

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87203
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-23703
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hondo Sinclair State Com. (3467)
8. Well No.	1
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3537', KB 3550'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Company, L.P. (6137)

3. Address of Operator 20 N. Broadway, Suite 1500 Tom Pepper
Oklahoma City, OK 73102 Ops. Engr. Advisor

4. Well Location 405-552-4513

Unit Letter G : 1980' feet from the north line and 1980' feet from the east line

Section 28 Township 18S Range 28E NMPM County Eddy, NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: recompletion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6-14-2002 thru 7-1-2002 RU. Press tested casing to 1000 psi. Blew well down. Loaded tubing with 2% KCl water. NU BOP. TOH with tubing and packer. Ran bit and casing scraper to 10,500'. Pickled tubing with 500 gals 15% HCl. Swabbed. TOH. Ran and set 1st CIBP at 10,480' with 35' cement on top. Set 2nd CIBP at 10,100' with 35' cement on top. PBTD 10,065'. Perf'd Canyon with 2 SPF as follows: 9392-9412' with 40 holes, 9442-9452' with 20 holes, and 9470-9494' with 48 holes; total 108 holes (0.46" EHD). Ran Arrow-Set 1-X 10K packer, set at 9302'. Swab tested. RU BJ Services. Acidized perfs 9392-9494' down tubing with 5000 gals 20% HCl + 200 BS at AIR 5.5 with 5150 psi. ISIP 2995 psi. Swabbed and flowed to recover load.

7-15-2002 thru 7-31-2002 Ran plunger lift and began testing to test unit. Fished plunger 7-24-2002. ND tree, NU BOP. TOH with packer and tubing. Ran open-ended 2 7/8" 6.5# N-80 tubing to 9313'. Flanged up tubing. Swabbed. Installed plunger lift and SI for press build up.

8-5-2002 thru 8-29-2002 Resumed plunger lift testing to test unit and building tank battery. Gas is venting, WOPL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 11/01/2002

Type or print name Candace R. Graham X4520

Telephone No. (405)235-3611

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE

DATE FEB 26 2003

Conditions of approval, if any: