

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised March 17, 1999
Instructions on back

DISTRICT II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

PO BOX 2088
Santa Fe, NM 87504-2088

RECEIVED

FEB 26 2004

OCD-ARTESIA AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Re, NM 8750:

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025575
		³ API Number 30- 015 - 33552
⁴ Property Code	⁵ Property Name Tracy AXW State	⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
I	25	21S	26E		1620'	South	550'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	36	21S	26E		660'	North	1980'	West	Eddy
⁹ Proposed Pool 1 Wildcat Morrow					¹⁰ Proposed Pool 2				

Undes. Bottom Flat Measure

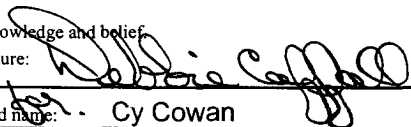
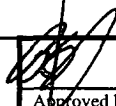
¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3127'
¹⁶ Multiple N	¹⁷ Proposed Depth 12000' TVD/12840' MD	¹⁸ Formation Morrow	¹⁹ Contractor Not Determined	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	600'	650 sx	Surface
12 1/4"	9 5/8"	32#	2350'	1200 sx	Surface
8 3/4"	7"	26#	8620' TVD-9320' MD	850 sx	TOC 2200'
6 1/4"	4 1/2"	11.6"	12000' TVD-12840' MD	400 sx	TOC 8400'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productivity. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 600' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.
SEE ATTACHED PAGE 2.

my knowledge and belief Signature: 		OIL CONSERVATION DIVISION Approved by:  TIM W. GUM	
Printed name: Cy Cowan		Title: DISTRICT II SUPERVISOR	
Title: Regulatory Agent		Approval Date: AUG 11 2004 Expiration Date: AUG 11 2005	
Date: 02/24/04	Phone: (505) 748-1471	Conditions of Approval Attached ☐	

NOTIFY OCD OF SPUD & TIME TO
WITNESS CEMENTING OF
SURFACE & INTERMEDIATE
CASING

YATES PETROLEUM CORPORATION
Tracy AXW State #2
Drilling Prognosis
Page 2

Yates Petroleum Corporation proposes to drill vertically to 2,530 feet, pick up directional tools, drill directional "S"-curve to new bottom hole location 3,200' due southwest of the surface location, return to vertical drilling at 10,090 TVD and drill vertically to 12,000' TVD.

MUD PROGRAM: 0-600'; Freshwater, WT 8.6-8.9, VIS 30-36, WL N/C.
600'-2700'; Freshwater/LCM Sweeps, WT 8.4-8.9,
VIS 28, WL N/C.
2700'-8900'; Cut Brine, WT 8.6-8.9, VIS 28; WL N/C.
8900'-10100'; Cut Brine/Starch, WT 9.0-9.8, VIS 28, WL N/C.
10100'-12000'; Salt Gel/Starch/Driscap, WT 9.6-10.2, VIS 32-37,
WL <12.

BOPE PROGRAM: 5000 psi BOPE will be installed on the 8 5/8" casing and tested daily for operational.

File *up*

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II
811 South First, Artesia, NM 88210

FEB 2001

RECEIVED OIL CONSERVATION DIVISION

OPERATOR TO COMPLY WITH ANY FAA,
COUNTY OR CITY ORDINANCE.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OCD - ARTESIA

PO BOX 2088

Santa Fe, NM 87504-2088

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87501

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025575
		³ API Number 30- 15 - 31626
⁴ Property Code 27127	⁵ Property Name Tracy AXW State	⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
I	25	21S	26E		1620'	South	550'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

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SEE ATTACHED PAGE 2.

my knowledge and belief. Signature: <i>Cy Cowan</i>		OIL CONSERVATION DIVISION	
Printed name: Cy Cowan		Approved by: ORIGINAL SIGNED BY TIM W. GUM <i>RG</i>	
Title: Regulatory Agent		Title: DISTRICT II SUPERVISOR	
Date: 02/27/01		Approval Date: FEB 27 2001 Expiration Date: FEB 27 2002	
Phone: (505) 748-1471		Conditions of Approval Attached ☐	

NOTIFY OCD SPUD & TIME TO WITNESS
CEMENTING OF INTERMDIATE CASING

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name Wildcat Morrow	
Property Code		Property Name TRACY "AXW" STATE			Well Number 2
GRID No. 025575		Operator Name YATES PETROLEUM CORPORATION			Elevation 3127.

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	21-S	26-E		1620	SOUTH	550	EAST	EDDY

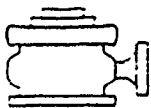
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	21-S	26-E		660	NORTH	1980	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

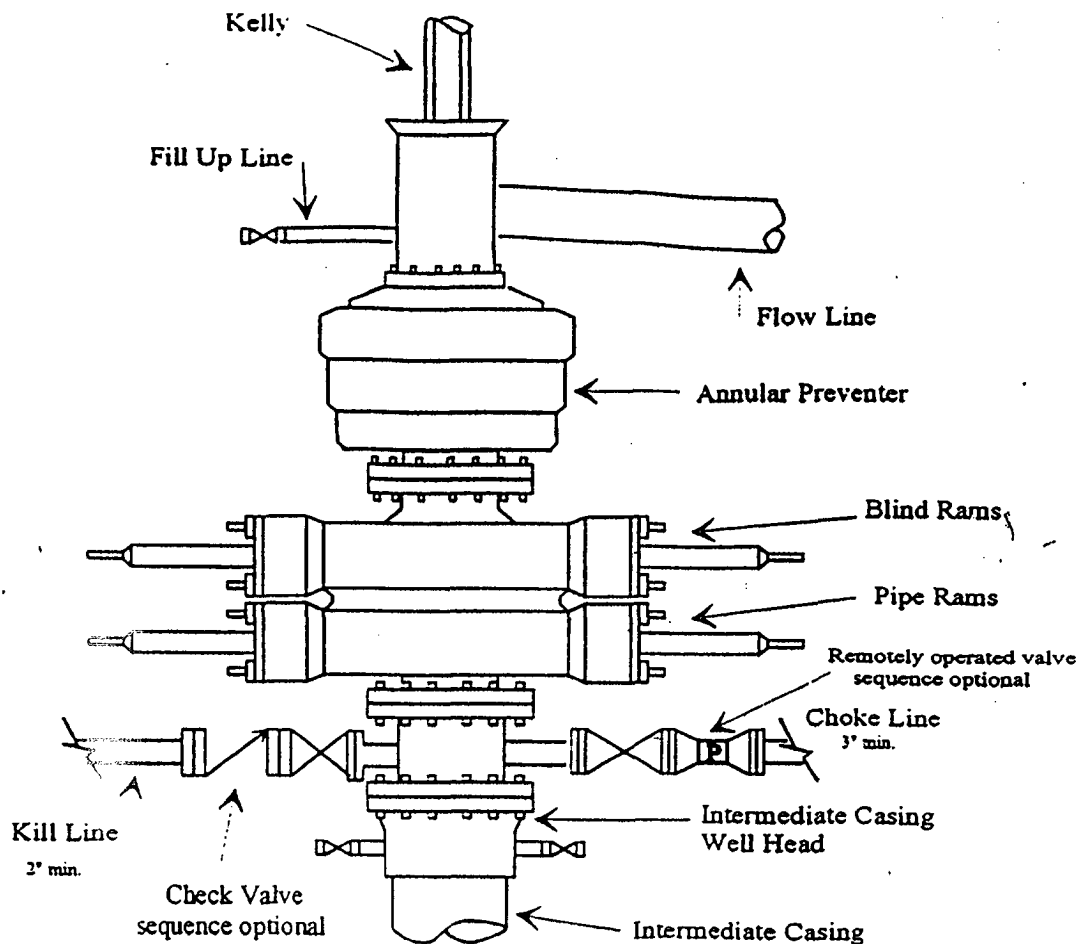
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Cy Cowan</i> Signature Cy Cowan Printed Name Regulatory Agent Title February 27, 2001 Date	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AN R. RED 2001 FEBRUARY 27, 2001 NEW MEXICO Date of Survey Signature and Seal of Professional Surveyor 5412 REGISTERED LAND SURVEYOR PROFESSIONAL ENGINEER NM REAPS NO. 5412	



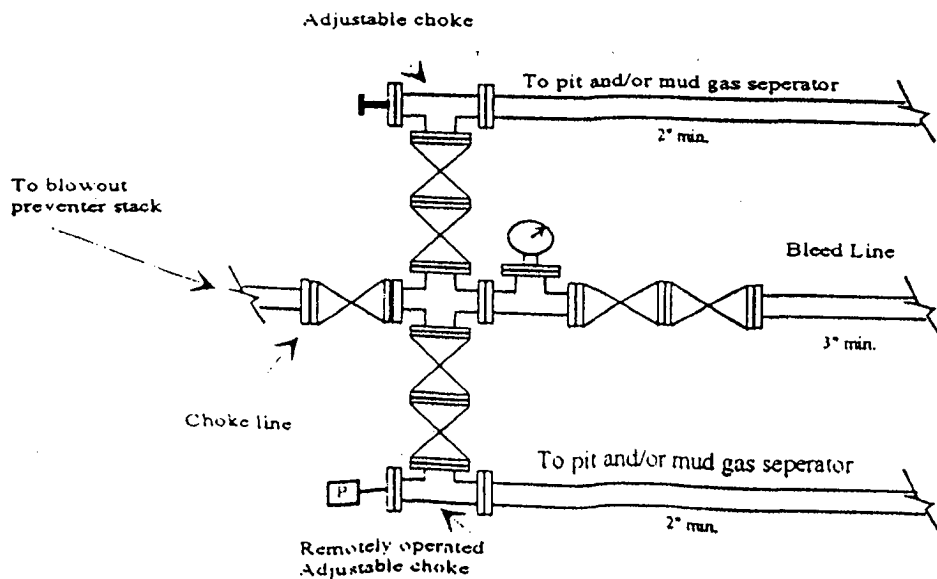
Yates Petroleum Corporation

BOP-4

Typical 5,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features



Tracy2.txt

b Number: 1

State/Country: Eddy/NM/USA

Company: Yates Petroleum Corporation

Declination:

Base/Well: Tracy AXW State #2

Grid:

Location: Surf: Sec. 25 T21S-R26E, 1,620' FSL & 550' FEL, BHL: Sec. 36 T21S-R26E, 660' FNL & 1,980' FWL

Log Name: UTI #165

Date/Time: 27-Feb-01 / 14:18

3:

Curve Name:

L. or M.S.L.:

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 230.34

Vertical Section Referenced to offset from Wellhead: EW =.00 Ft, NS=.00 Ft

Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
WORK UP DIRECTIONAL TOOLS, BEGIN BUILDING AT A RATE OF 5 DEGREES/100'.									
2528.86	.00	230.34	2528.86	.00	.00	.00	.00	.00	.00
2558.86	1.50	230.34	2558.86	-.25	-.30	.39	.39	230.34	5.00
2588.86	3.00	230.34	2588.84	-1.00	-1.21	1.57	1.57	230.34	5.00
2618.86	4.50	230.34	2618.77	-2.25	-2.72	3.53	3.53	230.34	5.00
2648.86	6.00	230.34	2648.64	-4.01	-4.83	6.28	6.28	230.34	5.00
2678.86	7.50	230.34	2678.44	-6.26	-7.55	9.80	9.80	230.34	5.00
2708.86	9.00	230.34	2708.12	-9.00	-10.86	14.11	14.11	230.34	5.00
2738.86	10.50	230.34	2737.69	-12.25	-14.77	19.19	19.19	230.34	5.00
2768.86	12.00	230.34	2767.11	-15.98	-19.28	25.04	25.04	230.34	5.00
2798.86	13.50	230.34	2796.37	-20.21	-24.37	31.66	31.66	230.34	5.00
2828.86	15.00	230.34	2825.45	-24.92	-30.06	39.05	39.05	230.34	5.00
2858.86	16.50	230.34	2854.32	-30.12	-36.33	47.19	47.19	230.34	5.00
2888.86	18.00	230.34	2882.97	-35.80	-43.18	56.09	56.09	230.34	5.00
2918.86	19.50	230.34	2911.38	-41.95	-50.60	65.73	65.73	230.34	5.00
2948.86	21.00	230.34	2939.52	-48.58	-58.59	76.11	76.11	230.34	5.00
2978.86	22.50	230.34	2967.39	-55.67	-67.15	87.23	87.23	230.34	5.00
3008.86	24.00	230.34	2994.95	-63.23	-76.27	99.07	99.07	230.34	5.00
3038.86	25.50	230.34	3022.19	-71.25	-85.93	111.63	111.63	230.34	5.00
END OF BUILD--HOLD 27 DEGREE ANGLE									
3068.86	27.00	230.34	3049.10	-79.72	-96.15	124.90	124.90	230.34	5.00
3068.86	27.00	230.34	3049.10	-79.72	-96.15	124.90	124.90	230.34	4.33
3168.86	27.00	230.34	3138.20	-108.69	-131.10	170.30	170.30	230.34	.00
3268.86	27.00	230.34	3227.30	-137.67	-166.05	215.70	215.70	230.34	.00
3368.86	27.00	230.34	3316.40	-166.64	-201.00	261.09	261.09	230.34	.00
3468.86	27.00	230.34	3405.50	-195.62	-235.95	306.49	306.49	230.34	.00
3568.86	27.00	230.34	3494.60	-224.60	-270.90	351.89	351.89	230.34	.00
3668.86	27.00	230.34	3583.70	-253.57	-305.85	397.29	397.29	230.34	.00

PAGE - 1

Tracy2.txt

asured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
3768.86	27.00	230.34	3672.80	-282.55	-340.79	442.69	442.69	230.34	.00
3868.86	27.00	230.34	3761.90	-311.53	-375.74	488.09	488.09	230.34	.00
3968.86	27.00	230.34	3851.00	-340.50	-410.69	533.49	533.49	230.34	.00
4068.86	27.00	230.34	3940.11	-369.48	-445.64	578.89	578.89	230.34	.00
4168.86	27.00	230.34	4029.21	-398.45	-480.59	624.29	624.29	230.34	.00
4268.86	27.00	230.34	4118.31	-427.43	-515.54	669.69	669.69	230.34	.00
4368.86	27.00	230.34	4207.41	-456.41	-550.49	715.08	715.08	230.34	.00
4468.86	27.00	230.34	4296.51	-485.38	-585.44	760.48	760.48	230.34	.00
4568.86	27.00	230.34	4385.61	-514.36	-620.39	805.88	805.88	230.34	.00
4668.86	27.00	230.34	4474.71	-543.34	-655.34	851.28	851.28	230.34	.00
4768.86	27.00	230.34	4563.81	-572.31	-690.29	896.68	896.68	230.34	.00
4868.86	27.00	230.34	4652.91	-601.29	-725.24	942.08	942.08	230.34	.00
4968.86	27.00	230.34	4742.01	-630.26	-760.19	987.48	987.48	230.34	.00
5068.86	27.00	230.34	4831.11	-659.24	-795.14	1032.88	1032.88	230.34	.00
5168.86	27.00	230.34	4920.21	-688.22	-830.08	1078.28	1078.28	230.34	.00
5268.86	27.00	230.34	5009.31	-717.19	-865.03	1123.68	1123.68	230.34	.00
5368.86	27.00	230.34	5098.41	-746.17	-899.98	1169.08	1169.08	230.34	.00
5468.86	27.00	230.34	5187.51	-775.14	-934.93	1214.47	1214.47	230.34	.00
5568.86	27.00	230.34	5276.62	-804.12	-969.88	1259.87	1259.87	230.34	.00
5668.86	27.00	230.34	5365.72	-833.10	-1004.83	1305.27	1305.27	230.34	.00
5768.86	27.00	230.34	5454.82	-862.07	-1039.78	1350.67	1350.67	230.34	.00
5868.86	27.00	230.34	5543.92	-891.05	-1074.73	1396.07	1396.07	230.34	.00
5968.86	27.00	230.34	5633.02	-920.03	-1109.68	1441.47	1441.47	230.34	.00
6068.86	27.00	230.34	5722.12	-949.00	-1144.63	1486.87	1486.87	230.34	.00
6168.86	27.00	230.34	5811.22	-977.98	-1179.58	1532.27	1532.27	230.34	.00
6268.86	27.00	230.34	5900.32	-1006.95	-1214.53	1577.67	1577.67	230.34	.00
6368.86	27.00	230.34	5989.42	-1035.93	-1249.48	1623.07	1623.07	230.34	.00
6468.86	27.00	230.34	6078.52	-1064.91	-1284.43	1668.47	1668.47	230.34	.00
6568.86	27.00	230.34	6167.62	-1093.88	-1319.38	1713.86	1713.86	230.34	.00
6668.86	27.00	230.34	6256.72	-1122.86	-1354.32	1759.26	1759.26	230.34	.00
6768.86	27.00	230.34	6345.82	-1151.83	-1389.27	1804.66	1804.66	230.34	.00
6868.86	27.00	230.34	6434.92	-1180.81	-1424.22	1850.06	1850.06	230.34	.00
6968.86	27.00	230.34	6524.02	-1209.79	-1459.17	1895.46	1895.46	230.34	.00
7068.86	27.00	230.34	6613.12	-1238.76	-1494.12	1940.86	1940.86	230.34	.00
7168.86	27.00	230.34	6702.23	-1267.74	-1529.07	1986.26	1986.26	230.34	.00
7268.86	27.00	230.34	6791.33	-1296.72	-1564.02	2031.66	2031.66	230.34	.00
7368.86	27.00	230.34	6880.43	-1325.69	-1598.97	2077.06	2077.06	230.34	.00
7468.86	27.00	230.34	6969.53	-1354.67	-1633.92	2122.46	2122.46	230.34	.00
7568.86	27.00	230.34	7058.63	-1383.64	-1668.87	2167.85	2167.85	230.34	.00
7668.86	27.00	230.34	7147.73	-1412.62	-1703.82	2213.25	2213.25	230.34	.00
7768.86	27.00	230.34	7236.83	-1441.60	-1738.77	2258.65	2258.65	230.34	.00

PAGE - 2

Tracy2.txt

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
7868.86	27.00	230.34	7325.93	-1470.57	-1773.72	2304.05	2304.05	230.34	.00
7968.86	27.00	230.34	7415.03	-1499.55	-1808.67	2349.45	2349.45	230.34	.00
8068.86	27.00	230.34	7504.13	-1528.52	-1843.62	2394.85	2394.85	230.34	.00
8168.86	27.00	230.34	7593.23	-1557.50	-1878.56	2440.25	2440.25	230.34	.00
8268.86	27.00	230.34	7682.33	-1586.48	-1913.51	2485.65	2485.65	230.34	.00
8368.86	27.00	230.34	7771.43	-1615.45	-1948.46	2531.05	2531.05	230.34	.00
8468.86	27.00	230.34	7860.53	-1644.43	-1983.41	2576.45	2576.45	230.34	.00
8568.86	27.00	230.34	7949.63	-1673.41	-2018.36	2621.85	2621.85	230.34	.00
8668.86	27.00	230.34	8038.74	-1702.38	-2053.31	2667.24	2667.24	230.34	.00
8768.86	27.00	230.34	8127.84	-1731.36	-2088.26	2712.64	2712.64	230.34	.00
8868.86	27.00	230.34	8216.94	-1760.33	-2123.21	2758.04	2758.04	230.34	.00
8968.86	27.00	230.34	8306.04	-1789.31	-2158.16	2803.44	2803.44	230.34	.00
9068.86	27.00	230.34	8395.14	-1818.29	-2193.11	2848.84	2848.84	230.34	.00
9168.86	27.00	230.34	8484.24	-1847.26	-2228.06	2894.24	2894.24	230.34	.00
9268.86	27.00	230.34	8573.34	-1876.24	-2263.01	2939.64	2939.64	230.34	.00
9321.23	27.00	230.34	8620.00	-1891.41	-2281.31	2963.41	2963.41	230.34	.00
AND RUN 7" CASING. AFTER RUNNING 7" CASING TIH W/ 6 1/8" BIT AND RESUME DRILLING, STILL HOLDING 27 DEG. LE.									
9368.86	27.00	230.34	8662.44	-1905.21	-2297.96	2985.04	2985.04	230.34	.00
9468.86	27.00	230.34	8751.54	-1934.19	-2332.91	3030.44	3030.44	230.34	.00
9568.86	27.00	230.34	8840.64	-1963.17	-2367.86	3075.84	3075.84	230.34	.00
9668.86	27.00	230.34	8929.74	-1992.14	-2402.80	3121.23	3121.23	230.34	.00
9768.86	27.00	230.34	9018.84	-2021.12	-2437.75	3166.63	3166.63	230.34	.00
9868.86	27.00	230.34	9107.94	-2050.10	-2472.70	3212.03	3212.03	230.34	.00
9968.86	27.00	230.34	9197.04	-2079.07	-2507.65	3257.43	3257.43	230.34	.00
10068.86	27.00	230.34	9286.14	-2108.05	-2542.60	3302.83	3302.83	230.34	.00
10168.86	27.00	230.34	9375.25	-2137.02	-2577.55	3348.23	3348.23	230.34	.00
10268.86	27.00	230.34	9464.35	-2166.00	-2612.50	3393.63	3393.63	230.34	.00
10368.86	27.00	230.34	9553.45	-2194.98	-2647.45	3439.03	3439.03	230.34	.00
10387.18	27.00	230.34	9569.77	-2200.28	-2653.85	3447.34	3447.34	230.34	.00
IN DROPPING ANGLE AT A RATE OF 5 DEGREES/100'									
10417.18	25.50	230.34	9596.67	-2208.75	-2664.07	3460.61	3460.61	230.34	5.00
10447.18	24.00	230.34	9623.91	-2216.77	-2673.73	3473.17	3473.17	230.34	5.00
10477.18	22.50	230.34	9651.48	-2224.33	-2682.85	3485.01	3485.01	230.34	5.00
10507.18	21.00	230.34	9679.34	-2231.42	-2691.41	3496.13	3496.13	230.34	5.00
10537.18	19.50	230.34	9707.49	-2238.05	-2699.40	3506.51	3506.51	230.34	5.00
10567.18	18.00	230.34	9735.89	-2244.20	-2706.82	3516.16	3516.16	230.34	5.00
10597.18	16.50	230.34	9764.54	-2249.88	-2713.67	3525.05	3525.05	230.34	5.00
10627.18	15.00	230.34	9793.42	-2255.08	-2719.94	3533.19	3533.19	230.34	5.00
10657.18	13.50	230.34	9822.49	-2259.79	-2725.63	3540.58	3540.58	230.34	5.00
10687.18	12.00	230.34	9851.75	-2264.02	-2730.72	3547.20	3547.20	230.34	5.00
10717.18	10.50	230.34	9881.17	-2267.75	-2735.23	3553.05	3553.05	230.34	5.00
10747.18	9.00	230.34	9910.74	-2271.00	-2739.14	3558.13	3558.13	230.34	5.00

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Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
10777.18	7.50	230.34	9940.43	-2273.74	-2742.45	3562.44	3562.44	230.34	5.00
10807.18	6.00	230.34	9970.22	-2275.99	-2745.17	3565.96	3565.96	230.34	5.00
10837.18	4.50	230.34	10000.09	-2277.75	-2747.28	3568.71	3568.71	230.34	5.00
10867.18	3.00	230.34	10030.03	-2279.00	-2748.79	3570.67	3570.67	230.34	5.00
10897.18	1.50	230.34	10060.00	-2279.75	-2749.70	3571.85	3571.85	230.34	5.00
OF DROP RETURN TO VERTICAL AT TOP OF STRAWN TARGET (10,090' TVD)									
10927.18	.00	230.34	10090.00	-2280.00	-2750.00	3572.24	3572.24	230.34	5.00
10927.18	.00	230.34	10090.00	-2280.00	-2750.00	3572.24	3572.24	230.34	5.31
11027.18	.00	230.34	10190.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11127.18	.00	230.34	10290.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11227.18	.00	230.34	10390.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11327.18	.00	230.34	10490.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11427.18	.00	230.34	10590.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11527.18	.00	230.34	10690.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11627.18	.00	230.34	10790.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11727.18	.00	230.34	10890.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11827.18	.00	230.34	10990.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
11927.18	.00	230.34	11090.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12027.18	.00	230.34	11190.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12127.18	.00	230.34	11290.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12227.18	.00	230.34	11390.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12327.18	.00	230.34	11490.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12427.18	.00	230.34	11590.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12527.18	.00	230.34	11690.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12627.18	.00	230.34	11790.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12727.18	.00	230.34	11890.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12827.18	.00	230.34	11990.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
12837.18	.00	230.34	12000.00	-2280.00	-2750.00	3572.24	3572.24	230.34	.00
BHL IS 2,200' SOUTH AND 2,750' WEST OF SURFACE LOCATION (660' FNL & 1,980' FWL SEC. 36 T 21S-R26E)									

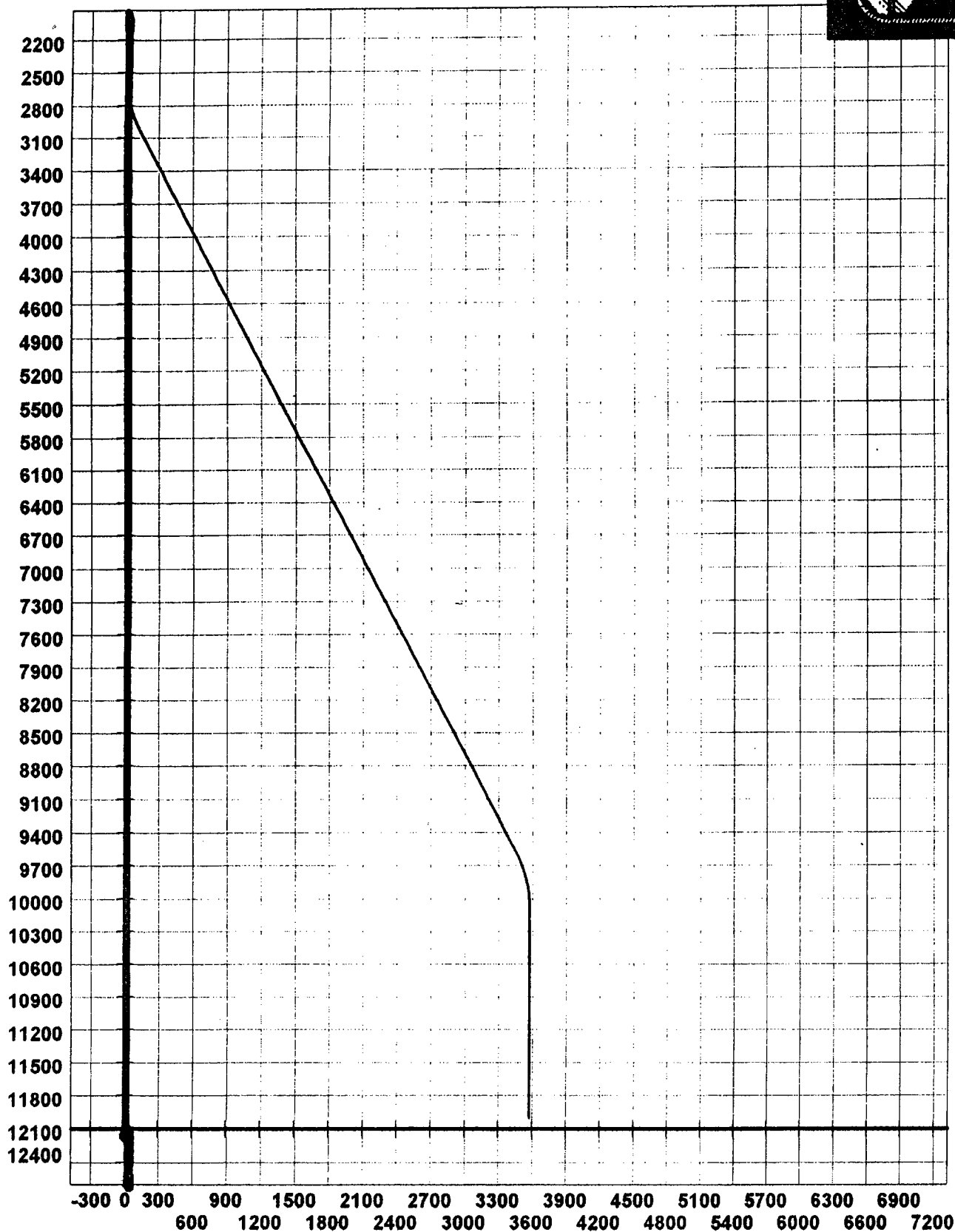
Company: Yates Petroleum Corporation

Lease/Well: Tracy AXW State #2

Location: Surf. Sec. 25 T21S-R26E, 1,620' FSL & 550' FEL, BHL: Sec. 36 T21S



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Company: Yates Petroleum Corporation

Lease/Well: Tracy AXW State #2

Location: Surf. Sec. 25 T21S-R26E, 1,620' FSL & 550' FEL, BHL: Sec. 36 T21S-R26E, 660' FNL & 1,980'

