FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

The state of the s	. Use Form 3160-3 (AF		als.	N/A  7. If Unit or CA/Agreement, Name and/or No.
- SUBMITINEIKI	PLICATE – Other in:	suucuons on rev	eiseside	N/A
Type of Well				·
Oil Well X Gas Well	Other	15678	3970	8. Well Name and No.
2. Name of Operator		2'5 A	723	Getty "PS" 7 Federal #3
Yates Petroleum Corpora	ation	<u>/`</u> *	153	9. API Well No.
3a. Address		3b./ Phone No. (included)	Al Area code	30-005-63449
105 South Fourth Street, Artesia, NM 88210 (503) 748-1471 5			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) OCD - ARTESIA			Wildcat Precambrian	
660' FSL and 660' FWL	., Unit M (Lot 4)	100	~/ [	11. County or Parish, State
Section 7, T6S-R26E		CA STATE NATION OF CA	22V2000	Chaves County, New Mexico
12. CHECK	APPROPRIATE BOX(ES	S) TO INDICATE NAT	TURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Tour	<del></del>	(Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	<b>=</b> • • •
Subsequent Report	Change Plans	Plug and Abandon	Temporarily	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	
3. Describe Proposed or Completed C If the proposal is to deepen direct Attach the Bond under which the Following completion of the involv Testing has been completed. Fine determined that the site is ready for	perations (clearly state all pertinionally or recomplete horizontally work will be performed or provived operations. If the operation relaborations and Abandonment Notices shall be final inspection.)	ent details, including estimate y, give subsurface locations at de the Bond No. on file with results in a multiple completi- filed only after all requirem	ed starting date of an and measured and true a BLM/BIA. Requir on or recompletion in ents, including reclar	y proposed work and approximate duration thereof.  evertical depths of all pertinent markers and zones.  ed subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has

with BLM, it was requested that the drill pad be minimized. Attached is a minimized layout for the proposed drill pad of 140' x 240' with reserve pit of 100' x 100'.

Thank you.

Name (Printed/Typed)	Title Regulatory Agent		
Clifton R. May			
Signature Clift R. May	Date December 17, 2001		
THIS CONTRACTOR OF THE PARTY OF	SPACE FOR FEDERAL OR STAT	EUSÉ	
Approved by Williams Hill	Title EPS	Date 2-05-02	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.			

## Yates Petroleum Corporation Location Layout for Permian Basin

UNITED DRILLING



