

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

301 W. Grand Avenue

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

Atoka, NM 88210

Lease Serial No.

LC-066087

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			7. Unit or CA Agreement Name and no.		
2. Name of Operator CHISOS, Ltd.			8. Lease Name and Well No. Wishbone Federal Com. 1		
3. Address 670 Dona Ana Road, SW		3a. Phone No. (Include area code) (505)546-8802			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NW4 / SW4; 2,000' FSL & 680' FWL; UL "L" At top prod. interval reported below SAME At total depth SAME			9. API Well No. 30-015-30640 S2		
			10. Field and Pool, or Exploratory Turkey Track Atoka		
			11. Sec., T., R., M., on Block and Survey or Area Sec. 6 - T19S - R30E		
			12. County or Parish Eddy		13. State New Mexico
14. Date Spudded 07/08/2000		15. Date T.D. Reached 08/16/2000		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/31/2004	
17. Elevations (DF, RKB, RT, GL)* 3,414' GL					

18. Total Depth: MD 11,750 TVD 11,750	19. Plug Back T.D.: MD 11,524 TVD 11,524	20. Depth Bridge Plug Set: MD 11,280 TVD 11,280
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Previously submitted on initial completion.		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13 3/8", J	48	0	350		400 Class H	118	Surface	none
11.0"	8 5/8", J	32	0	3005		1200 65-35	368	Surface	none
7.875"	5 1/2", N	17	0	11,750		625 Super C	180	8,500'	
								estimated	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10,865	10,865						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Atoka	10,968	10,982	10,970 - 10,980	.48	60	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10,970 - 10,980	Acidized w/1,000 gallons of 7.5% NeFe acid + 56,000 SCF of N2 + 50 ball sealers.

RECEIVED

JUL 29 2004

OCEANTECH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/04/04	3/02/04	24	→	0	21	0	N/A	.597	Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48/64"	SI 180	0	→	0	21	0	N/A	Producing	

ACCEPTED FOR RECORD

JUL 27 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1,470	3,390	Limestone - Oil		
San Andres	3,390	3,420	Dolomite - Oil		
Delaware	3,420	6,850	Sandstone - Oil		
Bone Spring	6,850	9,228	Sandstone and Dolomite - Oil		
Wolfcamp	9,228	10,498	Limestone - Oil and Gas		
Strawn	10,498	10,736	Limestone - Gas and Oil		
Atoka	10,736	11,380	Sandstone - Gas		
Morrow	11,380	11,570	Sandstone - Gas		
DST	10,966	11,002	Atoka - Gas (Previously submitted)		
DST	11,380	11,436	Morrow - Gas (Previously submitted)		

32. Additional remarks (include plugging procedure):

5 1/2" CIBP set @ 11,310' and capped w/30' of cement.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bill Pierce Title Consulting EngineerSignature  Date 03/05/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.