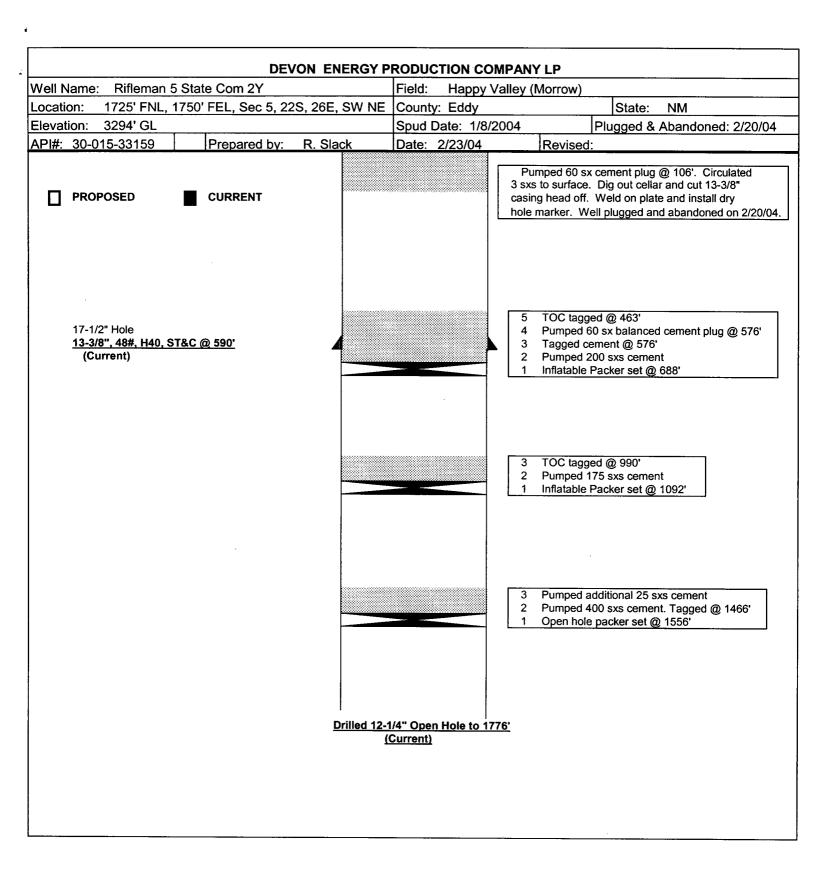
Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		Resources	WELL API NO.	Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II				30-015-33159		
1301 W. Grand Ave., Artesia, NM 88210		OIL CONSERVATION DIVISION			of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				✓ FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505				6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Rifleman "5" State Com		
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well	Other	F	RECEIVED	2Y		
2. Name of Operator	Other		FEB 2 7 2004	9. OGRID Numl	ner	
Devon Energy Production Company	, LP		_	6137		
3. Address of Operator						
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102			Happy Valley (Morrow)			
4. Well Location						
Unit Letter G: 1725 feet from the North line and 1750 feet from the East line						
Section 5	Township 22S	Range	e 26E	NMPM Ed	ldy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3294' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS. ☐ PLUG AND			
PULL OR ALTER CASING MULTIPLE CASING TEST A				_	ABANDONMENT	
PULL OR ALTER CASING []	COMPLETION		CEMENT JOB			
OTHER:	!		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
1. Set open hole packer @ 1556'. Pumped 400 sxs cement. Tagged TOC @ 1466'. Pumped another 25 sxs cement.						
2. Set inflatable packer @ 1092'. Pumped 175 sxs total cement. Final tag @ 990'.						
 Set inflatable packer @ 688'. Pumped 200 sxs cement. Tagged @ 576'. Pumped 60 sx balanced plug. Tagged cement @ 463'. TIH to 106'. Pumped 60 sx cement plug. Circulated 3 sxs to surface. 						
5. Dig out cellar. Cut off 13-3/8" casing head. Weld on plate and install dry hole marker.						
6. Back dragged and cleaned up location.						
7. Well plugged and abandoned 2/20/04						
Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Konnie D. Stock TITLE: Engineering Technician DATE_2/23/04_						
Type or print name Ronnie G. Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-235-3611						
(This space for State use)						
APPROVED BY 100 THE LIST SHOW JUL 2 2 2004						
APPPROVED BY TITLE DATE TO THE						





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

10 March 2004

Devon Energy Production Co. LP P.O. Box 250 Artesia, New Mexico 88210 ARTESIA, N.M.

MAR 1 2 2004

API 30-015-33159

a location and found it to

Form C-103 Report of Plugging for your Rifleman 5 State Com 2 –Y G-5-22-26 API 30-015-33159 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 2-7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Roma Cana

Van Barton Field Rep. II

ASSISTAN FOREMAN