

Oil Cons.
UNITED STATES N.M. Div-Dist. 2
DEPARTMENT OF THE INTERIOR 1201 W. Grand Avenue
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FOR SUCH PROPOSALS.)

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☒ OIL ☐ GAS ☐ OTHER

2. NAME OF OPERATOR

TOM BROWN, INC. /

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 2608, MIDLAND, TX 79702

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1980 860' FSL, 2310' FWL 1980

NESW; Sec. 1; T21S, R27E

UT. K

915-682-9715

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES MARCH 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

NMNM40256

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

H W
Stott (H.W.) Fed 01

9. API NO.

30-015-25137

10. FIELD AND POOL, OR EXPLORATORY AREA

Fenton

11. COUNTY OR PARISH, STATE

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT
☒ RECOMPLETION
☒ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☐ OTHER
- ☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION
☐ DISPOSE WATER

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including stated date of starting any proposed work
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recompletion Procedure:

MIRU Pluggers

NDWH NUBOP, pull tubing

Set steel working pit

4) Pull stretch on 5 1/2" csg. If free to 2550 cut @ 2550, LD csg

If free point is above 2550', cug @ free point and LD csg

Spot cmt plug 2600-2500 and 1100-1050

RUWL run GR/CBL from PBTD to surf

Perf Yates behind 8 5/8" csg from 700-720 w/ 1 jsp, 120 degree phasing premium charge (20 holes)

PU tension pkr and TIH to 720 and spot 3 bbls 15% NEFE HCL

Pull Pkr to 660 reverse 3 bbl into tbg and set pkr

Acidize with remainder of 1000 gal 15% NEFE HCL + 30 ball sealers

Swab to recover load and evaluate production

Should production prove commercial, install artificial lift equipment and turn well to production

If production is not commercial, set cmt plug 650-600 and 10 sx @ surf

Install dry hole marker and remediate location 750 OR SET CIBP @ 650' w/ 35' CMT.

I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED

TITLE

Vol Reptg Sup

DATE 03/05/03

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

APPROVED BY

(ORIG. SGD.) ALEXIS C. SWOBODA

TITLE

PETROLEUM ENGINEER

DATE

MAR 19 2003

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY BLM OFFICE AT LEAST 24 HOURS BEFORE COMMENCING
PLUGGING OF LOWER PORTION OF HOLE. 505-234-5972

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* SEE INSTRUCTIONS ON REVERSE SIDE