

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-23996
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State BW Com.
8. Well No.	1
9. Pool name or Wildcat	Turkey Track, North (Morrow)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3528', KB 3549', DF 3548'

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO DIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 20 N. Broadway, Suite 1500 Tom Pepper
Oklahoma City, OK 73102 Ops. Engr. Advisor
4. Well Location 405-552-4513

Unit Letter A : 1980' feet from the north line and 660' feet from the east line
Section 27 Township 18S Range 28E NMPM County Eddy, NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: set CIBP's, perf'd, stimulated ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6-14-2002 thru 7-3-2002

Loaded casing and press tested. Rigged up pulling unit. ND tree, NU BOP. Unhooked from packer. TOH with tubing and packer. Ran gauge ring to 10,831'.

Ran CIBP, set at 10,831'. Loaded hole and press tested to 1500 psi. Computalog ran CBL.

Perf'd Morrow with 3 SPF (0.3" EHD) as follows: 10,701-10,704' with 10 holes, 10,712-10,176' with 13 holes, 10,731-10,734' with 10 holes; total 33 holes. Ran 2 3/8" N-80 tubing and packer, set at 10,645'. Press tested casing to 1500 psi. RU BJ Services.

Pickled tubing with 500 gals 15% HCl. Swabbed. Press tested lines to 7000 psi.

Acidized perfs 10,701-10,734' down tubing with 1000 gals 7 1/2% HCl with 30% methonal + 1814 gals slick treated water + 50 BS at AIR 5.3 BPM with 5000 psi. ISIP 2810 psi. Swabbed and flowed to frac tank to recover load. TOH with packer.

(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 02/12/2003

Type or print name Candace R. Graham X4520 Telephone No. (405)235-3611

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE FEB 20 2003

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY, L.P.

API 30-015-23966

STATE BW COM. #1

1980' FNL & 660' FEL, Unit A, Sec. 27-T18S-R28E, Eddy Cnty, NM

Form C103 sundry to set CIBP's, perf and stim

February 12, 2003

Page Two

7-8-2002 thru 7-13-2002 (Continued from the front)

Ran CIBP, set at 10,650'. Dumped 35' cement on top.

Perfd Morrow with 3 SPF (0.3" EHD) at 10,209-10,216' with 22 holes. Set packer at 10,139'. Press tested casing to 1000 psi. Swabbed.

Acidized perfs 10,209-10,216' down tubing with 1000 gals 7 1/2% HCl with 30% Methanol at AIR 4 BPM with 5100 psi. ISIP 3333 psi. Swabbed and flowed to recover load. TOH with packer. 7-12-2002 Opened to sales line.

7-16-2002 thru 7-26-2002

Perfd Strawn with 3 SPF (0.3" EHD) as follows: 9790-9797' with 22 holes, 9758-9765' with 22 holes, and 9696-9701' with 16 holes; total 60 holes. Ran RBP, set at 10,141', and packer, set at 9549'. Swabbed.

Press tested lines to 6000 psi.

Acidized perfs 9696-9797' down tubing with 3110 gals 20% HCl + 85 BS at AIR 5 BPM with 4700 psi. ISIP 0 psi. TOH with packer. Replaced leaking tubing, ran packer, set at 9549'. Swabbed. Press tested lines to 6000 psi.

Acidized perfs 9696-9797' down tubing with 5000 gals 20% HCl + 85 BS at AIR 735 BPM with 0-4017 psi. ISIP 0 psi. Swabbed. Opened to sales line 7-19-2002 for 5 days. Swabbed and flowed to frac tank. TOH with RBP and packer.

7-29-2002 thru 8-9-2002

Set CIBP at 10,133'. Seating nipple at 9764', 319 jts 2 3/8" 4.7# N-80 tubing. Swabbed and flowed to sales. Shut in for evaluation.

9-26-2002

Opened to sales line.