

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised March 17, 1999
Instructions on back

DISTRICT II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

RECEIVED

State Lease - 6 Copies
Fee Lease - 5 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

PO BOX 2088
Santa Fe, NM 87504-2088

FEB 18 2004

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87501

OCD-ARTESIA

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025575
		³ API Number 30- 015 - 33553
⁴ Property Code 27526	⁵ Property Name Country Club AYK	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
I	25	21S	26E		1620	South	590	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	25	21S	26E		1980	South	1980	West	Eddy
⁹ Proposed Pool 1 Wildcat Morrow					¹⁰ Proposed Pool 2				

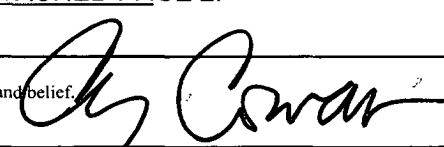
¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3127'
¹⁶ Multiple N	¹⁷ Proposed Depth 12000'TVD/12680'MVD	¹⁸ Formation Morrow	¹⁹ Contractor Not Determined	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	600'	650 sx	Surface
12 1/4"	9 5/8"	32#	2700'	1200 sx	Surface
8 3/4"	7"	26#	8620'TVD/9205MVD	850 sx	TOC 2200'
6 1/4"	4 1/2"	11.6"	12000'TVD/12680'MVD	400 sx	TOC 8400'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productivity. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 600' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.
SEE ATTACHED PAGE 2.

my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Cy Cowan		Approved by: 	
Title: Regulatory Agent		Title: TIM W. GUM	
Date: 02/13/04		Approval Date: AUG 11 2004	
Phone: (505) 748-1471		Expiration Date: AUG 11 2005	
		Conditions of Approval Attached ☐	

NOTIFY OCD OF SPUD & TIME TO
WITNESS CEMENTING OF
SURFACE & INTERMEDIATE
CASING

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name Wildcat Morrow	
⁴ Property Code 27526		⁵ Property Name Country Club AYK			⁶ Well Number 1
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 3127'

¹⁰ Surface Location									
UL or lot no. I	Section 25	Township 21S	Range 26E	Lot Idn	Feet from the 1620	North/South line South	Feet from the 590	East/West line East	County Eddy

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. K	Section 25	Township 21S	Range 26E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 1980	East/West line West	County Eddy

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Cy Cowan Printed Name Regulatory Agent Title 02/12/2004 Date	
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor:	
				Certificate Number	

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District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name Burton Flats Morrow
Property Code	Property Name COUNTRY CLUB "AYK"		Well Number 1
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION		Elevation 3127.

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	21-S	26-E		1620	SOUTH	590	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	21-S	26-E		1980	SOUTH	1980	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FEE	1980'	BOTTOM HOLE LOCATION	1980'	SURFACE LOCATION 590'	1620'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <i>Cy Cowan</i> Cy Cowan Printed Name Regulatory Agent Title March 6, 2001 Date			
						¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor 5412 REGISTERED LAND SURVEYOR PROFESSIONAL ENGINEER NEW MEXICO MARCH 6, 2001 NM PE&PS NO. 5412			

YATES PETROLEUM CORPORATION

County Club "AYK" #2

Drilling Prognosis

Page 2

Yates Petroleum Corporation proposes to drill vertically to 2405 feet, pick up directional tools, drill directional "S"-curve to new bottom hole location 3,000' due northwest of the surface location, return to vertical drilling at 10,090 TVD and drill vertically to 12,000' TVD.

MUD PROGRAM: 0-600'; Freshwater, WT 8.6-8.9, VIS 30-36, WL N/C.

600'-2700'; Freshwater/LCM Sweeps, WT 8.4-8.9,
VIS 28, WL N/C.

2700'-8900'; Cut Brine, WT 8.6-8.9, VIS 28; WL N/C.

8900'-10100'; Cut Brine/Starch, WT 9.0-9.8, VIS 28, WL N/C.

10100'-12000'; Salt Gel/Starch/Drispac, WT 9.6-10.2, VIS 32-37,
WL <12.

BOPE PROGRAM: 5000 psi BOPE will be installed on the 8 5/8" casing and tested daily for operational.

Countclb.txt

Job Number: 1

State/Country: EDDY/NM/USA

Company: YATES PETROLEUM CORPORATION

Declination:

Lease/Well: COUNTRY CLUB AYK #1

Grid:

Location: SEC. 25 T21S-R26E, SURFACE: 1,620' S & 590' E, BHL: 1,980' N & W

Rig Name: UTI #165

Date/Time: 27-Feb-01 / 14:46

RKB:

Curve Name:

G.L. or M.S.L.:

WINERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 301.80

Vertical Section Referenced to offset from Wellhead: EW=.00 Ft, NS=.00 Ft
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
PICK UP DIRECTIONAL TOOLS AND BEGIN BUILDING AT A RATE OF 3 DEGREES/100'									
2405.44	.00	301.80	2405.44	.00	.00	.00	.00	.00	.00
2435.44	.90	301.80	2435.44	.12	-.20	.24	.24	301.80	3.00
2465.44	1.80	301.80	2465.43	.50	-.80	.94	.94	301.80	3.00
2495.44	2.70	301.80	2495.41	1.12	-1.80	2.12	2.12	301.80	3.00
2525.44	3.60	301.80	2525.36	1.99	-3.20	3.77	3.77	301.80	3.00
2555.44	4.50	301.80	2555.29	3.10	-5.00	5.89	5.89	301.80	3.00
2585.44	5.40	301.80	2585.17	4.47	-7.20	8.48	8.48	301.80	3.00
2615.44	6.30	301.80	2615.02	6.08	-9.80	11.53	11.53	301.80	3.00
2645.44	7.20	301.80	2644.81	7.93	-12.80	15.06	15.06	301.80	3.00
2675.44	8.10	301.80	2674.54	10.04	-16.19	19.05	19.05	301.80	3.00
2705.44	9.00	301.80	2704.21	12.39	-19.98	23.51	23.51	301.80	3.00
2735.44	9.90	301.80	2733.80	14.98	-24.17	28.44	28.44	301.80	3.00
2765.44	10.80	301.80	2763.31	17.82	-28.75	33.83	33.83	301.80	3.00
2795.44	11.70	301.80	2792.73	20.91	-33.73	39.68	39.68	301.80	3.00
2825.44	12.60	301.80	2822.06	24.23	-39.09	46.00	46.00	301.80	3.00
2855.44	13.50	301.80	2851.29	27.80	-44.85	52.77	52.77	301.80	3.00
2885.44	14.40	301.80	2880.40	31.61	-51.00	60.00	60.00	301.80	3.00
2915.44	15.30	301.80	2909.40	35.67	-57.53	67.69	67.69	301.80	3.00
2945.44	16.20	301.80	2938.27	39.96	-64.45	75.83	75.83	301.80	3.00
2975.44	17.10	301.80	2967.01	44.49	-71.76	84.43	84.43	301.80	3.00
3005.44	18.00	301.80	2995.62	49.25	-79.45	93.48	93.48	301.80	3.00
3035.44	18.90	301.80	3024.08	54.25	-87.52	102.97	102.97	301.80	3.00
3065.44	19.80	301.80	3052.38	59.49	-95.97	112.91	112.91	301.80	3.00
3095.44	20.70	301.80	3080.53	64.96	-104.79	123.29	123.29	301.80	3.00
3125.44	21.60	301.80	3108.51	70.67	-113.99	134.12	134.12	301.80	3.00
3155.44	22.50	301.80	3136.31	76.60	-123.56	145.38	145.38	301.80	3.00

Countclb.txt

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
3185.44	23.40	301.80	3163.94	82.76	-133.50	157.08	157.08	301.80	3.00
3215.44	24.30	301.80	3191.37	89.15	-143.81	169.21	169.21	301.80	3.00
END OF BUILD--HOLD 25 DEGREE ANGLE									
3238.77	25.00	301.80	3212.58	94.28	-152.09	178.94	178.94	301.80	3.00
3338.77	25.00	301.80	3303.21	116.55	-188.01	221.20	221.20	301.80	.00
3438.77	25.00	301.80	3393.84	138.82	-223.92	263.46	263.46	301.80	.00
3538.77	25.00	301.80	3484.47	161.08	-259.84	305.72	305.72	301.80	.00
3638.77	25.00	301.80	3575.10	183.35	-295.76	347.99	347.99	301.80	.00
3738.77	25.00	301.80	3665.73	205.62	-331.68	390.25	390.25	301.80	.00
3838.77	25.00	301.80	3756.37	227.89	-367.60	432.51	432.51	301.80	.00
3938.77	25.00	301.80	3847.00	250.15	-403.52	474.77	474.77	301.80	.00
4038.77	25.00	301.80	3937.63	272.42	-439.44	517.03	517.03	301.80	.00
4138.77	25.00	301.80	4028.26	294.69	-475.36	559.30	559.30	301.80	.00
4238.77	25.00	301.80	4118.89	316.96	-511.28	601.56	601.56	301.80	.00
4338.77	25.00	301.80	4209.52	339.22	-547.20	643.82	643.82	301.80	.00
4438.77	25.00	301.80	4300.15	361.49	-583.12	686.08	686.08	301.80	.00
4538.77	25.00	301.80	4390.78	383.76	-619.04	728.34	728.34	301.80	.00
4638.77	25.00	301.80	4481.41	406.03	-654.96	770.60	770.60	301.80	.00
4738.77	25.00	301.80	4572.04	428.29	-690.88	812.87	812.87	301.80	.00
4838.77	25.00	301.80	4662.67	450.56	-726.80	855.13	855.13	301.80	.00
4938.77	25.00	301.80	4753.30	472.83	-762.72	897.39	897.39	301.80	.00
5038.77	25.00	301.80	4843.93	495.10	-798.64	939.65	939.65	301.80	.00
5138.77	25.00	301.80	4934.57	517.36	-834.56	981.91	981.91	301.80	.00
5238.77	25.00	301.80	5025.20	539.63	-870.48	1024.18	1024.18	301.80	.00
5338.77	25.00	301.80	5115.83	561.90	-906.40	1066.44	1066.44	301.80	.00
5438.77	25.00	301.80	5206.46	584.17	-942.32	1108.70	1108.70	301.80	.00
5538.77	25.00	301.80	5297.09	606.43	-978.24	1150.96	1150.96	301.80	.00
5638.77	25.00	301.80	5387.72	628.70	-1014.16	1193.22	1193.22	301.80	.00
5738.77	25.00	301.80	5478.35	650.97	-1050.08	1235.48	1235.48	301.80	.00
5838.77	25.00	301.80	5568.98	673.24	-1086.00	1277.75	1277.75	301.80	.00
5938.77	25.00	301.80	5659.61	695.50	-1121.92	1320.01	1320.01	301.80	.00
6038.77	25.00	301.80	5750.24	717.77	-1157.84	1362.27	1362.27	301.80	.00
6138.77	25.00	301.80	5840.87	740.04	-1193.75	1404.53	1404.53	301.80	.00
6238.77	25.00	301.80	5931.50	762.31	-1229.67	1446.79	1446.79	301.80	.00
6338.77	25.00	301.80	6022.13	784.57	-1265.59	1489.06	1489.06	301.80	.00
6438.77	25.00	301.80	6112.77	806.84	-1301.51	1531.32	1531.32	301.80	.00
6538.77	25.00	301.80	6203.40	829.11	-1337.43	1573.58	1573.58	301.80	.00
6638.77	25.00	301.80	6294.03	851.38	-1373.35	1615.84	1615.84	301.80	.00
6738.77	25.00	301.80	6384.66	873.65	-1409.27	1658.10	1658.10	301.80	.00
6838.77	25.00	301.80	6475.29	895.91	-1445.19	1700.36	1700.36	301.80	.00
6938.77	25.00	301.80	6565.92	918.18	-1481.11	1742.63	1742.63	301.80	.00
7038.77	25.00	301.80	6656.55	940.45	-1517.03	1784.89	1784.89	301.80	.00

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Countclb.txt

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
7138.77	25.00	301.80	6747.18	962.72	-1552.95	1827.15	1827.15	301.80	.00
7238.77	25.00	301.80	6837.81	984.98	-1588.87	1869.41	1869.41	301.80	.00
7338.77	25.00	301.80	6928.44	1007.25	-1624.79	1911.67	1911.67	301.80	.00
7438.77	25.00	301.80	7019.07	1029.52	-1660.71	1953.94	1953.94	301.80	.00
7538.77	25.00	301.80	7109.70	1051.79	-1696.63	1996.20	1996.20	301.80	.00
7638.77	25.00	301.80	7200.34	1074.05	-1732.55	2038.46	2038.46	301.80	.00
7738.77	25.00	301.80	7290.97	1096.32	-1768.47	2080.72	2080.72	301.80	.00
7838.77	25.00	301.80	7381.60	1118.59	-1804.39	2122.98	2122.98	301.80	.00
7938.77	25.00	301.80	7472.23	1140.86	-1840.31	2165.24	2165.24	301.80	.00
8038.77	25.00	301.80	7562.86	1163.12	-1876.23	2207.51	2207.51	301.80	.00
8138.77	25.00	301.80	7653.49	1185.39	-1912.15	2249.77	2249.77	301.80	.00
8238.77	25.00	301.80	7744.12	1207.66	-1948.07	2292.03	2292.03	301.80	.00
8338.77	25.00	301.80	7834.75	1229.93	-1983.99	2334.29	2334.29	301.80	.00
8438.77	25.00	301.80	7925.38	1252.19	-2019.91	2376.55	2376.55	301.80	.00
8538.77	25.00	301.80	8016.01	1274.46	-2055.83	2418.82	2418.82	301.80	.00
8638.77	25.00	301.80	8106.64	1296.73	-2091.75	2461.08	2461.08	301.80	.00
8738.77	25.00	301.80	8197.27	1319.00	-2127.67	2503.34	2503.34	301.80	.00
8838.77	25.00	301.80	8287.90	1341.26	-2163.58	2545.60	2545.60	301.80	.00
8938.77	25.00	301.80	8378.54	1363.53	-2199.50	2587.86	2587.86	301.80	.00
9038.77	25.00	301.80	8469.17	1385.80	-2235.42	2630.12	2630.12	301.80	.00
9138.77	25.00	301.80	8559.80	1408.07	-2271.34	2672.39	2672.39	301.80	.00

RUN 7" CASING AT 8,620' TVD. AFTER SETTING CASING RESUME DRILLING 6 1/8" HOLE, STILL HOLDING 25 DEG ANGLE.

9205.20	25.00	301.80	8620.00	1422.86	-2295.20	2700.46	2700.46	301.80	.00
9238.77	25.00	301.80	8650.43	1430.33	-2307.26	2714.65	2714.65	301.80	.00
9338.77	25.00	301.80	8741.06	1452.60	-2343.18	2756.91	2756.91	301.80	.00
9438.77	25.00	301.80	8831.69	1474.87	-2379.10	2799.17	2799.17	301.80	.00
9538.77	25.00	301.80	8922.32	1497.14	-2415.02	2841.43	2841.43	301.80	.00
9638.77	25.00	301.80	9012.95	1519.40	-2450.94	2883.70	2883.70	301.80	.00
9738.77	25.00	301.80	9103.58	1541.67	-2486.86	2925.96	2925.96	301.80	.00
9838.77	25.00	301.80	9194.21	1563.94	-2522.78	2968.22	2968.22	301.80	.00
9936.58	25.00	301.80	9282.86	1585.72	-2557.91	3009.56	3009.56	301.80	.00

BEGIN DROPPING ANGLE AT A RATE OF 3 DEGREES/100'

9966.58	24.10	301.80	9310.15	1592.29	-2568.51	3022.02	3022.02	301.80	3.00
9996.58	23.20	301.80	9337.63	1598.63	-2578.74	3034.05	3034.05	301.80	3.00
10026.58	22.30	301.80	9365.29	1604.74	-2588.60	3045.66	3045.66	301.80	3.00
10056.58	21.40	301.80	9393.14	1610.62	-2598.09	3056.82	3056.82	301.80	3.00
10086.58	20.50	301.80	9421.15	1616.27	-2607.20	3067.55	3067.55	301.80	3.00
10116.58	19.60	301.80	9449.33	1621.69	-2615.94	3077.83	3077.83	301.80	3.00
10146.58	18.70	301.80	9477.67	1626.88	-2624.31	3087.67	3087.67	301.80	3.00
10176.58	17.80	301.80	9506.16	1631.83	-2632.29	3097.07	3097.07	301.80	3.00
10206.58	16.90	301.80	9534.80	1636.54	-2639.90	3106.01	3106.01	301.80	3.00
10236.58	16.00	301.80	9563.57	1641.02	-2647.12	3114.51	3114.51	301.80	3.00

Countclb.txt

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
10266.58	15.10	301.80	9592.47	1645.26	-2653.95	3122.55	3122.55	301.80	3.00
10296.58	14.20	301.80	9621.50	1649.25	-2660.40	3130.14	3130.14	301.80	3.00
10326.58	13.30	301.80	9650.64	1653.01	-2666.46	3137.27	3137.27	301.80	3.00
10356.58	12.40	301.80	9679.89	1656.53	-2672.13	3143.94	3143.94	301.80	3.00
10386.58	11.50	301.80	9709.24	1659.80	-2677.41	3150.15	3150.15	301.80	3.00
10416.58	10.60	301.80	9738.68	1662.83	-2682.30	3155.90	3155.90	301.80	3.00
10446.58	9.70	301.80	9768.21	1665.61	-2686.79	3161.19	3161.19	301.80	3.00
10476.58	8.80	301.80	9797.82	1668.15	-2690.89	3166.01	3166.01	301.80	3.00
10506.58	7.90	301.80	9827.50	1670.45	-2694.59	3170.37	3170.37	301.80	3.00
10536.58	7.00	301.80	9857.25	1672.50	-2697.90	3174.26	3174.26	301.80	3.00
10566.58	6.10	301.80	9887.05	1674.30	-2700.81	3177.68	3177.68	301.80	3.00
10596.58	5.20	301.80	9916.90	1675.86	-2703.32	3180.63	3180.63	301.80	3.00
10626.58	4.30	301.80	9946.80	1677.17	-2705.43	3183.12	3183.12	301.80	3.00
10656.58	3.40	301.80	9976.73	1678.23	-2707.14	3185.13	3185.13	301.80	3.00
10686.58	2.50	301.80	10006.69	1679.04	-2708.46	3186.68	3186.68	301.80	3.00
10716.58	1.60	301.80	10036.67	1679.61	-2709.37	3187.75	3187.75	301.80	3.00
10746.58	.70	301.80	10066.67	1679.92	-2709.88	3188.35	3188.35	301.80	3.00
RETURN TO VERTICAL AT TOP OF STRAWN TARGET (10,090' TVD).									
10769.92	.00	301.80	10090.00	1680.00	-2710.00	3188.49	3188.49	301.80	3.00
10869.92	.00	301.80	10190.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
10969.92	.00	301.80	10290.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11069.92	.00	301.80	10390.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11169.92	.00	301.80	10490.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11269.92	.00	301.80	10590.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11369.92	.00	301.80	10690.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11469.92	.00	301.80	10790.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11569.92	.00	301.80	10890.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11669.92	.00	301.80	10990.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11769.92	.00	301.80	11090.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11869.92	.00	301.80	11190.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
11969.92	.00	301.80	11290.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12069.92	.00	301.80	11390.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12169.92	.00	301.80	11490.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12269.92	.00	301.80	11590.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12369.92	.00	301.80	11690.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12469.92	.00	301.80	11790.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12569.92	.00	301.80	11890.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12669.92	.00	301.80	11990.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00
12679.92	.00	301.80	12000.00	1680.00	-2710.00	3188.49	3188.49	301.80	.00

TD WELL, BHL IS 1,680' N & 2,710' W OF SURFACE, 1,980' FNL & FWL OF SECTION 25 T21S-R26E.

Company: YATES PETROLEUM CORPORATION
Lease/Well: COUNTRY CLUB AYK #1
Location: SEC. 25 T21S-R26E, SURFACE: 1,620' S & 590' E, BHL: 1,980' N & W

