

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 32819

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Rifleman 5 State Com

8. Well No.

2

9. Pool name or Wildcat

Happy Valley (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-8209

4. Well Location

Unit Letter G-1750 Feet From The North Line and 1750 Feet From The East Line

Section 5

Township 22S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3294 GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

12/18/03 Spud 17 1/2" hole

12/20/03 Drlg 194'-510' - No returns; pump LCM sweep-no returns. Ran 11 jts 13 3/8" 48# ST&C csg set @505'.

12/21/03 Pump 150 sx Class H w/10#LCM, 1/4# CF, 210 sx Class C, 1/4# CF, 250 sx Class C 1/4# CF-no returns. WOC 6 hrs. Tagged w/1" @ 311' - pump 50 sk plug, WOC 1 hr, tagged @240' - pump 50 sk plug-WOC 1 hr; Tagged @170' - pump 50 sk plug, WOC 1 hr; Tagged @140' - pump 50 sk plug, WOC 1 hr; Tagged @60' - pump 70 sk plug, circ 13 sx to surface.

12/22/03 NU BOP, TIH tag cmt @ 457', drill plug and cement, lost returns @ 510'. Drill f/602' to 1724' w/ no returns.

12/23/03 Work tight hole from 1693-1724,

12/24/03 Mix high vis sweeps(1120 bbls)-no returns. Unable to pull off bottom without rotating

12/25/03 Work stuck pipe @1754'. TOH, TIH with impression block-tagged @ 370'-block had indentions of csg collar. TIH, tagged @ 370', able to rotate and fall through. Wash & ream from 1732' - 1748'. RU BJ spot 300 sx Class C from 1748' - 1550'. TOH

----see next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE OPERATIONS ASSOCIATE

DATE

01/21/04

TYPE OR PRINT NAME

Linda Guthrie

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Conditions of approval, if any:

[Signature]

TITLE

[Signature]

DATE

JUL 22 2004

12/26/03 Run csg inspection log, csg parted – btm of top section @ 352', top of btm section @ 370' (18' gap). TIH open ended, pump 300 sx Class C. TOH & WOC 8 hrs.

12/27/03 TIH, tagged @ 1723', drill cmt and ream to 1755'-hole tight, excessive torque

12/28/03 Hole bridging off-no returns. TOH, TIH open ended-tagged @ 1753', pull up to 1607', dump 5 cu yds pea gravel, pull 3 stds, unplug dp, TIH, tagged @ 1742', dump 5 mc cu yds pea gravel; TIH tagged @ 1726'. Pea gravel from 1753' – 1726' (27')

12/29/03 RU BJ, pump 100 sx Class C plug @ 1726'. TOH 10 stds, WOC 6 hrs, TIH, tag cmt @ 1719'. TOH, TIH w/ bit-tagged @ 1719'. Wash and ream to btm, hole packing of mixed 320 bbls high vis sweeps-unable to make connection. TOH, TIH open ended.

12.30/03 Dump pea gravel down dp

12/31/03 Dump 10 cu yds pea gravel down dp; TIH & tag @ 1724', pump 100 sx Class C, WOC 3.5 hrs. TIH – tag @ 1708', pump 50 sx Class C, WOC 2.5 hrs, TIH – tag @ 1708' pump 50 x Class C, WOC 2.5 hrs, TIH, tag @ 1706',

01/01/04 Dump pea gravel down dp, pump 50 sx Class C, WOC 3 hrs, TIH- tagged @ 1641', TOH, LD 31 jts of DP to 563', pump 100 sx Class C, TOH 4 stds, WOC 3 hrs, TIH, did not tag cement, pump 50 sx Class C @ 563', TOH 4 stds, WOC 2.5 hrs, TIH, did not tag cmt, pump (4) 25 sx plugs of Class C every 30 mins @ 563', WOC 2 hrs, did not tag cmt; pump (4) 25 sx plugs of Class C every 30 mins @ 563', WOC 4 hrs.

1/2/04 Pump 25 sx Class C, WOC 2 hrs, Pump 150 sx Class C, dump 5 yds of pea gravel down dp, pump 300 sx Thick set emt, WOC 1.5 hrs, pump 450 sx waste cmt, WOC 3.5 hrs, TIH – tagged @ 1452', TOH to 563', dump 10 yds pea gravel down dp, pump 25 sx Class C, dump 10 yds of pea gravel down dp

01/03/04 TIH- tagged @ 1010', pump 25 sx Class C, WOC 3 hrs. TIH- tagged @ 931', pull up to 563', dump 10 yds pea gravel, TIH- tagged @ 713' pump 50 sx Class C, WOC 3 h TIH – tagged @ 642', pull up to 563', dump 10 yds pea gravel, TIH-tagged @ 713', pump 50 sx Class C, WOC 3 hrs, TIH-tagged @ 642', pull up to 563', dump 10 yds pea gravel

01/04/04 Tag @ 563', pump 100 sx Class C, TOH & WOC 2.5 hrs. TIH – tag @ 437', pump 100 sx Class C, TOH & WOC 2 hrs, TIH & tag @ 308', TOH to 115', pump 125 sx Class C, circ 12 sx to surface, Nipple down BOP, cut off well head and weld on cap. Rig released at 01:30 hrs 01/05/04 Skid rig 25' to drill Rifleman5 State Com #2Y



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

ARTESIA, N.M.

JAN 30 2004

Lori Wrotenbery

Director

Oil Conservation Division



26 January 2004

Devon Energy Production Co. LP
P.O. Box 250
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Rifleman 5 State Com # 2 G-5-22-26 API 30-015-32819
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Ronni Carr
Name

ASSISTANT FORMAN
Title

Van Barton
Field Rep. II