

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

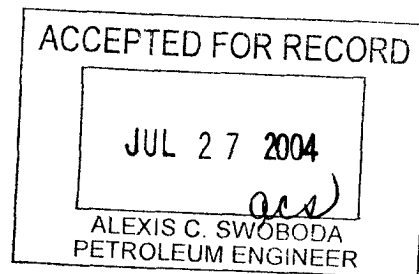
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		JUL 29 2004		5. Lease Serial No. NM025503	
2. Name of Operator OXY USA WTP Limited Partnership		192463		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. Box 50250, Midland, TX 79710-0250		3b. Phone No. (include area code) 432-685-5717		7. If Unit or CA/Agreement, Name and/or No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760 FSL 2020 FEL SWSE(0)) Sec 26 T18S R30E				8. Well Name and No. OXY Pal Federal 1	
				9. API Well No. 30-015-23651 33364	
				10. Field and Pool, or Exploratory Area Undsg. Hackberry Morrow, N.	
				11. County or Parish, State Eddy NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set csg & Cmt
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 7/22/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY PAL FEDERAL #1

05/22/2004 CMIC: BOWKER

DRILLED TO 3370' AND LOST 250# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND SPLIT ON THE BOTTOM OF THE 54TH JOINT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/23/2004 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

05/24/2004 CMIC: BOWKER

DRILLED TO 4177' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND CRACKED BOX IN THE 14TH DC. RBIH WITH BIT. DRILLED TO 4248' AND LOST 100# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND SPLIT IN THE 2ND JOINT D.P. ABOVE DC'S. TRIP CHECKING DC'S AT REPORT TIME.

05/25/2004 CMIC: BOWKER

TRIP CHECK DRILL COLLARS, FOUND 1 CRACKED DC & 1 CRACKED IBS. SHOCK SUB SEAL ASSEMBLY COMING APART. TRIP IN HOLE, CUT DRILL LINE & WAIT ON SHOCK SUB. TRIP IN HOLE & DRILL TO 4416'.

05/26/2004 CMIC: BOWKER

DRILLING TO TD AT 4515. PUMP SWEEP. DROP TOTCO & TRIP OUT OF HOLE. RU LD MACHINE & LD 8" DRILL COLLARS. RU CASING CREW & HOLD SAFETY MEETING. RUN 104 JTS 36# & 40# K-55 & HCK-55, TOTAL PIPE 4517', SET AT 4515'. CIRCULATE PIPE CAPACITY W/ RIG PUMP. RU HALLIBURTON & CEMENT W/ 900 SX INTERFILL "C" W/ 1/4#/SL FLOCELE LEAD TAILED W/ 200 SX PREMIUM PLUS W/ 2% CaCl. DISPLACED W/ 344 BBLS FW. DID NOT CIRCULATE CEMENT. WOC AT REPORT TIME. CATHY W/ BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

05/27/2004 CMIC: BOWKER

WOC. PU 1" & TAG AT 180'. MIX & PUMP 78 SX CLASS C CEMENT. CIRCULATED 17 SX TO CELLAR. NIPPLE DOWN BOPE. SET SLIPS W/ 120,000#. CUT OFF CASING. INSTALL B-SECTION & TEST TO 1500 PSI. NIPPLE UP BOPE. TEST BOP, 300 PSI LOW & 5000 PSI HIGH. TEST ANNULAR, CASING & MUD LINES TO 2500 PSI. HOOK UP FLOW LINE. PU BHA & DRILL COLLARS. TRIP IN HOLE W/ 5 STANDS DRILL PIPE & LAY DOWN 12 JOINTS PIPE. RIG DOWN LAYDOWN MACHINE. TRIP IN HOLE AT REPORT TIME. CATHY W/ BLM NOTIFIED OF 1" CEMENT & BOP TEST BUT DID NOT WITNESS.

05/28/2004 CMIC: LANGE

FINSIHED TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 4525'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/29/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS.

05/30/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS.

05/31/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS.

06/01/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

06/02/2004 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS

06/03/2004 CMIC: LANGE

DRILLED TO 8593' AND BIT TORQUED. DROPPED TOTCO AND TOOH. CHANGED BIT. TBH WITH BIT AND BHA. WASHING AND REAMING TO BOTTOM AT REPORT TIME.

06/04/2004 CMIC: LANGE

WASHED AND REAMED 70' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/05/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

06/06/2004 CMIC: LANGE

DRILLING F/ 9450' TO 9797' W/ SURVEY. DRILLING BREAK AROUND 9600', HOLE STARTED TO TAKE FLUID. RAN SURVEY AT 9587', TOOK 5 MINUTES TO REGAIN CIRCULATION. MUD UP SYSTEM & CARRY 3-4#/BBL LCM. LOSING 5 BBLS/HR NOW.

06/07/2004 CMIC: LANGE

DRILLING F/ 9797' TO 9985'. LOSING +5 BBLS/HR.

06/08/2004 CMIC:

Drilled ahead to 10097'. POOH for bit #6. Currently TIH w/bit.

06/09/2004 CMIC: BOWKER

FTIH WITH BIT AND BHA. WASHED AND REAMED 40' TO BOTTOM. DRILLING AHEAD AT REPORT TIME IN 100% SHALE.

06/10/2004 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

06/11/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME LOSING 8-10 BBLS/HOUR.

06/12/2004 CMIC: BOWKER
DRILLED TO 10,378'. DROPPED TOTCO AND TOO. TRIP CHECKED DC'S AND FOUND 1 CRACKED BOX AND 1 CRACKED PIN. CHANGED OUT BIT AND BHA AND TIH. WASHED 30' TO BOTTOM. CIRCULATED BOTTOMS UP WITH 10-15' FLARE. DRILLING AHEAD AT REPORT TIME LOSING 4-6 BBLS/HOUR WITH NO PROBLEMS.

06/13/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME LOSING 4-6 BBLS/HOUR WITH NO PROBLEMS.

06/14/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH FLUID LOSSES OF 1-2 BBLS/HOUR WITH NO PROBLEMS.

06/15/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSS 0-1 BBLS/HR.

06/16/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/17/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

06/18/2004 CMIC:
DRILLED TO 11266' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT. TBH WITH BIT AND BHA. WASHED AND REAMED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/19/2004 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/20/2004 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/21/2004 CMIC: LANGE
DRILLING AHEAD WITH NO PROBLEMS.

06/22/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

06/23/2004 CMIC: BOWKER
DRILLING F/ 11936' TO 12002'. PULL 5 STANDS & REPACK SWIVEL. TRIP IN HOLE. DRILLING F/1202' TO 12047'. TD WILL BE 12130'. NO PROBLEMS AT REPORT TIME

06/24/2004 CMIC: LANGE
DRILLING F/ 12047' TO 12130'. CIRCULATE BOTTOMS UP. SHORT TRIP 20 STANDS. CIRCULATE FOR LOGS AT REPORT TIME.

06/25/2004 CMIC: BOWKER
CIRCULATE FOR LOGS. STRAP OUT OF HOLE, NO CORRECTION. RU LOGGERS & LOG. LOGGERS TD 12128'. TRIP IN HOLE TO CASING SHOE. CUT DRILLING LINE. TRIP IN HOLE AT REPORT TIME TO CONDITION HOLE. RFT TOOLS COMING OUT OF VICTORIA, WILL BE HERE THIS AFTERNOON.

06/26/2004 CMIC: BOWKER
TRIP IN HOLE. WASH TO BOTTOM. CIRCULATE BOTTOMS UP. TRIP OUT OF HOLE. RU LOGGERS & LOG

06/27/2004 CMIC: BOWKER
FINISH LOGGING. TRIP IN HOLE. CIRCULATE FOR CASING. LAYDOWN DRILL PIPE & DRILL COLLARS. RU CASING CREW & RUN 5 1/2" CASING.

06/28/2004 CMIC: BOWKER
FINISH RUNNING 282 JOINTS 17# HCP-110 & L-80 5 1/2" CASING. TOTAL PIPE 12165', SET AT 12130'. DV TOOL AT 9007'. CIRCULATE CASING VOLUME W/ RIG PUMP. RU HOWCO, PUMP 500 GALS SUPERFLUSH. MIXED & PUMPED 1ST STAGE W/840 SX SUPER H W/ ADDITIVES. DISPLACED W/ FW & MUD. PLUG DOWN AT 1350 HRS MST. RELEASED PRESSURE & FLOATS HELD. DROP DV BOMB. PRESSURE CASING TO 740 PSI & OPENED DV TOOL. CIRCULATED FOR 6 HOURS & RECOVERED 70 SX CEMENT. CEMENTED 2ND STAGE W/ 645 SX INTERFILL H & TAILED W/ 100 SX H NEAT. DISPLACED W/FW. CLOSED DV TOOL @ 2115 HRS MST W/ 3100 PSI. RD HOWCO. PU BOP & SET SLIPS W/ 173,000#. CUT OFF CASING, NU C SECTION. TEST SEALS OK. JETTING & CLEANING PITS AT REPORT TIME. CLARK BENNETT W/ BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

06/29/2004 CMIC: BOWKER
JET & CLEAN PITS. RIG RELEASED AT 900 HRS 6-28-2004 MST. LAST REPORT.

17-01-21 02:10:21
RECEIVED