

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil and Gas Lease No. VB-484
7. Lease Name or Unit Agreement Name Buddy AWY State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dark Canyon II Penn

SUNDRY NOTICES and REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED FEB 23 2004 OCD-ARTESIA
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	

4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> Township <u>23S</u> Range <u>25E</u> NMPM <u>Eddy</u> County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG and ABANDON	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG and ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST and CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30/04 – POOH w/ tubing and packer. Removed packer. Picked up 4-1/2" CIBP and TIH 90 stands. SD.
2/2/04 – Opened well and finished TIH w/ tubing and 4-1/2" CIBP to 9,632' (296 joints). Dropped pressure ball in tubing. Pumped water-pressure up to 1500#. Set CIBP, shear off. Mixed and spotted 25 sacks cement on top of CIBP. TOC 9,337'. POOH to 7,960'. Mixed and circulated salt gel mud. SD.
2/3/04 – Opened well. TIH from 7,960'-8,380'. Mixed and spotted 25 sacks cement plug. POOH w/ tubing and laid down to 5,380'. Mixed and circulated salt gel mud. Spotted 25 sacks cement. POOH and laid down to 4,600'. RU WL and perf 4,653'-4,136'. Loaded hole. Pressure up to 1000#, no rate. TIH w/ tubing to 4,700'. Mixed and spotted 25 sacks cement. Displace cement. TOC at 4,287'. POOH w/ tubing and stand back 2,900' tubing. Laid down rest. SD.

See Attached Sheet:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Su'Ann Rogers TITLE: Regulatory Compliance Tech. DATE: 2/18/04

Type or print name Su'Ann Rogers E-mail address: _____ Telephone No. 505-748-1471
(This space for State use)

APPROVED BY: [Signature] TITLE: Wild Dog ID DATE: JUL 22 2004
Conditions of approval, if any.

Yates Petroleum Corporation
Buddy AWY State Com #1
32-23S-25E
Eddy County, New Mexico

Form C-103 Continued:

- 2/4/04 – Opened well. RU WL. RIH to perfs at 2,920'. Set down at 2,470'. Could not work down. POOH w/ WL. TIH w/ tubing w/ perf sub and notched collar to 2,900'. No tag. POOH w/ tubing. RIH w/ WL. Perf'd 4-1/2" casing at 2,920'. POOH w/ WL. TIH with packer to 2600'. Est. rate 2.5-3 BPM, no psi. Annulus between 5-1/2" and 4-1/2" blow. Mixed and pumped 50 sacks cement. Displaced cement to 2,780'. SD.
- 2/6/04 – 2/8/04 Opened well. TIH. Tagged cement at 2,785'. Packer test to 1,000'. POOH laying down tubing and packer. RU WL. Perf'd 4-1/2" casing at 473'. TIH packer to 180'. Mixed and squeezed 50 sacks cement. SWI.
- 2/9/04 – Opened well on vacuum. Mixed and squeezed 50 sacks cement below packer at 180'. Displaced w/ surface valve closed. SD.
- 2/10/04 – Opened well. Packer would not unset. Shear packer. POOH w/ packer. TIH w/ perf sub. Tagged cement at 230'. POOH w/ tubing and perf sub. ND BOP. WL perf 4-1/2" casing at 150'. NU wellhead. Pumped down 4-1/2". Circulated up 5-1/2" casing. Closed 5-1/2". Break circulation up 8-5/8" casing. Hooked up to 5-1/2" casing. Mixed and circulated cement up 8-5/8" casing to surface. Circulated cement up 4-1/2" casing to surface. Closed in well. Pressured up on well. SD.
- 2/11/04 – Opened well. Cement to surface on all casing. Cut off wellhead. Built dry hole marker. Installed regulation abandonment marker. **PLUGGED & ABANDONED on 2/11/04. FINAL REPORT.**



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenberg
Director
Oil Conservation Division

Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210



Form C-103 Report of Plugging for your Buddy Ayo SH 28367 1-Sec 32-T23S-R25E-30-015-26315
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- OK to Release*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Jim K
Name
DeLg SCS
Title

date
7-8-04

Van Barton
Field Rep. II