Form 3460-4 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

							ال		ZUU4	(E-1			o Civiliber C	, _		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. (5. Lease Serial No. NMLC050158					
1a. Type of Well										6. II	6. If Indian, Allottee or Tribe Name					
Other 2. Name of Operator										7. 7	7. Unit or CA Agreement Name and No.					
		DEVO					8 L	8 Lease Name and Well No.								
Address		Broadway,	Sto 1500		3a.	3a. Phone No. (include area code)				٦,	API Well		e 35 C Fed	eral 1	6	
	Oklahoma (City, OK 73	102-8260			405-228-8209							30-015-332			
 Location At Surfa 		ort location	ith Feder	ederal requirements)*					Field ar		, or Explora		co NI			
				NL 1525 FW	/L						Red Lake; Glorieta-Yeso, NE					
At top p	orod. Interval	reported bei	ow							Survey or Area 35 17S 27E						
At total							12. County or Parish 13. State									
I4. Date S	pudded		15. Date T.D.	Reached	16.	16. Date Completed					Eddy NM 17. Elevations (DR, RKB, RT, GL)*					
	3/31/2004		4/7	/2004	4	4/7/2004 □ D & A ☑ Ready to Prod.										
18. Total D	epth: MD		3524'	19. Plug B		T.D.: MD 3473' 20.					D. Depth Bridge Plug Set: MD TVI					
21. Type E	TVD lectric & Othe	er Mechanica	al Logs Run (Si	abmit copy of	each)	TVI			22. Was	well co	red?	✓ N			nit analysis)	
			•		·					DST run?						
PEX-HRLA		oord /Dono	t all atringa act	in well)					Direc	ctional S	Survey?	∠ N	o <u>Yes</u>	(Subr	nit copy)	
3. Casing	and Liner Re	cora (Repor	t all strings set	in well)	Stan	e Cementer					Slurry	/ Vol.	1	-т		
Hole Size	Size/Grade		Top (MD)	Bottom (MD		Depth		. of Sks. & Type Cemer			(BÉ		Cement T	op*	Amount Pulled	
12 1/4	8 5/8 J55	24 15.5	0	319				00 sx CI C, circ 42 sx					0			
7 7/8	5 1/2 J55	<u> </u>	0	3524	-		780	sx Pozmix, circ 64 sx		4 SX			0			
													<u> </u>	7		
4. Tubing	Record													т-	·····	
Size	Depth	Set (MD)	Packer Depth	(MD) Size	De	pth Set (M	D) {	Packer D	epth (MD) ;	Size	Depth	Set (MD)	Pac	ker Depth (MD)	
2 7/8																
:5. Produc	ing Intervals Formation		Тор	Bottom		26. Perforation Record Perforated Interval			Size	ze No. Hole		es Perf. Status		itus		
	Glorieta-Yes	0	2957	3264		2957-3264					40		Producing			
				ļ <u>.</u>												
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.						<u> </u>										
Depth Interval						Amount and Type of Mater					erial					
	2957-3264		Acidize w/2500 gals 15% HCI; Frac w/ 89,560# 20/40 & 20,520# CR4000 16/30 sand													
	tion - Interval		T4	T	r			1 010			т					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC	F Wate	r BBL		ravity . API	Gas G	ravitv		Producti	on Me	ethod	
1/26/2004	6/2/2004	24	→	39	392		0							nping		
Choke	Tbg. Press.			 							1			·p···g		
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MC		r BBL		Dil Ratio V	Vell Sta						
8a. Production - Interval B						1 4	0	10,051			Producing Oil Well					
Date First		Hours	Test	T				1	ravity							
² roduced	Test Date	Tested	Production	Oil BBL	Gas MC	⊬ Wate	r BBL	Corr. API Ga		Gas G	Gas Gravity		Production Method		thod	
Choke	Tbg. Press.			 				-			i					
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MC	F Wate	r BBL	Gas : C	il Ratio V	Vell Sta	tus					
	G			<u> </u>	<u> </u>	l		<u> </u>								
see instruc	ctions and spa	aces for add	itional data on i	reverse side)												

	ction - Interv											
Date First Produced	Test Date	Hours Tested	lest Production	Oil BBL	Gas MCF	Water B	BL	Oil Gravity Corr. API	Gas Gravity	P	roduction Method	
Chaka	The Uses							-				
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	3L	Gas : Oil Ratio	as : Oil Ratio Well Status			
28c Produ	ction - Interva	1 D	─									
Date First	iction - interv	Hours	Test		1	1		Oil Gravity				
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bl	4 - 1				roduction Method	1
Choke	Tbg. Press.								<u>,</u>		-	
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	3L	Gas : Oil Ratio	Well Status			
(See instru	ctions and sp	L aces for add	itional data on r	everse side	1	L.,						
Disposition	of Gas (Sold,	, used for fue	el, vented, etc.)	· · -· · -· ·	,	0015						
Summary o	f Porous Zon	es (Include /	Aguifers):			SOLD	31.	Formation (Log) Markers			
•		,	, ,	arasti Cara	d intonuals a	النسام الساسات			,,			
stem tests,	•	th interval te	and contents the ested, cushion u									
		<u> </u>								1	Тор	
Forr	nation	Тор	Bottóm	Descriptions, Contents, etc.				•		Meas. De	pth	
								en Rivers		1		343
								en vbura			861 1298	
								Andres]		1602
							Glo	rieta				2981 2962
							'"					200.
			•				•					
Additional re	emarks (inclu	de plugging	procedure):									
)4/21/04 M	IIRUPU Tes	t csa to 3000	D#. Held RIH w	/ perf aun &	nerf 2957-3	264 w/ 40 h	oles	RIH w/ 2 7/8"	tha.			
)4/22/04 A	cidize 2957-3	264 w/ 2500	gals 15% HCl.	, -	. po 2001 0	201 101.	0.00					
	rac w/89560# ih w/ pump &		520# CR4000 1	6/30 sand.								
74123104 IN	iii w/ puilip &	Tous. Hand	wen on.									
Circle enclo	sed attachme	ents:			-							
1. Elec	trical/Mechan	ical Logs (1	full set req'd)		2. Geologic	c Report	3. [OST Report	4. Directional Se	urvey		
5 Sunr	dry Notice for	plugging an	d cement verific	ation	6. Core An	alvsis	7 (Other				
					nplete and c	orrect as de			ailable records (s	see attached	instructions)*	
√ame (Plea	ise print)		Linda	Guthrie	···	Titl	e		Regulatory S	pecialist		
3ignature	(,	inda	(Authru	G)		Dat	e	7/26/20	004			
8 U.S.C Sec	ction 1001 and						and v	willfully to make to	any department o	agency of the	e United States any	y false,
cutious or fra	auguient staten	nents or repre	sentations as to a	ny matter with	nın its jurisdict	uon.						

WELL NAM	e and number	Eagle 35C Federal No. 16		
LOCATION	990' FNL & 152	25' FWL, Section 35, T17S,	R37E, Eddy Co. NM	RECEIVED
OPERAT OR	Devon Energy (Company, L.P.		JUL 2 8 2004
DRILLING	CONTRACTOR Un:	ited Drilling, Inc.		BEH MATESIA
of the di	rilling contract	reby certifies that he is a tor who drilled the above d and obtained the following	escribed well and had co	
Degrees (Depth	Degrees @ Depth	Degrees @ Dept	<u>h</u>
<u>1</u> °	296 '			•••
1-1/2°	798'			_
<u>1</u> °	1308'			
<u>1</u> °	1786 '			_
1-1/4°	2331'			-
<u>1</u> °	2813 '			
1°	3259 '			
1-1/4°	3515 '			
			United Drilling, Inc. Low (1- Choose A. Aho Business Manager	· - -
Subscribe 20 <u>04</u> .	d and sworn to	before me this 14th day of	re Martin Notary Public	_,
My Commis	sion Expires:/(04-04 Cheves	New Mexico	2