State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

1625 N. French Dr., Ho	bbs, NM	882	40
District II			
1301 W Grand Avenue	Artecia	NM	887

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Date:

05/25/04

District I

District IV 1220 S. St. Francis	Dr., Santa F	e, NM 8750:	5		·						AME!	NDED REPORT	
	Ι.			OR ALLOW	ABLE A	ND A	AUTHOR	UZATI(ON TO TRAI	NS <u>PORT</u>			
1Operator name and Address									² OGRID Number				
Perenco LLC	c									218885			
6 Desta Dri	ive, Sui	te 6800							³ Reason for			ive Date	
Midland, T	x 79705								<u> </u>	NW.			
4 API Number	_	_	5 Pool Nam	ne						6 Pool Code			
	15-33139	·			Z ₩	Wildeat Abo				97333			
⁷ Property Code		77110	8 Property l	Name					<u></u>	9 W	ell Nur	nber	
3 ;	196	2343	<u> </u>		Thame	s 31	Federal					1	
II. 10 S	lurface I	Location			on we		Creek	iA	D.C.				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		North/Sou	th Line	Feet from the	East/West	line	County	
P	31	165	25E		760)	Sout	<u>h</u>	760	East		Eddy	
	11 Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Sou	th Line	Feet from the	East/West	line	County	
A	31	16s	25e	J	985		Nort		804	East		Eddy	
12 Lse Code	13 Produci	ing Method Co		Connection Date	- 1	129 Pe	rmit Number	t l	¹⁶ C-129 Effective	re Date	17 (C-129 Expiration Date	
F	<u> </u>	F		Pipeline	<u>. </u>						L		
III. Oil and													
18 Transporte OGRID	er	19	Transporter and Addr			20 POD 21 O/G		22	POD ULSTR Location and Description				
	XXXX								5				
									5	RECEIVED			
					36555	****************			MAY 2 7 2004				
						AIESTRA-889							
IV. Produce	ed Wate				50000	XXXXX	\$5555555		<u> </u>				
23 POD					24 P(OD UL	STR Location	on and De	scription				
									-				
V. Well Con	moletion	Data											
	25 Spud Date 26 Ready Date 27 TD				28 PB	28 PBTD 29 Perforation			\neg	30 DHC, MC			
01/26/04		03/07/0	-	8345' MD		ء ا	8345' MD		5091-8257'				
	ole Size	03/01/0		ng & Tubing Size					1 3031-0		4 Sack	s Cement	
1'	7-1/2"			3-3/8" 48#		3591					44	18 sx	
12-1/4"		•	9-5/8" 40#			1103'					75 sx		
8-3/4"			7" 26#			5090'			487 sx				
VI Wall To			2	-3/8" 4.7#			4	4488'					
VI. Well Te		36 Gas Deliv	very Date	37 Test Da	ıte T	38	Test Lengt	h	39 Tbg. Pres	cure	4	Csg. Pressure	
		040 2	Cry Date	* *** ***			Test neme.	,11	105.110	suic		Cog. 110sbare	
41 61 -1 - 61-		4 Pt	test	43. 117.			44 =		45 4 0 5				
41 Choke Siz	æ	⁴² Oi	1	⁴³ Water		44 Gas		⁴⁵ AOF		⁴⁶ Test Method			
47 I hereby certify complied with and best of my knowled Signature.	d that the inf	formation give lief.	Conservation E en above is true	Division have bee	o the	proved	by:	OIL CO	ONSERVATION ORIGINAL CONTRIC	L Sign	ed d	Y TIME W. GLIMA	
Printed name:	<u> </u>	7- Ju	my		Ti	tle:							
Robin S. 1	<u>McCarley</u>				An	proval	Date:					MAY 3 1 200	
Enq. Tech.	·											F00	
Email rmccarlev@	aus pere	nco.com											

Phone: 432-682-8553