

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|---|--|---|
| 1a. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NM-107366 |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: RE-ENTRY | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator Yates Petroleum Corporation | | 7. Unit or CA Agreement Name and No. |
| 3. Address 105 S. 4th Str., Artesia, NM 88210 | 3a. Phone No. (include area code) 505-748-1471 | 8. Lease Name and Well No. Biplane Unit Com #4 |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660'FNL & 1980'FWL (Unit C, NENW) At top prod. interval reported below Same as above At total depth Same as above | | 9. API Well No. 30-005-60202 10. Field and Pool, or Exploratory Haystack Cisco 11. Sec., T., R., M., on Block and Survey or Area Section 15-T6S-R27E 12. County or Parish Chaves 13. State New Mexico |

| | | | |
|--|---|--|---|
| 14. Date Spudded RE 7/1/04 | 15. Date T.D. Reached NA | 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 7/29/04 | 17. Elevations (DF, RKB, RT, GL)* 4090'GL 4102'KB |
| 18. Total Depth: MD 6520' TVD NA | 19. Plug Back T.D.: MD NA TVD NA | 20. Depth Bridge Plug Set: MD NA TVD NA | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None | | 22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|------------|-------------|----------|-------------|--------------------|-----------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | State Cement Depth | No. of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| REFER TO ORIGINAL COMPLETION | | | | | | | | | |

| 24. Tubing Record | | | | | | | | |
|-------------------------|----------------|-------------------|---------------------|----------------|------------------------|--------------|----------------|-------------------|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
| | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | |
| A) | | | | | | | | |
| B) | | | | | | | | |
| C) | | | | | | | | |
| D) | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | |
|---|-----------------------------|
| Depth Interval | Amount and Type of Material |
| | |
| | |
| | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

ACCEPTED FOR RECORD

Plug and Abandon

AUG 8 2004

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production ⇌ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇌ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production ⇌ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇌ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

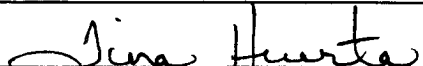
| SHA-1000-00 | | | | | |
|---|--|--|--|--|--|
|---|--|--|--|--|--|

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
Signature  Date August 2, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.