name
b. Type of	Completion:	[New Well	X Work	over	Deepen	Di	f.Resvr.	1870		· · · · · · · · · · · · · · · · · · ·
			3				Tarrest I	*	73	7. Unit or CA Ag	reement Name and No.
		Ott	er							1	The state of the s
2. Name o							11.7			8. Lease Name	and Well No.
	nion Oklaho	oma	Texas E&	P, Inc.				RECEIVE	1010	Loco	Hills 4 Fed Com 1
Address							∖ 3 a	. Phone No(indude	area code	9. API Well No.	
				ay - Ste. 600			34 \\%	405-749-1	300 💸	30)-015-30723
4. Location	n of Well (Rep	ort loc	ation clearly	and in accordan	ce with Feder	al requiremen	nts)*	11222324 SE	.639	10. Field and Poo	i, or Exploratory
At surfa								212223	020		Hod-Loco Hills Cisco
^+ taa a	1 rod. Interval re	670'	FNL & 16	350' FEL, SV	V/NE (UL (€)		3001		11. Sec., T.,R.,M.	
At 100 p	irod. iriterval re	pone	3 delow							Survey or Are	a 4-18S-29E
At total	death									12. County or Par	ish 13. State
			,							Eddy	NM
14. Date Sp			15. Date T.	D. Reached	16.	Date Complet	ted			17. Elevations (DI	F, RKB, RT, GL)*
10/0	9/99		1	1/16/99		مهم السا	ᇫᅜᆋᇕ	leady to prod.			3532' GL
18. Total De	epth: MD	1	1.183'	la o o	70. 140			· · · · · · · · · · · · · · · · · · ·	C 9-28-02		
io. Total Di		,	1,105	19. Plug Back	T.O.: MD TVO	9,61	U	20. Depth Brid	ge Plug Set:	MD	
				<u> </u>				, 		TVD	
21. Type El	ectric & Other			Run (Submit cop				22. Was well core	1? X No	Yes	(Submit analysis)
		L	aterlog, N	eutron Dens	ity			Was DST run?	, ∑No	Yes	(Submit report)
								Directional Sur	vey?	X No	Yes (Submit copy)
23. Casing	and Liner Reco	ord (R	eport all strir	ng set in well)							
Hole Size	Size/Grade	1	Wt.(#/ft)	Top (MD)	Bottom (Mi	J) [· · ·	ementer oth	No. of Sks & Type of Cement	Siurry Val.	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54	.5#		435'		pui	550 sx	(BBL)	Surface	
	8 5/8"	32	#		3000'			900 sx		Surface	
7 7/8"	7*	32			9777'			970 sx		25' from Surfa	ice.
NOTE: C	On recomple	etion	9-28-02,	4 1/2" csg w	as cut off	at 9,610' a	nd remo	oved from hole.			
Set a Cit	P @ 10.85	5 &	dump bai	led 35' of ce	ment.			<u> </u>			
24. Tubing	Record			L	L				<u> </u>	<u> </u>	
Size	Depth Set	(MD)	Pack	er Depth (MD)	Size	Depth S	et (MD)	Packer Depth (M	ID) Size	Depth SettA	MD) Packer Depth (MD)
	8,900'										
25. Producii				r		26. Perfo					
A) Cisco l	Formation ime				9.091'	0.054		ed Interval	Size	Na. Hales	Perf.Status
B)				3,004	3,031	9.054 - 9	9,000, 9,	074 - 9,091'	 	2 SPF	Open
C)					 		······································			1	
D)										 	
	acture, Treatm	ent, C	ement Sque	eze, Elc.						-!	
	Depth Interval			·			·	Amount and Type	of Material		
											· · · · · · · · · · · · · · · · · · ·
28. Producti	on - Interval A								·	····	
Produced	Test Date		Hours Tested	Test Production		Gas MCF	Water	Oil Gravity Corr. API	Gas Gravity	Production Meth	od
09/28/0	2 01/05/	กร	24		3		1		Gravity		
Сбоке	Tbg.Press			24 Hr.		49 as	Water	0 43.5 Gas:Oil	Well Status		Flowing
Size	Flwg. SI		Press.	Rate		ICF	BBL	Ratio	vven Status		
64	26			-	3	49		0 1:16,33	3	Produ	ıcina
28a. Proc	Juction - Interva									. 1340	
Produced	Test Date		Hours Tested			ias ICF	Water BBL	Oil Gravity Corr. API	Gas	Production Metho	od
		ł			"			Guir. AFT	Gravity		
Choke	Tbg.Press.		Csg.	24 Hr.	Oii G	as	Water	Gas:Oil	Well Status		
Size	Flwg.	ĺ	Press.		1	ICF	BBL	Ratio	.von diatus		
				>							
isee instruct	ions and space	es ior	aggitional da	ita on reverse si	ge:						

Producti	on - Interval	c										· · · ·	<u> </u>
: First	Test	<u> </u>	Hours	-	Test	Oil 🧧	Gas	Water		Oil Gravity	Gas	Production Method	
luced	Date		Tested		Production	BBL	MCF	BBL	* (Corr. API	Gravity		•
		*			>			127-1-		10-10-1	124-0 64-4		
ke	Tog.Press. Flwg.		Csg. Press.	Sec. 10	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oil Ratio	Well Status	y egi ju ti	
	SI				_			2.0		77	1		and the second section
Genetueti	ion - Interval	0 3		1.0		<u> </u>	<u> </u>				1		
First	Test		Hours		Test	Oil	Gas	Water		Oil Gravity	Gas	Production Method	
fuced	Date -		Tested	 Vilotini	Production	88L	MCF	BBL		Corr. AP1	Gravity		
		·. :			→	(1.7.2						1 A
ke	Tag.Press. Fiwa.		Csg. Press.		24 Hr. Rate	Oil 194	Gas MCF	Water		Gas:Oil Ratio	Well Status	-	1 211
	Si		F1633.		rate	550	I I		14	1		1.4 miles	
	 					3							
Dispostion	of Gas (So	ld, us	d for fue	il, vente	d, etc.)	17. 22							•
.₹##\$	Sold				·		to have the			- ,		****	·
Summary of	of Porous Z	ones	include	Aquifers):					31. Forma	tion (Log) Marker	s (2002)	
Show all in	noortant zo	nes of	ocrosity	and cor	itents thereo	of: Cared int	ervals and a	il drill-sterr	1	-	•	•	
tests, inclui	ding depth	interv	tested.	cushior	used, time	tool open, fl	owing and sl	nut-in pres	sures				
and recove	nes.	917	• •		1.1								
Formation	on .	T	90	ε	Battom		Descritpion,	Contents,	etc.		Name		Top
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I hereby ca	ertify that th	e fore	going an	d attach	ed informati	on is comple	ete and corre	ct as dete	mined from	n all available re	ecords (see attach	ned instructions)*	
								* -					
Name (pie	ase orint)		Carla	Chris	tian				Til	ile Regi	ulatory Specia	elist	
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Signature	_ <u></u> (\sim		\	MAU	Slia	\sim		· - Da	ate Janu	iary 23, 2003		
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ie 18 U.S.C.	Section 1	001: ar	d Title 4	3 U.S.C	Section 12	12, make it a	a crime for a natter within	ny person	knowingiy tion	and willfully to m	iake to any depar	tment or agency	of the United States
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Paol Code	Po	ol Name
30-015-30723			
Property Code	Proper	ty Name	Well Number
24932	Loco Hills 4 Fed Com		1
OGRID No.	Operate	or Name	Elevation
025773	Dominion Oklahoma Texas E	&P, Inc.	3532'

Surface Location

-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	G	4	18 S	29 E		1670	North	1650	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation	Code Or	der No.			<u> </u>	···
40	No								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STA	NDARD UNIT HAS BEEN APPROVED BY TE	HE DIVISION
2845678970773 31415 A 2003 RECEIVED OQD - ARTESIA OQD - ARTESIA	3536.3 3529.0' 1650' 3534.7' 3528.1' Lat.: N32'46'45" Long.: W104'04'36"	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beliaf. Signature Carla Christian Printed Name Regulatory Specialist Title February 3, 2003 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the bast of my belief. June 24, 1989 Date Surveyed GANY L. JONES Signature & Soal of Michigal Professional Surveyed Cannot Michigal Professional Profession

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