

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2004

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS - ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM77046					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				6. If Indian, Allottee or Tribe Name					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				7. Unit or CA Agreement Name and No.					
3a. Phone No. (include area code) 405-228-8209				8. Lease Name and Well No. North Pure Gold 9 Federal 17					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1415 FSL 85 FWL				9. API Well No. 30-015-33368					
At top prod. Interval reported below				10. Field and Pool, or Exploratory Los Medanos; Delaware					
At total Depth				11. Sec. T., R., M., on Block and Survey or Area 9 23S 31E					
14. Date Spudded 4/9/2004				15. Date T.D. Reached 4/23/2004					
16. Date Completed 4/23/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DR, RKB, RT, GL)* 3337 GL					
18. Total Depth: MD 8080' TVD				19. Plug Back T.D.: MD 8036' TVI					
20. Depth Bridge Plug Set: MD TVI				21. Type Electric & Other Mechanical Logs Run (Submit copy of each)					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13.375 H40	48	0	620		650 sx Class C, circ 55 sx		0	
11	8.625 J55	32	0	4097		1100 sx CI C, circ 22 bbls		0	
7 7/8	5.5 J55	17	0	8080		1235 sx CI C, circ 62 sx		0	
4. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8									
5. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Brushy Canyon	7926	7952	7926-7952		36	Producing			
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7926-7952	Frac w/ 172,000# 16/30 Ottawa & RC								
8. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/7/2004	5/15/2004	24	→	14	2	128			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	14	2	128	143	Producing Oil Well	
9a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	392
				Salado	723
				Base Salt	3871
				Delaware	4111
				Cherry Canyon	5027
				Brushy Canyon	6668
				Bone Spring	7978

Additional remarks (include plugging procedure):

4/30/04 MIRUPU. Drill out DV tool, test csg to 1000 psi.

5/01/04 RIH w/ csg gun & perf 2 SPF 7926-7934 & 7942-7952. Frac w/ 172,000# 16/30 Ottawa & RC

5/04/04 RIH w/ 240 jts 2 7/8" tbg, pump & rods. Hang well on. Turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

7/26/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

April 26, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: North Pure Gold "9" #17
Section 9, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

177' - 3/4°	1625' - 2 1/4°	4020' - 1 3/4°
422' - 1/4°	1871' - 1 1/4°	4086' - 2 1/4°
620' - 1 1/4°	2363' - 3°	4333' - 2 1/4°
690' - 1 3/4°	2455' - 2°	4795' - 1°
783' - 1 3/4°	2669' - 1 1/2°	5291' - 1 1/4°
875' - 1 3/4°	2915' - 1 1/4°	5791' - 1 1/2°
1121' - 1 3/4°	3408' - 1/2°	6287' - 1/4°
1367' - 3 1/4°	3623' - 3/4°	6757' - 1 1/2°
1441' - 3 1/4°	3868' - 2 3/4°	7257' - 1 3/4°
1502' - 2 1/2°	3961' - 2 1/4°	7727' - 1 3/4°
		8039' - 1°

RECEIVED

JUL 28 2004

BBB-ARTESIA

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 26th day of April, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC