

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
BOG Resources Inc.

3. Address
P.O. Box 2267 Midland TX 79702

3a. Phone No. (include area code)
915 686 3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **526 FWL & 1985 FNL, U/L E**
At top prod. interval reported below
At total depth **660 FWL & 1980 FNL, U/L E**

10. Field and Pool, or Exploratory
Empire, Morrow, South (Gas)

11. Sec., T., R., M., or Block and Survey or Area
Sec 7, T17S, R29E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
11/27/02

15. Date T.D. Reached
12/12/02

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/31/02

17. Elevations (DF, RKB, RT, GL)*
3693 GL

18. Total Depth: MD **10621** TVD **10563**

19. Plug Back T.D.: MD **10573** TVD **10563**

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	68		220		900		Surface	
12 1/4	9 5/8	53.5		2663		950		Surface	
7 7/8	5 1/2	17		10621	8606	1520		70' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	10523	10444						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10341		10515-10523			Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10515-10523	Frac w/ 45,500 gal 40 # Water Frac H w/ 30,000 # Interprop 20/40, 106 Tons CO2

28. Production - Interval A

Date First Produced 12/31/02	Test Date 1/16/03	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 1041	Water BBL 33	Oil Gravity	Gas Gravity .670	Production Method Flowing
Choke Size Open	Tbg. Press. Flwg. SI 460	Csg. Press.	24 Hr. →	Oil BBL 0	Gas MCF 1041	Water BBL 33	Gas: Oil Ratio	Well Status PGW	ACCEPTED FOR RECORD JAN 31 2003 LES BABYAK PEUM ENGINEER

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrow	10341			Wolfcamp	7145
				Cisco	8463
				Strawn	9422
				Atoka	9999
				Morrow	10341

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature Stan Wagner

Date 01/22/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCANNED

Well Name and Number: Warp Speed Fed Com #2

Location: Sec. 7, T17S, R29E, Eddy County, NM

Operator: EOG Resources, Inc.

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
5 1/4 8267	3 9976	
6 8577	2 3/4 10032	
6 1/2 8701	2 10165	
6 1/4 8992	1 1/2 10290	
6 1/4 9075	2 10386	
1 3/4 9262	2 10446	
1 1/4 9325	2 1/4 10571	
1 9480		
1 9573		
2 1/4 9820		
2 1/2 9882		



Drilling Contractor: McVay Drilling Company

By: Don Wagon

Subscribed and sworn to before me this 19th day of December, 2002

Tim Flements
Notary Public

My Commission Expires: 8-16-05

Lea County, New Mexico

MULTI-SHOT
MIDLAND, TEXASGYROSCOPIC DIRECTIONAL SURVEY
BY MINIMUM CURVATURE

FOR

* EOG RESOURCES *

JOB NUMBER: 02175051054

WELL NAME: WARPSPEED 7 FEDERAL COM#2

LOCATION: EDDY COUNTY, NEW MEXICO

SURVEY DATE: NOVEMBER 29, 2002

SURVEY ENGINEER: CLEVE SEAMON

GYRO REFERENCE BEARING: GRID NORTH

VERTICAL SECTION CALCULATED IN A
PROPOSAL DIRECTION OF: 073.44

***** DEPTH MEASURED IN FEET *****

COMMENTS: DECL 8.77 DEG E/GRID
RICK HOWE
MCVAY #7

***** THIS DIRECTIONAL SURVEY REPORT IS *****
** CORRECT TO THE BEST OF MY KNOWLEDGE **
* AND IS SUPPORTED BY ACTUAL FIELD DATA! *
**
**
** ***** **
** COMPANY REPRESENTATIVE **

**MULTI-SHOT
MIDLAND, TEXAS**

JOB NUMBER: 02175051054

WELL NAME: WARPSPEED 7 FEDERAL COM#2

**INRUN SURVEY
BY MINIMUM CURVATURE**

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	L/R PROP.	INCL	BEARING AZIMUTH	COORDINATES		D-LGC /100	D-LGC /CL	STATION DISPLACEMENT	
						LATITUDE	DEPARTURE			DISP.	DIRECTION
100.0	100.00	-0.03	-0.172	00.20	333.84	0.16 N	0.08 W	0.20	0.20	0.17	AT 333.84
200.0	200.00	0.07	-0.459	00.20	032.20	0.46 N	0.06 W	0.20	0.20	0.47	AT 352.40
300.0	300.00	0.72	-1.040	00.80	031.57	1.20 N	0.40 E	0.60	0.60	1.27	AT 010.20
400.0	300.00	1.97	-1.007	00.90	050.93	2.29 N	1.37 E	0.30	0.30	2.67	AT 030.91
500.0	499.97	3.77	-2.300	01.25	063.29	3.28 N	2.96 E	0.42	0.42	4.41	AT 042.05
600.0	509.94	5.97	-2.587	01.30	068.64	4.18 N	4.99 E	0.13	0.13	6.51	AT 050.02
700.0	699.92	8.23	-2.533	01.30	081.00	4.77 N	7.16 E	0.20	0.20	8.61	AT 056.33
800.0	799.89	10.57	-2.342	01.40	075.36	5.26 N	9.47 E	0.17	0.17	10.83	AT 060.95
900.0	899.86	13.00	-2.126	01.40	081.72	5.74 N	11.86 E	0.16	0.16	13.18	AT 064.16
1000.0	999.83	15.43	-1.872	01.40	077.08	6.19 N	14.26 E	0.11	0.11	15.54	AT 066.52
1100.0	1099.80	17.70	-1.813	01.20	072.44	6.78 N	16.45 E	0.23	0.23	17.78	AT 067.59
1200.0	1100.78	19.58	-2.069	01.00	057.59	7.57 N	18.18 E	0.35	0.35	19.89	AT 067.41
1300.0	1200.77	21.10	-2.471	00.80	059.95	8.30 N	19.52 E	0.20	0.20	21.25	AT 066.76
1400.0	1399.76	22.30	-3.218	00.90	025.31	9.44 N	20.46 E	0.52	0.52	22.54	AT 065.23
1500.0	1499.75	23.08	-4.449	00.80	005.67	10.85 N	20.87 E	0.31	0.31	23.52	AT 062.53
1600.0	1509.74	23.02	-5.554	00.75	029.03	12.11 N	21.25 E	0.32	0.32	24.48	AT 060.32
1700.0	1609.73	24.65	-6.581	00.75	016.30	13.31 N	21.76 E	0.17	0.17	25.51	AT 058.53
1800.0	1709.72	25.07	-7.805	00.80	340.74	14.63 N	21.80 E	0.37	0.37	26.26	AT 056.15
1900.0	1809.72	25.21	-9.194	00.80	349.90	16.00 N	21.55 E	0.02	0.02	26.84	AT 053.40
2000.0	1800.70	25.42	-10.662	00.90	352.86	17.48 N	21.33 E	0.11	0.11	27.56	AT 050.68
2100.0	2009.69	25.71	-12.071	00.75	357.82	18.90 N	21.20 E	0.17	0.17	28.40	AT 048.29
2200.0	2100.68	25.75	-13.340	00.75	332.78	20.13 N	20.88 E	0.33	0.33	29.01	AT 040.04
2300.0	2200.68	25.43	-14.660	00.80	326.73	21.30 N	20.20 E	0.10	0.10	29.35	AT 043.40
2400.0	2300.67	25.03	-15.907	00.70	324.69	22.38 N	19.46 E	0.10	0.10	29.88	AT 041.01
2500.0	2400.66	24.87	-16.981	00.60	324.65	23.31 N	18.80 E	0.10	0.10	29.95	AT 038.90
2600.0	2500.66	24.35	-17.887	00.50	323.61	24.09 N	18.24 E	0.10	0.10	30.21	AT 037.14
2700.0	2600.65	24.27	-18.906	00.70	349.37	25.04 N	17.87 E	0.33	0.33	30.78	AT 035.62
2800.0	2700.64	24.55	-20.129	00.75	003.33	26.29 N	17.80 E	0.18	0.18	31.75	AT 034.09
2900.0	2800.64	24.90	-21.342	00.70	355.29	27.55 N	17.78 E	0.11	0.11	32.79	AT 032.84
3000.0	2800.63	25.02	-22.551	00.70	343.24	28.75 N	17.56 E	0.15	0.15	33.68	AT 031.42
3100.0	3000.62	25.09	-23.591	00.50	353.20	29.77 N	17.33 E	0.22	0.22	34.44	AT 030.21
3200.0	3100.62	25.20	-24.281	00.30	350.16	30.46 N	17.23 E	0.20	0.20	34.89	AT 029.60
3300.0	3200.62	25.32	-24.691	00.20	014.12	30.88 N	17.23 E	0.14	0.14	35.37	AT 029.16
3400.0	3300.62	25.92	-24.954	00.60	061.88	31.31 N	17.73 E	0.49	0.49	35.98	AT 029.53
3500.0	3400.61	27.08	-24.979	00.75	081.04	31.66 N	18.84 E	0.28	0.28	36.84	AT 030.75
3600.0	3500.60	28.42	-24.983	00.80	066.00	32.05 N	20.12 E	0.21	0.21	37.84	AT 032.12

**MULTI-SHOT
MIDLAND, TEXAS**

JOB NUMBER: 02175051054

WELL NAME: WARPSPEED 7 FEDERAL COM#2

**INRUN SURVEY
BY MINIMUM CURVATURE**

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	L/R PROP.	INCL	BEARING AZIMUTH	COORDINATES LATITUDE DEPARTURE	D-LRG /100	D-LRG /CL	STATION DISP.	DISPLACEMENT DIRECTION
3700.0	3699.59	20.89	-25.216	00.90	082.96	32.69 N 21.46 E	0.11	0.11	39.10	AT 033.20
3800.0	3799.58	31.42	-25.543	00.90	059.92	33.44 N 22.84 E	0.05	0.05	40.49	AT 034.33
3900.0	3899.57	32.88	-26.065	00.90	047.88	34.36 N 24.10 E	0.19	0.19	41.87	AT 035.85
4000.0	3999.55	34.36	-26.602	00.90	050.84	35.29 N 25.35 E	0.17	0.17	43.46	AT 035.69
4100.0	4099.54	35.91	-26.838	00.90	070.80	35.96 N 26.77 E	0.19	0.19	44.83	AT 036.67
4200.0	4199.53	37.58	-26.901	01.00	071.55	36.49 N 28.34 E	0.10	0.10	46.20	AT 037.83
4300.0	4299.51	39.31	-26.944	01.00	072.51	37.03 N 30.00 E	0.02	0.02	47.68	AT 039.01
4400.0	4399.50	40.93	-27.201	00.90	055.47	37.74 N 31.48 E	0.30	0.30	49.14	AT 039.83
4500.0	4499.49	42.37	-27.431	00.80	074.43	38.37 N 32.80 E	0.30	0.30	50.48	AT 040.62
4600.0	4599.48	43.72	-27.385	00.75	076.39	38.71 N 34.10 E	0.06	0.06	51.69	AT 041.38
4700.0	4699.47	44.90	-27.398	00.60	068.35	39.06 N 35.23 E	0.18	0.18	52.60	AT 042.05
4800.0	4799.47	46.01	-27.722	00.75	048.31	39.69 N 36.28 E	0.28	0.28	53.72	AT 042.37
4900.0	4899.46	47.08	-28.448	00.75	030.26	40.69 N 37.02 E	0.24	0.24	55.01	AT 042.30
5000.0	4999.45	48.11	-29.320	00.80	035.22	41.82 N 37.75 E	0.08	0.08	56.34	AT 042.07
5100.0	5099.44	49.37	-30.263	01.00	038.18	43.08 N 38.70 E	0.21	0.21	57.91	AT 041.93
5200.0	5199.42	50.82	-31.220	01.00	042.14	44.41 N 39.82 E	0.07	0.07	59.65	AT 041.88
5300.0	5299.41	52.35	-32.075	01.00	046.10	45.66 N 41.04 E	0.07	0.07	61.39	AT 041.94
5400.0	5399.38	53.95	-32.961	01.10	043.06	46.97 N 42.32 E	0.11	0.11	63.22	AT 042.82
5500.0	5499.37	55.61	-33.932	01.10	043.02	48.37 N 43.63 E	0.00	0.00	65.14	AT 042.85
5600.0	5599.35	57.38	-34.917	01.20	044.98	49.82 N 45.02 E	0.11	0.11	67.15	AT 042.11
5700.0	5699.33	59.03	-35.862	01.00	042.73	51.20 N 46.36 E	0.20	0.20	69.07	AT 042.18
5800.0	5799.32	60.56	-36.700	01.00	046.69	52.44 N 47.58 E	0.07	0.07	70.81	AT 042.22
5900.0	5899.30	62.15	-37.403	01.00	052.65	53.57 N 48.91 E	0.10	0.10	72.54	AT 042.40
6000.0	5999.29	63.63	-37.926	00.80	055.61	54.49 N 50.18 E	0.21	0.21	74.08	AT 042.64
6100.0	6099.28	64.95	-38.389	00.80	052.57	55.31 N 51.31 E	0.04	0.04	75.45	AT 042.85
6200.0	6199.27	66.26	-38.887	00.80	052.53	56.16 N 52.42 E	0.00	0.00	76.82	AT 043.03
6300.0	6299.26	67.61	-39.492	00.90	048.49	57.12 N 53.51 E	0.13	0.13	78.29	AT 043.15
6400.0	6399.25	69.04	-40.323	01.00	040.45	58.33 N 54.68 E	0.14	0.14	79.95	AT 043.15
6500.0	6499.23	70.48	-41.299	01.00	038.41	59.67 N 55.79 E	0.04	0.04	81.69	AT 043.07
6600.0	6599.22	71.93	-42.276	01.00	040.36	61.02 N 56.90 E	0.03	0.03	83.43	AT 043.00
6700.0	6699.20	73.27	-43.248	00.90	034.32	62.34 N 57.90 E	0.14	0.14	85.08	AT 042.89
6800.0	6799.18	74.56	-44.294	01.00	034.28	63.71 N 58.84 E	0.10	0.10	86.72	AT 042.72
6900.0	6899.17	75.91	-45.397	01.00	034.24	65.15 N 59.82 E	0.00	0.00	88.45	AT 042.56
7000.0	6999.16	77.13	-46.516	00.90	027.20	66.57 N 60.67 E	0.15	0.15	90.07	AT 042.35
7100.0	7099.15	78.43	-47.510	01.00	044.16	67.89 N 61.64 E	0.30	0.30	91.70	AT 042.23
7200.0	7199.13	79.99	-48.285	01.00	049.91	69.08 N 62.91 E	0.10	0.10	93.44	AT 042.32

**MULTI-SHOT
MIDLAND, TEXAS**

JOB NUMBER: 02175051064

WELL NAME: WARPSPEED 7 FEDERAL COM#2

**INRUN SURVEY
BY MINIMUM CURVATURE**

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	L/R PROP.	INCL	BEARING AZINUTH	COORDINATES LATITUDE DEPARTURE	D-LEG /100	D-LEG /CL	STATION DISP.	DISPLACEMENT DIRECTION
7300.0	7399.12	81.49	-48.997	00.90	045.87	70.19 N 64.14 E	0.12	0.12	95.09	AT 042.42
7400.0	7399.10	82.88	-49.724	00.90	045.83	71.28 N 65.27 E	0.00	0.00	96.65	AT 042.48
7500.0	7499.09	84.35	-50.493	01.00	046.79	72.44 N 66.46 E	0.10	0.10	98.21	AT 042.53
7600.0	7599.87	86.85	-51.158	01.10	057.75	73.56 N 67.90 E	0.24	0.24	100.11	AT 042.71
7700.0	7699.06	87.83	-51.413	01.10	073.71	74.34 N 69.63 E	0.31	0.31	101.88	AT 043.13
7800.0	7799.03	89.98	-51.347	01.25	076.67	74.86 N 71.61 E	0.16	0.16	103.60	AT 043.73
7900.0	7899.01	92.37	-51.099	01.50	081.63	75.31 N 73.97 E	0.28	0.28	105.56	AT 044.49
8000.0	7898.97	95.16	-50.643	01.75	083.59	75.67 N 76.78 E	0.26	0.26	107.80	AT 045.42
8100.0	8098.82	98.19	-49.992	01.80	087.54	75.90 N 79.87 E	0.13	0.13	110.18	AT 046.48

 * THE HORIZONTAL DISPLACEMENT AT THE DEPTH OF *
 * ***** *
 * 8100.0 FEET EQUALS 110.18 FEET AT 046.46 *
 * ***** *

Computalog Drilling Services

Client : EOG Resources
 Well : Warp Speed 7 Fed Com #2
 Location : Eddy County, New Mexico
 License :

Page: 1
 Date : 1/10/03
 File : 50-602

UWI #:

Vertical Section Calculated Along Azimuth 73.44°

KB Elevation = 0.00ft

MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
8100.00	1.80	87.54	8098.92	75.90	79.87	98.19	0.00	0.00	0.00
8205.00	3.30	88.90	8203.81	76.03	84.54	102.70	1.43	1.43	1.30
8267.00	4.80	85.50	8265.66	76.27	88.91	106.96	2.45	2.42	-5.48
8328.00	5.50	84.50	8326.41	76.75	94.36	112.32	1.16	1.15	-1.64
8390.00	6.10	92.00	8388.09	76.92	100.61	118.36	1.56	0.97	12.10
8452.00	6.10	92.20	8449.74	76.68	107.20	124.61	0.03	0.00	0.32
8514.00	6.20	91.90	8511.39	76.44	113.84	130.90	0.17	0.16	-0.48
8577.00	8.20	93.20	8574.02	76.14	120.63	137.33	0.22	0.00	2.06
8826.00	6.50	97.80	8821.49	73.47	148.02	162.82	0.24	0.12	1.85
8982.00	6.30	98.70	8976.52	70.98	165.23	178.61	0.14	-0.13	0.58
9075.00	6.20	98.80	9068.97	69.44	175.24	187.76	0.11	-0.11	0.11
9137.00	4.60	102.90	9130.69	68.37	180.97	192.95	2.65	-2.58	6.61
9199.00	3.50	103.30	9192.53	67.38	185.23	196.76	1.77	-1.77	0.65
9262.00	1.70	101.80	9255.47	66.75	188.02	199.25	2.86	-2.86	-2.38
9325.00	1.20	94.20	9318.45	66.51	189.59	200.69	0.85	-0.79	-12.06
9388.00	1.00	92.90	9381.43	66.43	190.80	201.82	0.32	-0.32	-2.06
9480.00	1.10	93.90	9473.42	66.33	192.48	203.41	0.11	0.11	1.09
9573.00	1.00	82.10	9566.40	66.38	194.18	205.04	0.26	-0.11	-12.69
9668.00	1.70	155.50	9659.38	65.24	195.55	206.04	1.84	0.75	78.92
9697.00	1.90	160.30	9690.37	64.34	195.92	208.13	0.81	0.65	15.48
9820.00	2.40	181.30	9813.28	59.84	196.55	205.45	0.75	0.41	17.07
9945.00	2.90	184.40	9938.15	54.07	196.24	203.52	0.42	0.40	2.48
9976.00	3.00	217.60	9969.11	52.65	195.69	202.58	5.44	0.32	107.10
10007.00	3.00	247.70	10000.07	51.70	194.44	201.11	5.02	0.00	97.10
10069.00	2.50	309.30	10062.01	51.94	191.90	198.74	4.59	-0.81	99.35
10101.00	1.40	318.10	10093.99	52.67	191.09	198.18	3.55	-3.44	27.50
10165.00	2.10	315.00	10157.96	54.08	189.74	197.29	1.10	1.09	-4.84
10228.00	2.20	277.50	10220.92	55.06	187.73	195.63	2.20	0.16	-59.52
10290.00	1.40	245.00	10282.89	54.89	185.86	193.80	2.04	-1.29	-52.42
10322.00	1.50	233.60	10314.88	54.48	185.17	193.02	0.95	0.31	-35.63
10386.00	2.10	253.10	10378.85	53.64	183.37	191.06	1.33	0.94	30.47
10448.00	2.10	236.40	10438.81	52.71	181.41	188.91	1.02	0.00	-27.83
10571.00	2.20	240.50	10563.72	50.26	177.41	184.38	0.15	0.08	3.28

Bottom Hole Closure 184.39ft Along Azimuth 74.18°