Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<i>5,</i>		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		3000563654
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	M 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Barnard 3B
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number 1
2. Name of Operator		- NECEIVED	9. OGRID Number 182843
Eagle Resources, LP		JUL 2 8 7004	
3. Address of Operator P. O. Box 3900, Roswell, NM 882	02-3900	988-ARTESIA	10. Pool name or Wildcat Wildcat
4. Well Location			
Unit Letter B: 660 feet from the North line and 1980 feet from the East line			
Section 3 Township 3-S Range 29-E NMPM Chaves County			
		ther DR, RKB, RT, GR, etc.	
KB 4360			
Pit or Below-grade Tank Application			
Pit typeDepth to Groundv Pit Liner Thickness: mil			·
		mebbls; C	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR	
TEMPORARILY ABANDON			ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔯
OTHER:		OTHER:	
	oleted operations. (Clearly s	state all pertinent details, an	id give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4/20/04 Building road and location			
4/21/04 Finish location and working on road 4/22/04 Drilled hole and set 14" conductor with 2 yards ready mix to surface			
4/22/04 to 4/28/04 Rig moving and setting up			
4/28/04 Drilling 12 1/4" Bit air foam, td 358'			
Ran 354' 8 5/8" 24#, J-55, circulated to surface with 260 sax c, 2% cacl, 30 brls to pit (126 saxs). Plug down 5 pm			
4/29/04 Test 8 5/8" casing at 750# no leak off, Drill out shoe 7:30 pm with foamed air to 1258'. Compressor failed			
4/30/04 Remove compression from location			
5/03/04 Resume drilling with mud			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE June Co	eller T	ITLEOperations Mgr	DATE05/09/04
Type or print name Tim Collier E-mail address: timc@eagleng.com Telephone No. 505-622-8800 For State Use Only			
APPROVED BY: Conditions of Approval (if any):	FOR RECORDS ?	SHEY	DATIL 2 9 2004