

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25891
7. Lease Name or Unit Agreement Name Willow Springs "33" State
8. Well Number 3
9. OGRID Number 149441
10. Pool name or Wildcat Pecos Slope Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3845' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other

2. Name of Operator
Reliance Energy, Inc

RECEIVED

3. Address of Operator
6 Desta Drive, Ste 4300, Midland, Texas 79705

AUG 09 2004

OOD-ARTESIA

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 33 Township 4S Range 25E NMPM Chaves County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/03: MIRU KEY. Install BOP. Relse pkr. POH. RU reverse equip

3/11/03: RIH w/cmt ret to 3672'. RU to cmt, test tbg to 3000#. Load csg, Circ. Sqz perfs fr/3714-24' & 3758-70 w/150 sxs Class C neat. Sqz to 1500#. Sting out cmt retainer. Circ tbg clean. Approx 1-1/2 bbls cmt. POH. RIH w/model D pkr to 3417'. Set pkr. Sqz perfs fr/3612-22' w/50 sxs Class C neat. Press to 200 psi. Held OK. Relse pkr. Set pkr, press to 1000 psi.

3/12/03: Relse pkr & POH. RIH w/4-3/4" mill tooth bit & six 3-1/8" DCs. Tag cmt 3476'. Test csg to 500 psi, OK. Tag cmt retainer @ 3672'. Drlg on cmt ret for 3-1/2 hrs, Circ clean.

3/13/03: Drlg cmt to 3726'. Test sqz to 500 psi, held OK. Drlg to 3774', test sqz to 500 psi, held OK. RIH to 3900', drill frac sd & ball sealers to 3927'. Drlg CIBP to 3933'.

3/14/03 MIRU air pkg. POH. RIH w/magnet on sand line. Rec metal. RIH w/new bit & drlg to 3948' loosing fluid @ approx 1-1/2 BPM. Stuck pipe, wk loose. POH start back 2-3/8" tbg. Change out well head & re-install BOP & spool. RIH w/new 4-3/4" barrel bit, 12 DC's & 2-7/8" tbg to 3000'.

3/15/03: RU bloey line. Unload hole w/air. RIH to 3930'. Start drilg, unloading wtr. Drlg dwn to 398'. PU 12 stds.

3/16/03: SIW

3/17/03: SIP 150#. RIH to 3945'. Start air compressor. Unload hole. Rotate & circ to 4045'. Drlg fr/4045' to 4167'. Circ clean, pull 10 stds. SWI. Made total 122' new hole.

3/18/03: SIP 50#. TIH & tag @ 3960'. Tried to unload wtr, press to 1300# w/air. Bit plugged. POH w/6 stds. Load tbg w/wtr, press 2000#, plug came loose. RIH & ream to 4167'. Lost returns on air. Pull up hole & ream tight spot @ 4010'. LD 10 jts.

3/19/03: SIP 300#. Bled dwn. RIH to 3900'. Tag. Unload hole, circ & rotate to 4015', got stuck. Wk 1/2 hr, got lose. Compressor broke dwn. PU into csg 2 hrs repaired compressor. Rotate & circ to 4011'. Swivel broke dwn. Pull back into csg change out swivel. Rotate & circ to 4040', got stuck, work loose. Start to POH.

3/20/03: RD equip.

3/20/03: POH w/2-7/8" tbg, std back. RIH w/2-3/8" to pot cmt plug. Stack out @ 4011'. Rel air equip. PPOH. LD 2-3/8" tbg. RIH w/4-3/4" bit & 10 DCs & 2-7/8" tbg to csg seat at 3945'. Lod hole w/mud @ 3 BPM. Circ to 4027'. Repair swivel. PU 3 times & LD tbg.

3021/03: RDMO equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 8/4/04

DeeAnn Kemp Dakemp@reimid.com 432-693-4816

Type or print name E-mail address: Telephone No.

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE AUG 11 2004

Conditions of Approval (if any):