District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 Sour						St. Francis Dr.					5 Copies		
1220 S. St. Franc	is Dr., Sar	•			Santa Fe, N							AMENDED REPORT	
10 1	<u> I. </u>		EST FO	R ALL	OWABLE	AND AUI	ГНО				RANSF	PORT	
Operator n MARBOB PO BOX	² OGRID Number 14049 ³ Reason for Filing Code/ Effective Date												
ARTESIA		88211-0				NW							
API Number 5 Pool Name										6 Poo	ol Code		
30 - 0 15 - 33400 W 7 Property Code 8 Property Name					ILLOW LAKE; DELAWARE, SW				96855 9 Well Number				
341			ne WESTER	CN HAWK ST	ILLOW STATE COM					Well Number			
II. 10 Su		Township	Range	Lot.Idn	Feet from the	North/South	h I ine	Feet fro	om the	Fast/W	est line	County	
	N 3 2		- 1		380	SOUTH		2370		WEST		EDDY	
11 Bottom Hole I					300	500111							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	om the	East/W	est line	County	
l P	3	258	28E		516	SOUTH	Ŧ	36	58	EA	ST	EDDY	
12 Lse Code					¹⁵ C-129 Per			C-129 Effective D				29 Expiration Date	
S		Code P	7/1	2/04									
III. Oil a	ınd Ga	s Transpo						· ·					
18 Transpor	ter	¹⁹ Tr	ansporter l		20	POD	²¹ O	/G				R Location	
OGRID	OGRID		nd Addres		- -			<u> </u>		and Description			
15694			AJO REFINING CO.			0			TANK BATTERY				
		PO BOX		0011 (110	N-			1-3-T	25S-R	28E	1	
6.		ARTESIA		8211-0	7159								
36785		DUKE ENI					G	s	SAME				
3831 F-6	100000000000000000000000000000000000000	PO BOX ! MIDLAND		9710-0)O2O	7200							
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Philips and the second											1111 9	& 2004	
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1.64 - Take										_ 06	3B-AF	RTESIA	
IV. Proc		Vater									BB-AF	RTESIA	
		Water 24 PO	D ULSTR	Location	and Description		en se				3D-AF	RTESIA	
IV. Proc		Vater 24 PO	D ULSTR SAME		and Description	on					20-AF	RTESIA	
IV. Proc ²³ POD V. Well	luced V	etion Data	SAME								SD-AF		
IV. Proc 23 POD V. Well 25 Spud D	Compl	etion Data	SAME Date		²⁷ TD	²⁸ PBT			Perforat	ions	20-AF	30 DHC, MC	
IV. Proc 23 POD V. Well 25 Spud D 6/4/0	Complate	etion Data 26 Read 7/8	SAME Date		²⁷ TD 7216 '	²⁸ PBT	<u> </u>	5100	Perforat	ions		³⁰ DHC, MC	
IV. Proc 23 POD V. Well 25 Spud D 6/4/0	Compl	etion Data 26 Read 7/8	SAME Date		²⁷ TD 7216 '	²⁸ PBT		5100		ions			
IV. Proc 23 POD V. Well 25 Spud D 6/4/0 31 H	Complate 4 ole Size	etion Data 26 Ready	SAME Date O4 Casin	g & Tubir	²⁷ TD 7216 '	²⁸ PBT	6' Depth S	5100 et	0 '- 710	ions	34 Sac	³⁰ DHC, MC	
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