

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02860		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM71016X		
Contact: CINDI GOODMAN E-Mail: cdgoodman@basspet.com			8. Lease Name and Well No. POKER LAKE UNIT 205		
3. Address P O BOX 2760 MIDLAND, TX 79702			9. API Well No. 30-015-33423-00-S1		
3a. Phone No. (include area code) Ph: 432.683.2277			10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 18 T24S R30E Mer NMP At surface NWNE 160FNL 1650FEL 32.13280 N Lat, 103.55030 W Lon At top prod interval reported below Sec 18 T24S R30E Mer NMP At total depth NWNE 160FNL 1650FEL 32.13280 N Lat, 103.55030 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R30E Mer NMP		
14. Date Spudded 05/27/2004			15. Date T.D. Reached 06/08/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/03/2004			17. Elevations (DF, KB, RT, GL)* 3180 GL		
18. Total Depth: MD TVD 7520		19. Plug Back T.D.: MD TVD 7474		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE CNL-GRAIT-GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

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ODD-ARTERIA

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	28.0	0	117	0				0
7.875	5.500 J-55	16.0	0	6398	0				0
12.250	8.625 J-55	32.0	117	785	0	285			0
7.875	5.500 J-55	17.0	6398	7520	0	800			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6888							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7083	7386	7083 TO 7093	0.470	10	PRODUCING
B)			7160 TO 7170	0.470	10	PRODUCING
C)			7376 TO 7386	0.470	20	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7083 TO 7170	108,640# 16/30 SUPER LC
7083 TO 7170	19,000 GAL 10# BRINE + 79,708 GAL VIKING 3000 W/8,000# 14/30 LITE PROP + 186,887# 16/30 OTTAWA +
7376 TO 7386	100,000 GAL SLICK WTR + 30,001 GAL VIKING 3000 W/74,351# 16/30 OTTAWA + 28,710# 16/30 SUPER LC

28. Production - Interval A

Date First Produced 07/08/2004	Test Date 07/24/2004	Hours Tested 24	Test Production →	Oil BBL 155.0	Gas MCF 285.0	Water BBL 276.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size 25/64	Tbg. Press. Fwlg. SI 350	Csg. Press. 180.0	24 Hr. Rate →	Oil BBL 155	Gas MCF 285	Water BBL 276	Gas:Oil Ratio	Well Status POW	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> ACCEPTED FOR RECORD  AUG - 9 2004  ALEXIS C. SWOBODA PETROLEUM ENGINEER </div>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33936 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER ANHYDRITE	479
				LAMAR	3456
				RAMSEY	3482
				LOWER BRUSHY CANYON 8A	6992
				BONE SPRING	7244

32. Additional remarks (include plugging procedure):  
**NO REMARK PROVIDED**

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #33936 Verified by the BLM Well Information System.  
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad  
Committed to AFMSS for processing by ARMANDO LOPEZ on 08/05/2004 (04AL0310SE)**

Name (please print) CINDI GOODMAN

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/05/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**DISTRICT I**

1626 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 South First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

**State of New Mexico**

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

**OIL CONSERVATION DIVISION**

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-015-33423	Pool Code 47545	Pool Name NASH DRAW - DELAWARE
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 205
OGED No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3179'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	24 S	30 E		160	NORTH	1650	EAST	EDDY

**Bottom Hole Location If Different From Surface**

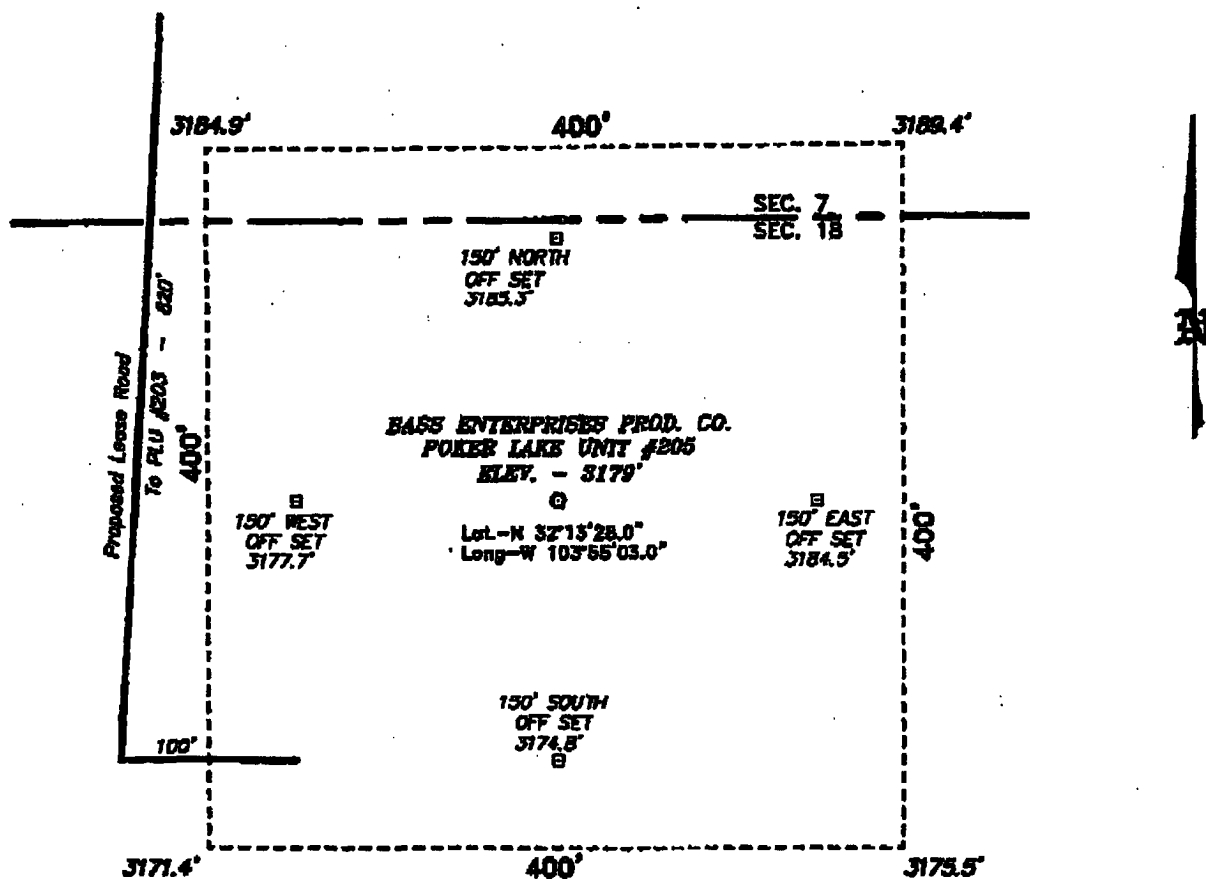
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<b>OPERATOR CERTIFICATION</b> I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.  Signature CINDI GOODMAN Printed Name PRODUCTION CLERK Title 8/5/2004 Date
RECEIVED AUG 11 2004 OGD-ARTESIA		<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 19, 2003 Date Surveyed  Signature of Gary L. Jones Professional Surveyor W.O. No. 3085 Certificate No. Gary Jones 7977 PROFESSIONAL SURVEYOR DASH SURVEYS

**SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.**



100 0 100 200 FEET  
SCALE: 1" = 100'

**BASS ENTERPRISES PRODUCTION CO.**

REF: POKER LAKE UNIT No. 205 / Well Pad Topo

THE POKER LAKE UNIT No. 205 LOCATED 160' FROM  
THE NORTH LINE AND 1650' FROM THE EAST LINE OF  
SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASS SURVEYS** P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 3080

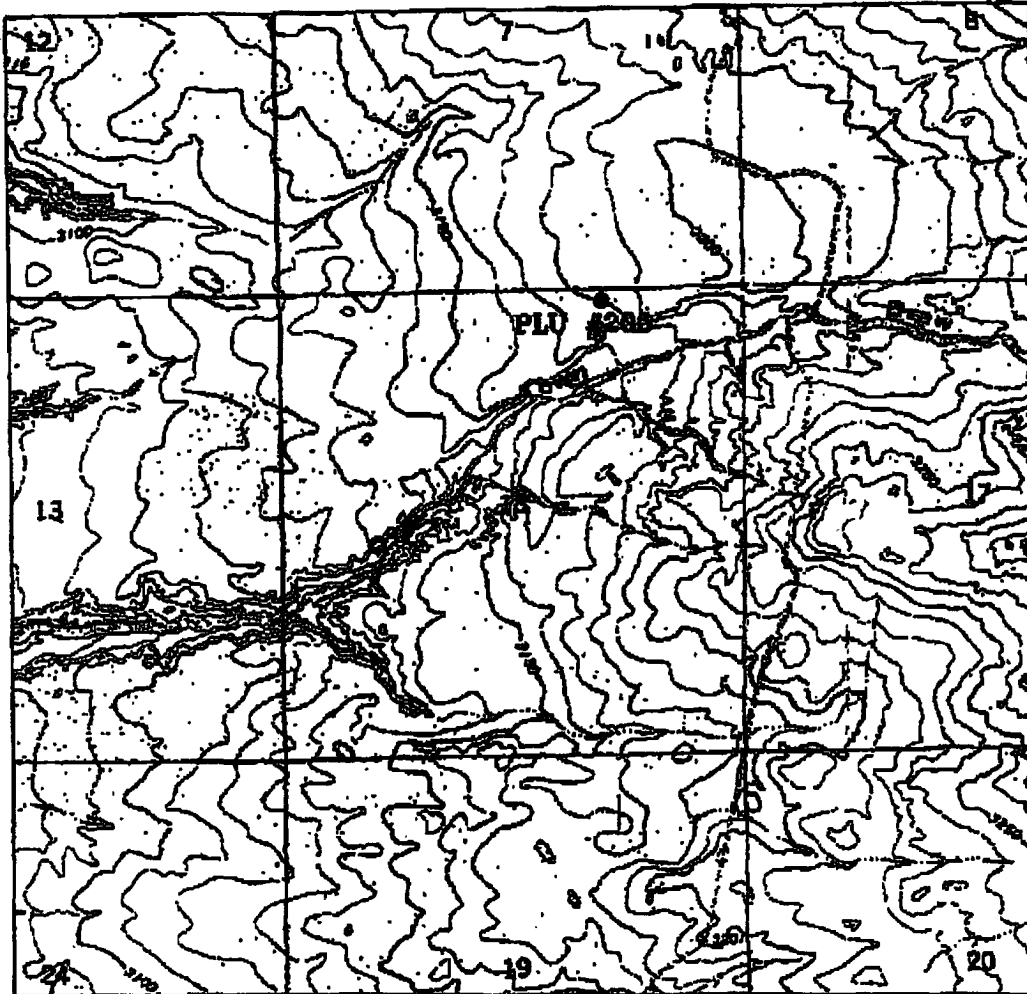
Drawn By: K. GOAD

Date: 03-21-2003

Disk: KJG CD#7 - 3080A.DWG

Survey Date: 03-19-2003

Sheet 1 of 1 Sheets

**POKER LAKE UNIT #205**

Located at 160' FNL and 1650' FEL  
Section 18, Township 24 South, Range 30 East,  
N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**  
focused on excellence  
in the oilfield

P.O. Box 1786  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(505) 393-7316 - Office  
(505) 382-3074 - Fax  
basinsurveys.com

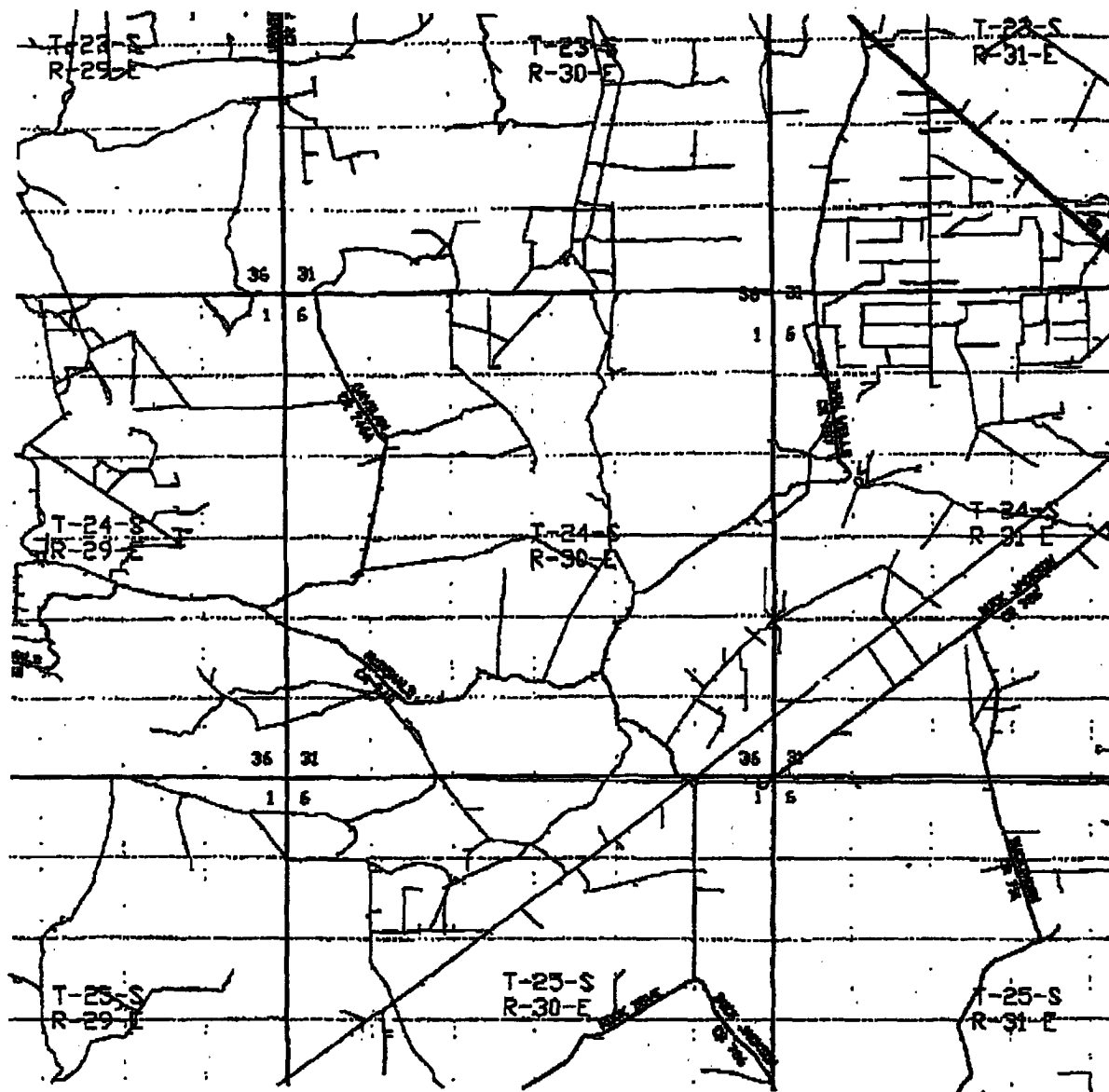
W.O. Number: 3080AA - KJG #7

Survey Date: 03-18-2003

Scale: 1" = 2000'

Date: 03-21-2003

**BASS ENTERPRISES**  
**PRODUCTION CO.**



### POKER LAKE UNIT #205

Located at 160' FNL and 1650' FEL

Section 18, Township 24 South, Range 30 East,  
N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**

focused on operations  
in the oilfield

P.O. Box 1788  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(505) 385-7316 - Office  
(505) 382-3074 - Fax  
basinsurveys.com

W.O. Number: 3080AA - KJC #7

Survey Date: 03-19-2003

Scale: 1" = 2 MILES

Date: 03-21-2003

**BASS ENTERPRISES**  
**PRODUCTION CO.**



GREY WOLF

## INCLINATION REPORT

DATE: 07/14/04

WELL NAME AND NUMBER Poker Lake Unit #205

LOCATION: Sec. 18, T24S, R30E Eddy Co., NM

OPERATOR: Bass Enterprises Production Co.

DRILLING CONTRACTOR: Grey Wolf Drilling

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OCD-ARTEZIA

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	307	3.00	2754	0.50	6111		
2.25	785	3.75	2911	0.50	6610		
1.50	1038	3.25	3007	0.50	6965		
2.00	1258	3.25	3102	0.50	7520		
2.00	1507	4.00	3229				
3.00	1761	3.00	3325				
3.00	2054	2.50	3375				
4.25	2121	1.50	3942				
4.25	2316	1.50	4163				
4.00	2433	1.00	4671				
3.25	2531	0.25	5170				
2.75	2627	0.50	5623				

Drilling Contractor:  
Grey Wolf Drilling Company, LP

By: Sherry Coskrey  
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 3rd day of August, 2004.

My Commission Expires:

Grey Wolf Drilling Company L.P.  
6 Desta Drive, Ste 5850  
Midland, Texas 79705-5516  
tel (432) 684-6828  
fax (432) 684-6841

