## N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (September 2001)

## DEPARTMENT OF THE INTERNAL NM 88210

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

	BUREAU OF LAND MANA		5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				LC-029424
			an s.	6. If Indian, Allottee or Tribe Name
を記録が終いSUBMITINTR	IPLICATE-40ther/instr	uctions on reverse	SIPEGEIVE	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Trioction		JUL 2'2 2004	NORTH SQUARE LAKE UNIT
Oil Well Gas Well Other Injection			001 2 2 1004	8. Well Name and No. NORTH SQUARE LAKE UNIT
2. Name of Operator  CBS CPERATING CORP.			99D-ARTES	API Well No.
3a. Address P O BOX 2:		3b. Phone No. (include	e area code)	30-015-03925
MIDLAND T	X 79702	432/685-	0878	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				SQUARE LAKE GB SA
660' FSL & 1980' FEL Sec.25, T16S R30E				11. County or Parish, State
			:	EDDY, NM
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	☐ Acidize	Deepen Deepen	Production (Start	/Resume)
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Repair parted
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	andon tubing and well-
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	head leak
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  6-28-04 MI & RU Basic Energy. Tubing was parted 6' from surface. Could not run spear inside plastic coated tubing.  6-30-04 Dug out around casing. Cut 7" casing 8' from surface. Cut 5-1/2" casing & 2-3/8" tubing 7' from surface. Weld casing stubs back on.  7-6-04 Rig up, pick up overshot and latch on to tubing. Release packer and POH with tubing and packer. Pick up casing scraper. Trip in and out of hole. Tested tubing to 3000#, held okay.  7-7-04 RIH with injection packer. Circulated backside with packer fluid. Set packer @ 2852' and pressured up on backside. Wellhead was leaking, found hole in wellhead.  7-8-04 Install new wellhead. Tested backside to 500#, held okay. Rigged down and moved out. Shut well in preparing to notify CCD for new MIT.				
14. I hereby certify that the foregoin Name (Printed/Typed)  M. A. SIRGO,  Signature	Jugo'	Title Date OR FEDERAL OR S		JUL 2 1 2004
Approved by		Poct Ti	tle	State State State R
Conditions of approval, if any, are a		e does not warrant or	i	Date
certify that the applicant holds legal which would entitle the applicant to c		of Of	fice	