## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1000 C. S. Eveneis Dr. Santa Fc. NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

1220 S. St. Franc	is Dr., Sa				Santa Fe, N						AMENDED REPORT	
10	<u>L</u>			<u>OR ALI</u>	<u>OWABLE</u>	AND AU	ГНО				SPORT	
<sup>1</sup> Operator n Cabal Energ				<sup>2</sup> OGRID Number 194930								
415 W. Wall Midland, TX				<sup>3</sup> Reason for Filing Code/ Effective Date NW /								
<sup>4</sup> API Numbe		Fool Code										
30 - 015-3	hite City,	Wolfcamp	)			&7285						
<sup>7</sup> Property C	W/21 Tr - 11	9 Well Number										
		ocation			Wild Hog 11	rederai						
Ul or lot no.		Towns	hip Range	Lot.Idn	Feet from the	North/Sc	uth	Feet fro	m the E	ast/West lin	e County	
N 11 D	11	<u>25S</u>			990	Line		19	80		Eddy	
" Bo UL or lot no.		ole Loca		Tot Ida	Feet from the	North/Som	th line	Foot fre	m the T	ast/West lin	e County	
OL of lot lie.	Section	IOWAS	mp Range	Lot Idi	rect Hom the	1102 2117 (504)	al IIIIc	rect in	m the is	asu vicat illi	County	
12 Lse Code	<sup>13</sup> Prod	ucing Meth	rd 14 Gas C	onnection	<sup>15</sup> C-129 Per	mit Number	16 (	:-129 Efi	fective Da	te 17 C	-129 Expiration Date	
F	Co	ode F	ı	ate		·	<u> </u>					
III. Oil a												
<sup>18</sup> Transpor OGRID		19	<sup>19</sup> Transporter Name and Address			POD <sup>21</sup> O/G		/G	22 POD ULSTR Location and Description			
221312	Т	RĪSTAR I	ISTAR PRODUCER SERVICES							and Dv.	SCIPAUL	
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	R	ichards	n, Texas	<u>′5080-545</u>	51					<u></u>		
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IV. Proc	tuced V									-		
<sup>23</sup> POD				R Location SS 25E	n and Descripti	ion Battery b	later	Tank			!	
V. Well	Compl	etion Ds							·	··-·		
<sup>25</sup> Spud Da												
8/24/03		<sup>26</sup> Re	adv Date		<sup>27</sup> TD	28 PB			Perforatio		<sup>30</sup> DHC, MC	
<u> </u>		5/1	ady Date 3/04		11,670'	9879	,	949	<b>Perforatio</b> 80' – 9497	,		
<u> </u>		5/1	ady Date 3/04	ıg & Tubi	11,670'	9879		949		,	<sup>30</sup> DHC, MC	
31 H		5/1	ady Date 3/04		11,670'	9879	,	949		,		
<sup>31</sup> H	ole Size 7-1/2"	5/1	ady Date 3/04	13-3/8"	11,670'	9879 33 I	, Depth S 270'	949		,	acks Cement 490	
<sup>31</sup> H	ole Size	5/1	ady Date 3/04	ıg & Tubi	11,670'	9879 33 I	epth S	949		,	acks Cement	
31 H 17 \$12	ole Size 7-1/2"	5/1	ady Date 3/04	13-3/8"	11,670'	9879 23 [	, Depth S 270'	949		,	acks Cement 490	
31 H 17 c °12	7-1/2" 2-1/4" -3/4"	5/1	ady Date 3/04	ng & Tubi 13-3/8" 9-5/8"	11,670'	9879	, Depth 5 270, 1.460, 8,549,	948		,	490 875 1300	
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