G1 '	. 5	o.~										
Submit To Appropria State Lease - 6 copies		Office	12-75	1	State of New M						n	Form C-105
Fee Lease - 5 copies District I		2031	— 12 3Em	rgy, I	Minerals and Na	tura.	Resources	Г	Revised March 25, 1999 WELL API NO.			
1625 N. Freatch Dr., I	Hobbs, NM	982 9 03	A	6	Oil Conservation 1	Vivrio	ion		30-015-32249			
District II 814 South First, Artes	sia, NM 88	95° No .		~ ·	220 South St. Fra				5. Indicate Type of Lease			
District III	(5) 107410	2003	C	Santa Fe, NM 8				STATE X FEE			
1000 Rio Brazos Rd., Aztec, Nau 87410							İ	State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa NM 8000 - ARTESIA								VA-1588				
WELL C	OMPL	ह्याon c	R RECC	MPL	ETION REPOR	RT A	ND LOG		The Sales of the S			
1a. Type of Well:								T	7. Lease Name or Unit Agreement Name			
OIL WELL GAS WIND X OF DEEP OTHER								-				
b. Type of Compl NEW	WORK		-	PLUG	DIFF.				Bleu Pearl BAF State Com			
WELL X	OVER	R DEEP	PEN	BACK	RESVR.] от	HER					
2. Name of Operator 8. Well No.												
Yates Petrole		orporatio	n /						1			
3. Address of Opera							2/2/2	\neg	9. Pool name	or Wildcat		
105 South 4th	St., Art	tesia , NN	A 88210					-	Undosigna	ted Cro	w Fla	ts Morrow
A 337-11 T								L				
4. Well Location	\circ		F F	T1.	Courth		1750		- -		الميم	
Unit Letter		: 660 34			South Lir 16S				Feet From		<u>ast</u>	Line
Section 10. Date Spudded		54 e T.D. Reach	Township		mpl. (Ready to Prod.)	Ran		DE&	NMPM RKB, RT, GR,		ddy 14 Flex	County v. Casinghead
RH 4/29/02		11/23/02		- aw CUI	12/30/02		13. Lievations (19' GR	· 1	14. Elev NA	. Casingheau
RT 11/1/02	'	, _0, 0_			. 2, 00, 02			0 / 1			, .	:
15. Total Depth	1	6. Plug Back	T.D	17. If	Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable	Tools
9150'		895	50'	Zo	enes?		Drilled By	′	40'-91	50'	NA	
19. Producing Inter	val(s), of	this completi	ion - Top, Bot	tom, Na	ıme				1 20	Was Dire	ctional S	Survey Made
8844'-8858' N		_	-	,					-	,, 40 25110		No
21. Type Electric a									22. Was Well	Cored		
CNL, Azimuth	nal Late	erolog				-			No			
23.				NG R	ECORD (Report	all st	rings set in we	ell)				
CASING SIZI		WEIGHT	LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING		\rightarrow	AMOUNT PULLED
16"				40'				Conductor				
8-5/8"		24#		1100'		12-1/4"		803 sx + Redi-m			Circ	
5-1/2" 17#				9150'	7-7/8"				2100 s	<u> </u>	Circ	
24				7.13.7	ED DECORD							
SIZE	TOP	·····	воттом	LIN	ER RECORD SACKS CEMENT	Teci	REEN	25.		JBING RE		
SIZE.	101		DOTTON		SACKS CEWENT	301	CELIV	SIZI	<u>C</u>	DEPTHS	<u> </u>	PACKER SET 8780'
					·	 						0700
26. Perforation re	cord (inte	erval, size, an	nd number)		J	27	ACID, SHOT,	FR 4	ACTURE CEN	AENT SO	HEEZE	FETC
9002'-9006' (, ,	,				PTH INTERVAL		AMOUNT AN			
9010'-9014' (20)						9002'-9042' Acidize w/1500g 15% IC HCL + 90 balls					+ 90 balls
9038'-9042' (5 Quali	ty foam + 40,000#
8844'-8858' (60)					8844'-8858'			20/40 tempered DC Frac w/Binary foam & 43,560# tempered DC				
						004	4 -0050		20/40	y lourn &	43,360	# lempered DC
28							CTION					
Date First Producti		Pro	oduction Met	nod (Flo	owing, gas lift, pumpin	g - Siz	ze and type pump,)	Well Status (Prod. or Shi	ut-in	
12/31/02 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bhl Gas - MCF Water - Bhl Gas - Oil Ratio												
Date of Test 12/28/02	t .	24	Choke Size	,	Prod'n For Test Period	Oil	- Bbl	Gas	- MCF	Water - Bl		Gas - Oil Ratio
Flow Tubing Press.		24 Pressure	Calculated 2		Oil - Bbl.	\vdash_{T}	O Gas - MCF	1 32	2883 Vater - Bbl.	0 0ii G		API (Corr.)
NA Packer Haur Rate												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Dan Dolan												
30. List Attachments Logs and Deviation Survey												
Logs and De	viation	SURVEY	on shown on	hoth a	ides of this form as	trees	and committee to	41	hast of	ulada -	- L-20	
1	<i>۱۱۱۱ عمدی</i> تر. ۱	- injurmatio	on snown on Printe	d	mes of this form as	ırue (на сотр <i>іе</i> їе to	ıne l	vesi oj my knov	vieage and	venef	
Signature 1	Δa.	Huert			<u>a Hue</u> rta Title	Rea	ulatory Cor	npli	ance Supe	rvisor D	ate D	ecember 31, 2002
- -) -										<u></u> D	<u>U</u>	0.00111001 01, 2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Penn. "B"

Southeastern New Mexico

T. Anhy _____ T. Canyon ____ 7759' T. Ojo Alamo____

T. Salt _			T. Strawn	8006'	T. Kirtland	l-Fruitla	ınd	_ T. Penn. "C"
B. Salt			T. Atoka	8258'	T. Pictured	l Cliffs_		T. Penn. "D"
T. Yates			T. Miss		T. Cliff Ho	ouse		T. Leadville
T. 7 Rive	ers		T. Devonian		T. Menefe	e		T. Madison
T. Queer	1		T. Siluro-Devonian_		T. Point Le	ookout_		T. Elbert
					T. Mancos			T. McCracken
Γ. San A	ndres	1208'	T. Simpson		T. Gallup_			_ T. Ignacio Otzte
Γ. Glorie	ta	2890'	T. McKee		Base Gree	nhorn		T. Granite
			T. Ellenburger		T. Dakota			T. Spear
			T. Gr. Wash		T. Morrisc	n		A Interval
Γ. Tubb_			T. Delaware Sand _		T.Todilto			B Interval
Γ. Drink	ard		T. Bone Springs		T. Entrada			C Interval
Г. Аво _		4900'	T. Bone Springs T. Yeso T. Spear Morrow Lower Morrow Chester	3023'	T. Wingate	e		Т
Γ. Wolfe	amp	6110'	T. Spear		T. Chinle			T
B Zone_			Morrow	8592'	T. Permian	 1		T
T. Penn	Clastics		Lower Morrow		T. Penn "A	\ <u>"</u>		Т
T. Cisco			Chester	9074'				
								OIL OR GAS SANDS OR ZONES
No. 1, 1	from	• • • • • • • • • • • • • • • • • • • •	to	• • • • • • • • • • • • • • • • • • • •	No. 3, 1	rom	• • • • • • • • • • • • • • • • • • • •	to
No. 2, 1	from							to
				PORTANT V				
Include	data on	rate of water ir	iflow and elevation to	which wate	r rose in ho	ole.		
No. 2, 1	from		to				feet	
No. 3, 1	from		to				feet	********
,			ITHOLOGY 1					
			ATTIOLOGI	KECOKI	J (Attach a	aditiona		ssary)
From	То	Thickness In Feet	Lithology		From	То	Thickness	Lithology
		in reet				 	In Feet	
					1	İ		
		1						
		1						
	}]]						
	1	1					i l	
						9		

QPERATOR:

YATES PETROLEUM

WELL/LEASE:

BLEU PEARL BAF ST. COM. 1

COUNTY:

EDDY

STATE OF NEW MEXICO DEVIATION REPORT

497	3/4	
980	1	
1,465	3/4	
1,971	1	
2,446	3/4	
2,952	0	
3,426	1	
3,902	3/4	
4,408	1 3/4	\$2003 -123 RESERVED
4,662	1	03031 12343
5,170	1/2	(32° A
5,654	1	
6,162	3/4	(8) 2003 6
6,639	3/4	RECEIVED =
7,148	1/2	VED - ARTESIA N/
7,657	1/2	
8,117	1 3/4	Co. G. S.
8,641	1 1/4	202018171812
9,100	1	2003 RECEIVED OCD - ARTESIA OCO - ARTESIA OCO - SI SI LI 91 91 91 91 91 91 91 91 91 91 91 91 91

By: Swe Doore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 3rd day of December, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003

Notary Public for Midland County Texas

JONI D. HODGES

Notary Public

STATE OF TEXAS

My Comm. Exp. 03/31/2003

005-0014