Form 3160-4 (August 1999)

UNITED STATES N.M. Oil Cons. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR 301 W. Grand Avenue omb No. 1004-0137
BUREAU OF LAND MANAGEMENT OF THE INTERIOR 301 W. Grand Avenue Expires: November 30, 2000

	WE	LL C	COMF	PLET	ΓΙΟΝ	OR R	ECOMPL	ETION	REPORA	ANS	Læ G	INV	A 8	821	6) Le LC-0	ease Serial No 166087). 		
1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr,.												6. If Indian, Allottee or Tribe Name							
b. Туре	of Comple	uon		→ N Other		EII 🗀	work Over		en 123 Pi	ug Back		DIII.	Kesvr,		7. Uı	nit or CA Agr	reement Na	me an	d no.
														8. Lease Name and Well No.					
3. Addr	SOS, Ltd	l.							3.a Phon	a Na (I	n al u d		andu)			bone Fede			1
	ess Dona An	a Ro	ad. S	w					1	5)546-8		area (coae)		Λ 41	DI Wall Na			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*														30-015-30640 S2					
At Surface NW4 / SW4; 2,000' FSL & 680' FWL; UL "L"														10. Field and Pool, or Exploratory Turkey Track Atoka					
														-	11. Sec., T., R., M., on Block and				
At to	At top prod. interval reported below SAME														Survey or Area Sec. 6 - T19S - R30F 12. County or Parish 13. State				
At to	al depth SA	AME	<u> </u>												Eddy				exico
14. Date Spudded 15. Date T.D. Reached									16. Date Completed ☐ D & A 🏻 Ready to Prod.						17. Elevations (DF, RKB, RT, GL)*				
07/08	3/2000				08/1	6/2000			01/31/2004					ľ	3,414' GL				
18. Total	Depth: M	id 1 VD 1	1,750 1,750			19. I	Plug Back T.D	o.: MD TVD	1,524 20. Depth Bridge P				e Plug S	Plug Set: MD 1.1,280 TVD 11,280					
21. Type	of Electric	& Otl	her Me	chanic	al Log	s Run (S	Submit copy o				22.	Was	well co	red? X	No	□ Yes (S	ubmit anal	/sis)	
Préviously submitted on initial completion. Was DST run?																			
23 Casin	g and Line	r Rec	ord/Res	nort a	II etrin	ac cat in	well)					Direc	tional	Survey?	ן עא	No □ Ye	s (Submit o	ору)	
Hole Size	Size/Gra		Wt. (#			o (MD)	Bottom (M		e Cementer		of Sks			ту Vol.	Cei	ment Top*	Amou	nt Pu	lled
17.5"	13 3/8"	[48	,,,,	0) (IVID)	350	-	Depth		Type of Cement 400 Class H		118	(BBL)		face			
11.0"	8 5/8",	\rightarrow	32		0		3005						368	Sur		face none			
7.875"	5 1/2",	\rightarrow	17	 	0		11,750				625 Super C		180			00'	1.0.10		
																mated			
24 Tubir	a Record						<u> </u>			<u> </u>							<u> </u>		
Size	24. Tubing Record Size Depth Set (MD) 1					th (MD)	Size	Dept	th Set (MD)	Packer	Depth	(MD)		Size	Г	Depth Set (MI	D) Packer Depth (MD)		th (MD)
					65										1				
25. Produc	ing Interva	ls	•					26.	Perforation	Record			•		•				
Formation					Tor		Bottom	1,0	Perforated Interval 9,970 - 10,980		.48		Size		Holes		Perf. Stat	ıs	
A) Atoka				10	10,968		10,982	10,5	970 - 10,980			.48		60		Produci	ng		
B) C)				+-										 					
D)																			
	Fracture, To		ent, Ce	ment s	Sqeeze	, Etc.			Aı	mount ar	ıd Typ	oe of M	laterial				RECE	٧E	D
10,970 - 10,980 Acidized w/1,000 gallons								of 7.5%	f 7.5% NeFe acid + 56,000 SCF of N2 + 5					+ 50 t	50 ball sealers.				
								_								100	BB-MA	TE	210
				1															
Date First	ction - Inte Test	rval A	s 1	rest .		Dil BBL	Gas	Water	Oil Grav	itv	Ga	s	P	roduction	Method	<u></u>			
Produced	Date	Teste	ed I	Produc	_		Gas MCF	Water BBL	Согт. АР	Corr. API		Gravity							
2/04/04 Choice Size			24 Hr.	0 4 Hr. Oil ate BBL		Gas Water BBL			N/A Gas : Oil		.597 Fl		lowin						
	Flwg. Press. Ra		Rate	ate BBL 0				Ratio	Ratio				F	ACCEPTED FOR RECORD			RD		
48/64" SI 180 0 -				(<u>.</u>	21	0	N/A		Pr	oduc	ıng	\dashv	-		*******		_	
Date First	Test	Hour: Test		Test	tion (Oil BBL	Gas MCF	Water	Oil Gravi Corr. AP	ity	Ga	s avity	P	roduction	Method	JUL 2	7 2004	\dashv	
Produced	Date			Produc				BBL								UUL Z	^	لم)
Choke Size Tbg. Press Csg. Press. Rise Si		24 Hr. Rate	Hr. Oil Gas W. BBL MCF B		Water BBL	er Gas : Oil L Ratio			Well Status				LEXIS C.: TROLEUM	SWOBO	DΑ				
(See Instruc	tions and spe	ices fo	r additio	nal da	ta on re	verse side	_ <u></u>	<u></u>			٠								

Yates 1,470 3,390 Limestone - Oil an Andres 3,390 3,420 Dolomite - Oil	b. Produc	ction - Inter	val C				<u> </u>			:	
Production - Interval D Comparison Comp	e First duced	Test Date	Hours Tested		Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	
Production - Interval D Production Bill MCP Bill Corr API Gast Gravity Production Method Bill MCP Bill Corr API Gast Gravity Production Method Bill MCP Bill Corr API Gast Gravity Production Method Bill MCP Bill Corr API Gast Gravity Production Method Bill Bil	oke e	Flwg.	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
Disposition of Cas (Sold, used for fuel, vented, etc.) SOLD Disposition of Cas (Sold, used for fuel, vented, etc.) SOLD Solmmary of Porous Zones (include Aquifers): Show all important zones or ponsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Dej attes 1,470 3,390 Limestone - Oil an Andres 3,390 3,420 Dolomite - Oil elaware 3,420 6,850 Sandstone - Oil one Spring 6,850 9,228 Sandstone and Dolomite - Oil olifcamp 9,228 10,498 Limestone - Oil and Gas rawn 10,498 10,736 Limestone - Gas and Oil toka 10,736 11,380 Sandstone - Gas STT 10,966 11,002 Atoka - Gas (Previously submitted) STT 11,380 11,436 Morrow - Gas (Previously submitted) Additional remarks (include plugging procedure): //**CIPP set @ 11,310' and capped w/30' of cement. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Title Consulting Engineer Title Consulting Engineer			val D			_ <u></u>					
Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meass Depth an Andres 3,390 3,420 Dolomite - Oil an Andres 3,420 6,850 Sandstone - Oil one Spring 6,850 9,228 Sandstone and Dolomite - Oil olofeamp 9,228 10,498 Limestone - Oil and Gas rawn 10,498 10,736 Limestone - Oil and Gas rawn 10,498 11,380 11,370 Sandstone - Gas and Oil toka 10,736 11,380 11,476 Sandstone - Gas Sandstone - Gas (orrow 11,380 11,476 Adoltional remarks (include plugging procedure): 12" CIBP set @ 11,310' and capped w/30' of cement. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other Title Consulting Engineer Title Consulting Engineer	te First iduced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
SOLD Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth and Andres 3,390 3,420 Dolomite - Oil and Andres 3,390 3,420 Dolomite - Oil selaware 3,420 6,850 Sandstone - Oil cone Spring 6,850 9,228 Sandstone and Dolomite - Oil Volfcamp 9,228 10,498 Limestone - Oil and Gas trawn 10,498 10,736 Limestone - Gas and Oil toka 10,736 11,380 Sandstone - Gas and Oil toka 10,736 11,380 Sandstone - Gas and Oil stoka 11,380 11,570 Sandstone - Gas Additional remarks (include plugging procedure): 11,1360 Morrow - Gas (Previously submitted) 2. Additional remarks (include plugging procedure): 11,2" CTBP set @ 11,310' and capped w/30' of cement. 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Name (please prim) Bill Pierce. Title Consulting Engineer	noke ze	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Well Status		
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Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth an Andres 3,390 3,420 Dolomite - Oil an Andres 3,390 3,420 Dolomite - Oil Selaware 3,420 6,850 Sandstone - Oil Selaware 3,420 6,850 Sandstone - Oil Selaware 9,228 In.498 Limestone - Oil and Gas Urrawn 10,498 10,736 Limestone - Oil and Gas Urrawn 10,498 10,736 Limestone - Gas and Oil Sandstone - Gas Sandstone										tion (Log) Markers	
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Name (please print) Bill Pierce Title Consulting Engineer			_		-		_	•	Report 1	on to	
0-11/2:	4. I hereb	y certify th	at the foreg	oing and att	ached info	ormation is o	complete and	correct as determin	ned from all avail	able records (see attached instr	ructions)*
RHQ	Name ((please prin	ıt) <u>Bill Pi</u>	erce			·	Title <u>Con</u>	sulting Engine	eer	
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