Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		Revised June 10, 2003		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-005-63298		
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease  STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	· · · · · · · · · · · · · · · · · · ·	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on &	Gas Dease 140.	
87505				VO-5523	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nam	e or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7/1-4- A 7/C C4-4-	
PROPOSALS.)			Vista AVS State  8. Well Number RECEIVED		
1. Type of Well:			8. Well Number 5		
Oil Well Gas Well Other P&A				APR 1 6 2004	
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation			025575 OED-ARTESIA		
3. Address of Operator			10. Pool name or Wildcat		
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			Wildcat San Andres		
4. Well Location					
Unit Letter A : 33	0 feet from the North	line and	330 feet from	m the East line	
Offit Extici 11 . 33		Inic and	<u> </u>	Last Inc	
Section 21	Township 9S Ra	inge 26E	NMPM C	haves County	
	11. Elevation (Show whether DR		c.)		
	3760				
	ppropriate Box to Indicate N	1	_		
NOTICE OF INT			BSEQUENT_F		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WOI	RK [	ALTERING CASING [	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS.		
TEMPORARILI ABANDON	CHANGE PLANS	COMMENCE DE	KILLING OPNS.	$ig  egin{array}{ll} PLUG \ AND & ig  oldsymbol{X} \ ABANDONMENT \end{array}$	
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	AND [	]	
	COMPLETION	CEMENT JOB	_	<b>-</b>	
OTHER:	П	OTHER:			
		<u> </u>	<del></del>		
	eted operations. (Clearly state all				
or recompletion.	k). SEE RULE 1103. For Multip	ole Completions: A	Attach wellbore di	agram of proposed completion	
or recompletion.					
4/1/04 – Moved rig to location. Nippled up BOP. POOH with tubing and packer.					
4/2-4/04 – Mixed and spotted 25 sx cement at 1640'. WOC 4 hrs. No tag. Reversed out. No cement. Mixed and spotted 25 sx cement.					
4/7/04 - Tagged cement at 1225'. PUH to 982'. Mixed and spotted 25 sx cement. TIH to 60'. Mixed and circulated 15 sx to surface.					
Filled casing to top. WOC 3 hrs. Cer	ment set up. Stayed at surface. R	igged down rig and	l P&A equipment		
WELL IS PLUGGED AND ABANDONED. FINAL REPORT.					
I hereby certify that the information a	bove is true and complete to the b	est of my knowled	ge and belief		
4.		-21 01 MJ MIOWICG	o und donor.		
SIGNATURE:	TITLE: Rep	gulatory Complian	ce Supervisor	DATE: April 14, 2004	
)					
Type or print name Tina Huerta	E-mail a	ddress: tinah@yp	cnm.com	Telephone No. 505-748-1471	
(This space for State use)	$\Omega$	A -/1//	10 10	AUG 12 2004	
A DDDD OVED DV	TITLE	Luld B	AN C		
APPPROVED BY Conditions of approval, if any:	UCO TITLE		1	DATE	
LONGINOUS OF ADDITOVAL IT ANY!			14		



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Lori Wrotenbery Director Oil Conservation Division

GARY E. JOHNSON Governor **Betty Rivera** Cabinet Secretary

Yates Petroleum Corporation 105 South 4th Street Artesia New Mexico 88210

Form C-103 Report of Plugging for your Vista AVS St. \$5. Sec 21-T95-Rabe- 30-005-63298 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to

indicate that the work has been accomplished and the location is ready for final inspection. 1 All pits have been filled and leveled. 2. Rat hole and cellar have been filled and leveled. 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment. 5. The dead men and tie downs have been cut and removed. 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Van Barton Field Rep. II