

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1301 W. Grand Avenue  
Arlington, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Nm 32308

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 10 2004

2. Name Of Operator

MCKAY OIL CORPORATION

3a. Address

P.O. BOX 2014 ROSWELL, NM 88202-

3b. Phone No. (include area code)

505-623-4735

8. Well Name and No.

LL&E Federal #3

9. API Well No.

30-005-62462

10. Field and Pool, or Exploratory Area

W. Pecos Abo Slope

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12, T6S, R22E 1484' FWL & 660' FNL

11. County or Parish, State

Chaves County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**McKay Oil Corporation requests to Plug and Abandon the LL&E Federal #3. Plugging Procedure is as follows:**

1. Run in hole with CIBP on tubing to depth 2750' (top of the window 2783' bottom of window is 2788').
2. Set 50 ft of cement plug above the CIBP, top of cement and plug 2700'
3. RWL and perforate the 4 1/2 csg at a depth of 980' (50' below the surface csg shoe)
4. RIH w/packer 2 3/8 tbg. Set tbg at 900'.
5. Establish injection date, then pump 20 sks of Class "C" cement displace cement to 930', unset packer and pull one stand and reverse out excess cement.
6. Pump 10 sks of cement at the surface. Put deadman markers at surface
7. Return location to original state.

Perf @ ± 50' + 891.00

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

April D. McKay

Title

Vice President

Date

7/28/04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

DAVID R. GERS

Title

PE

Date

7/28/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

## **LL&E Federal #3 Plugging Procedure**

### **Reason to Plug & Abandon**

From the open hole logs, there is no other productive zone above 2830'. The reason for the P&A is that tools were lost in the open hole and could not be retrieved, then on the attempt to side track we ran into more problems.

### **Plugging Procedure**

1. Run in hole with CIBP on tubing to depth 2750' (top of the window 2783' bottom of window is 2788').
2. Set 50 ft of cement plug above the CIBP, top of cement and plug 2700'
3. RWL and perforate the 4 ½ csg at a depth of 980' (50' below the surface csg shoe)
4. RIH w/packer 2 3/8 tbg. Set tbg at 900'.
5. Establish injection date, then pump 20 sks of Class "C" cement displace cement to 930', unset packer and pull one stand and reverse out excess cement.
6. Pump 10 sks of cement at the surface. Put deadman markers at surface
7. Return to location to original state