

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87411

2040 South Pacheco
Santa Fe, New Mexico 87502

WELL API NO.
30-015-32563

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-6248

7. Lease Name or Unit Agreement Name

Coyote State

8. Well No.
5

9. Pool name or Wildcat
Undesignated Maljamar GB SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 400 Feet From The East Line

Section 36 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3838' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/09/2003 Spud 17 1/2" hole @ 9:00 PM.

02/11/2003 TD 17 1/2" hole @ 5:00 PM.

02/12/2003 RIH w/18 joints 13 3/8" 68# H-40 ST&C set @ 761', Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 86 sx, plug down @ 4:30 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

02/15/2003 6:00 AM TD 12 1/4" hole @ 2205', RIH w/49 joints 8 5/8" 32# J-55 set @ 2200', Cemented w/700 sx, 35-65-6, 1/4# CF, 3# salt, tail in w/200 sx Class C, 2% CC, circ 104 sx, plug down @ 5:20 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

03/02/2003 TD 7 7/8" hole @ 4905', RIH w/110 joints 5 1/2" 17# J-55 LT&C set @ 4852', Cemented 1st stage w/270 sx 50-50-2, 5% KCL, 5# Gil, 1% FL25, .2% FL52, .3% SMS, 2nd stage w/400 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, 5% KCL, 5# Gil, 1% FL25, .2% FL52, .3% SMS, circ 85 sx, plug down @ 10:45 AM 3/3/2003. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 3/17/2003

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR

MAR 19 2003

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: