UNITED STATES

Oil Cons. N.M. DIV-Dist. 2

FORM APPROVED BUDGET BUREAU NO. 1004-0135 EXPIRES MARCH 31, 1993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL NO. NMNM40256

DEPARTMENT OF THE INTERORW. Grand Avenue BUREAU OF LAND MANAGEMENTESIA, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

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RUWL run GR/CBL from PBTD to surf Perf Yates behind 8 5/8" csg from 700-720 w/ 1 jspf, 120 degree phasing premium charge (20 holes) PU tension pkr and TIH to 720 and spot 3 bbls 15% NEFE HCL Pull Pkr to 660 reverse 3 bbl into tbg and set pkr Acidize with remainder of 1000 gal 15% NEFE HCL + 30 ball sealers Swab to recover load and evaluate production Should production prove commercial, install artificial lift equipment and turn well to production If production is not commercial, set cmt plug 650-600 and 10 sx @ surf Install dry hole marker and remediate location NEED 100' PLUG @ CAS (ALG STUB) PLUG @ CAS (ALG S	If free point is above 2550' and @ free	Cut @ 2550, LD csg	F77 1	
RUWL run GR/CBL from PBTD to surf Perf Yates behind 8 5/8" csg from 700-720 w/ 1 jspf, 120 degree phasing premium charge (20 holes) PU tension pkr and TIH to 720 and spot 3 bbls 15% NEFE HCL Pull Pkr to 660 reverse 3 bbl into tbg and set pkr Acidize with remainder of 1000 gal 15% NEFE HCL + 30 ball sealers Swab to recover load and evaluate production Should production prove commercial, install artificial lift equipment and turn well to production If production is not commercial, set cmt plug 650-600 and 10 sx @ surf Install dry hole marker and remediate location TSD OR SET 6189@ 1250 W 35/CMT.	Spot cmt plug 2600 2500 and 4400 405			
Perf Yates behind 8 5/8" csg from 700-720 w/ 1 jspf, 120 degree phasing premium charge (26 holes)—PU tension pkr and TiH to 720 and spot 3 bbls 15% NEFE HCL Pull Pkr to 660 reverse 3 bbl into tbg and set pkr Acidize with remainder of 1000 gal 15% NEFE HCL + 30 ball sealers Swab to recover load and evaluate production Should production prove commercial, install artificial lift equipment and turn well to production If production is not commercial, set cmt plug 650-600 and 10 sx @ surf Install dry hole marker and remediate location 750 OR SET 6189@ 1250 W 35/CMT	RIWI run GP/CRI from BRTD to surf	NEED 100' PLUG	@ CASING STUB	
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Swap to recover load and evaluate production Should production prove commercial, install artificial lift equipment and turn well to production If production is not commercial, set cmt plug 650-600 and 10 sx @ surf Install dry hole marker and remediate location 750 OR SET 6189@ 650 W 35' CMT.	Acidize with remainder of 1000 and 1500	set pkr		
Should production prove commercial, install artificial lift equipment and turn well to production If production is not commercial, set cmt plug 650-600 and 10 sx @ surf Install dry hole marker and remediate location 750 OR SET 6189@ 650 W 35 CMT.	Swah to recover local and available	NEFE HCL + 30 ball sealers		
Install dry hole marker and remediate location 750 OR SET 618P@ 450 W 35 CMT.	Should production provide and evaluate produ	iction		
Install dry hole marker and remediate location 750 OR SET 618P@ 450 W 35 CMT.	If production is not commercial, ins	itall artificial lift equipment and turn well to	production	
Thistall dry note marker and remediate location FSO OR SET 6189@ 450 W 35 CMT,	production is not confinercial, set cmt plug 650- 600 and 10 sx @ surf			
EREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.	OR SET 6189 @ 450 W 35 CMT.			
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	HAT THE FOREGOING IS TRUE AND CORRECT. TITLE	Vol Bonta Sun	
	OR FEDERAL OR STATE OFFICE USE)	Vol Reptg Sup	DATE 03/05/03
APPROVED BY	(ORIG. SGD.) ALEXIS C. SWOBODA	PETROLEUM ENGINEER	MAR 1

CONDITIONS OF APPROVAL, IF ANY: NOTIFY BLM 24 HOURS BEFORE COMMENCING LEAST OF LOWER PORTION OF PLUGGING 505-234-5972

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.