

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24789
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Ocean Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin, Suite 1600, Houston, Texas 77002		7. Lease Name or Unit Agreement Name: Burton Flat Deep Unit
4. Well Location Unit Letter G : 1612' feet from the North line and 1980' feet from the East line Section 2 Township 21S Range 27E NMPM Eddy County		8. Well No. 27
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3195'		9. Pool name or Wildcat Fenton/Delaware, NE.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: Add perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Add perforations in the Delaware sand from 3000' to 3014' and 3032' to 3050' RKB with an expendable hollow carrier gun. Acid stimulate added perfs then swab test and evaluate for production.

Current and proposed wellbore schematics are attached.

This well is currently shut-in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeanie McMillan* TITLE Regulatory Specialist DATE 8/20/01

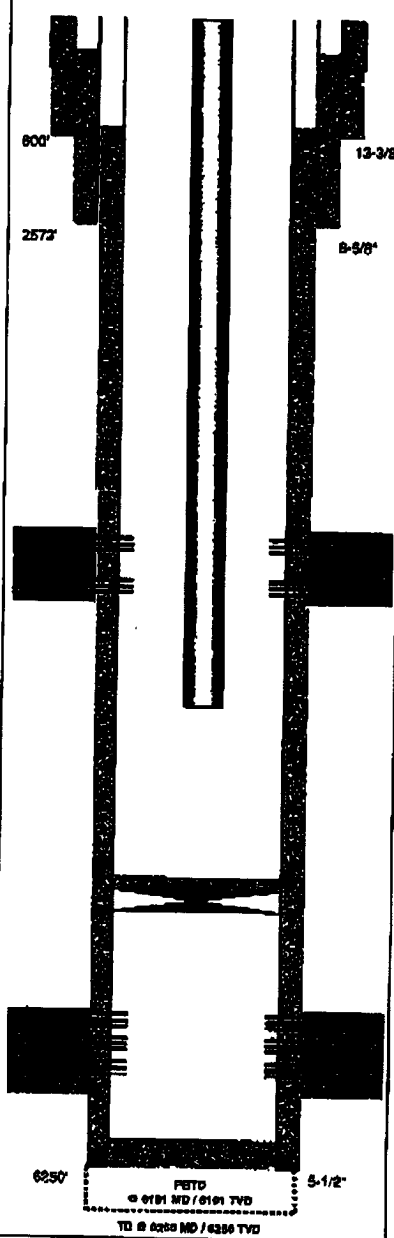
Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086
 (This space for State use)

APPROVED BY *Steve W. Brown* TITLE District Supervisor DATE FEB 17 2003
 Conditions of approval, if any:

	OPERATOR: OCEAN ENERGY, INC.		API #: 30 - 015 - 24789		SURVEY LOCATION: Sec. 2 - T21S - R27E		WELL SKETCH: CURRENT COMPLETION	
	LEASE/WELL NAME: BURTON FLAT DEEP UNIT #27		COUNTY / STATE: EDDY COUNTY, NEW MEXICO		SURFACE LOCATION: 1612' FNL & 1680' FEL		FIELD: BURTON FLAT	

Tubulars	Size	Weight	Grade	Thread	Cement	TVD(MD)	
SURFACE	13-3/8"	46#	H-40		800 SX	600'	CIRC 100 SX
INTERMEDIATE	8-5/8"	24#	J-55		1400 SX	2573'	CIRC 100 SX
PRODUCTION	5-1/2"	17#	J-55		978 SX	6250'	
TUBING (Long String)	2-7/8"	6.5#	J-55				
TUBING (Short String)							
PRODUCTION LINE							

WELLBORE SKETCH



6250' PETD
@ 0101 MD / 0101 TVD
TD @ 6250 MD / 6250 TVD

DESCRIPTION

TOC @ 680' from surface. Temp Survey.

96 Jts, 2-7/8" 6.5# J-55 tubing

DELAWARE
 Perforations: 2744' - 98' w/ 2 spt, 0.48" hole, 48 holes
 2826' - 40' w/ 2 spt, 0.48" hole, 28 holes
 Acidized upper parts 2744' - 68' w/ 1000 gals 7.5% NEFE. Broke at 28420. Pump at 6.4 BPM.
 ISDP=1550#, 5 min=1414#, 10 min=1386#, 15 min=1386#.

Acidized bottom parts 2826' - 40' w/ 800 gals 7.5% NEFE. Broke at 2861#. Est inj rate, inc to 6 BPM at 2163#.
 ISDP=1374#, 5 min=1257#, 10 min=1237#, 15 min=1208#.

CIP set at 5300' w/ 35' cement. New PBTD at 5285'.

BONE SPRING
 Perforations: 5395' - 5420' w/ 52 holes
 Acidized w/2000 gal 15% NEFE & 100 balls.
 Frac w/90,000 gals of 75 quality foam methanol + 42,000# 20/40 sand & 31,500# 10/20 sand.

COMMENTS:

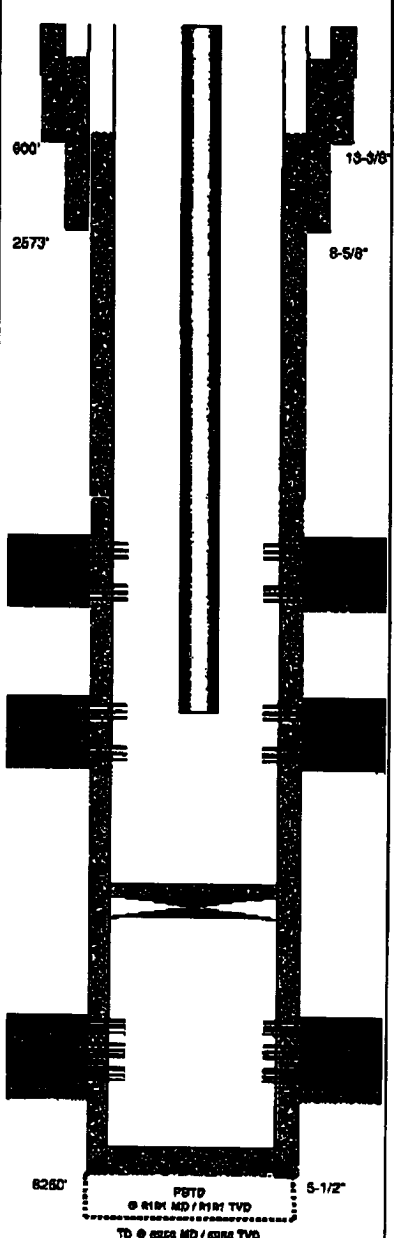
PLUG BACK DEPTH:	6191
TOTAL WELL DEPTH:	6250
PREPARED BY:	DATE:
JUSTIN LAZZARI	January 17, 2003

DRAWING NOT TO SCALE

	OPERATOR: OCEAN ENERGY, INC.	API #: 80 - 015 - 24789	SURVEY LOCATION: Sec. 2 - T21S - R27E	WELL SKETCH: PROPOSED COMPLETION
	LEASE/WELL NAME: BURTON FLAT DEEP UNIT #27	COUNTY / STATE: EDDY COUNTY, NEW MEXICO	SURFACE LOCATION: 1612' FRL & 1000' FRL	FIELD: BURTON FLAT

Tubulars	Size	Weight	Grade	Thread	Cement	TVD/MD	Circ 100 SX
SURFACE	13-3/8"	46#	H-40		500 SX	800'	CIRC 100 SX
INTERMEDIATE	8-5/8"	24#	J-55		1400 SX	2572'	CIRC 100 SX
PRODUCTION	5-1/2"	17#	J-55		975 SX	6250'	
TUBING (Long String)	2-7/8"	6.5#	J-55				
TUBING (Short String)							
PRODUCTION LINER							

WELLSKETCH



PSTD
 @ 818' MD / 818' TVD
 TD @ 6250' MD / 6250' TVD

DESCRIPTION

TOC @ 600' from surface, Temp Survey.

98 Jts, 2-7/8" 6.5# J-55 tubing

DELAWARE
 Perforations: 2744' - 68' w/ 2 spl, 0.48" hole, 48 holes
 2926' - 40' w/ 2 spl, 0.48" hole, 28 holes
 Acidized upper perfs 2744' - 68' w/ 1000 gals 7.5% NEFE. Broke at 2942#. Pump at 6.4 BPM.
 ISDP=1850#, 5 min=1414#, 10 min=1385#, 15 min=1385#.

Acidized bottom perfs 2926' - 40' w/ 500 gals 7.5% NEFE. Broke at 2961#. Gel inj rate, inc to 6 BPM at 2162#. ISDP=1374#, 5 min=1257#, 10 min=1227#, 15 min=1206#.

DELAWARE
 "Proposed"
 Add Perforations: 3000' - 14'
 3032' - 50'

CIBP set at 5300' w/ 38' cement. New PSTD at 5285'.

BONE SPRING
 Perforations: 3995' - 5420' w/ 52 holes
 Acidized w/2000 gal 15% NEFE & 100 balls.
 Frac w/50,000 gals of 75 quality foam methanol + 42,000# 20/40 sand & 31,500# 10/20 sand.

COMMENTS: DRAWING NOT TO SCALE	PLUG BACK DEPTH:	8181
	TOTAL WELL DEPTH:	6280
	PREPARED BY:	DATE:
	JUSTIN LAZZARI	January 17, 2003