Submit To Appropriat State Lease - 6 copies		ffice		State of New Mexico					Form C-105				
Fee Lease - 5 copies			Er	Energy, Minerals and Natural Resources				Revised June 10, 2003)3	
District I 1625 N. Freach Dr., Hobbs, NM 88240								WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division				30-005-63				_	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					5. Indicate Type of Lease STATE x FEE				
District IV			ļ		Santa Fe, NM	87505		ŀ	STATE x FEE State Oil & Gas Lease No. 25891				
1220 S. St. Francis Dr			D DEC	OMDI.	ETION REPOR	OT ANI	DIOC						
1a. Type of Well:	DIVIPLE	I HON O	N NEC	JIVIFL	ETION REPOR	VI VIA	D LOG		7. Lease Name				4
	T 🔲 (GAS WELL	x DRY		OTHER			_		•			
b. Type of Compl NEW W	ORK 🗆] DEEPEN				-n			Willow Spring	s "33" State			
WELL C 2. Name of Operato Reliance Energy,			BAG	<u> </u>	RESVR. OTHE	<u>ck</u>			8. We	II No.	3	RECEN	7ED
												AUG 0 9	2004
3. Address of Opera 6 Desta Dr, Suite		dland, Texas	79705						9. Pool name o	r Wildcat	Wildcat	AUG 0 9 :	ESIA
4. Well Location													
Unit Letter	D_	:660	Feet From	The	North Line and	660_	Feet From	m The	eWest	Line	;		
Section	33	Т	`ownship	4 S	Rang	e 25E	E N	IMPN	1 C	haves	County		
10. Date Spudded	11. Date	T.D. Reache	d 12.	Date Co	mpl. (Ready to Prod.)	13		(DF&	RKB, RT, GR		14. Elev.	Casinghead	\neg
6/3/04 15. Total Depth		3/04 5. Plug Back		1/2/04 1 17 16	Multiple Compl. How		3845' GR 18. Interv	alc	Rotary Tools		3845' G		_
5070	49	917		Zo	ones?	ivially	Drilled B		xxxxxxxxx		Lable 1	COOIS	
19. Producing Inter				ottom, Na	ame				2	0. Was Dire	ctional Su	irvey Made	
4858-68', 4912- 21. Type Electric ar		Cisco (Penn)	w					22. Was Well Cored			-	
GR/CBL, T			3820')						No	Colou			
23.				CA	SING RECOR	D (Re	port all s	trin	gs set in w	rell)			
CASING SIZE	3	WEIGHT			DEPTH SET	Н	OLE SIZE		CEMENTING		Al	MOUNT PULLED	
11-3/4"		42#		943'		14-3/4		600				_	
8-5.8" 5-1/2"		24# 15.5		1964' 3945'		11 7-7/8"		60 35				\dashv	
2-7/8"		6.5		5047'		7-7/8"		11		 		\dashv	
2-778		0.5	<u>'</u>	+	3047		7-7/8		11	<u> </u>			
24.				LIN	ER RECORD			25.	T	UBING RE	CORD		
SIZE	TOP		BOTTOM	,	SACKS CEMENT	SCREE	EN	SIZ	Е	DEPTH S	ET	PACKER SET	
											· · · · · · · · · · · · · · · · · · ·		_
26. Perforation re	cord (inter	rval size an	d number)			27 1	TOUS CITO	ED /	ACTURE, CE	MENIT SO	HEEZE	ETC	
4912-20', 2" shots,	30 shots	rvai, size, air	a Hambon)				I INTERVAL		AMOUNT A				-
4858-68', 2 shots, 4	0 shots					4912-	20'		6 bbls MO	D-101 acie	d 4 bbls	4% KCL	
							– 4920 '					-3/4 Bio/ball seale	
						4858-						,612 gals 4% KCI	
28							TION					lity N2 foam	
Date First Production	on	Pro		thod <i>(Fla</i> ving	owing, gas lift, pumping	g - Size a	nd type pump)	Well Status prod	(Prod. or Sh	ut-in)		
7/22/04 Date of Test	Hours Te	ested	Choke Siz	<u> </u>	Prod'n For	Oil - B	bl	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio	\dashv
					Test Period		-						
Flow Tubing	Casing P	ressure	Calculated	24-	Oil - Bbl.	Gas	s - MCF	L	Vater - Bbl.	Toil G	ravity - A	PI - (Corr.)	\dashv
Press.	Cubing .		Hour Rate		0	158			.6	""		. (00//.)	
	i												
29. Disposition of C	ias (Sold, 1	used for fuel,	vented, etc.	.)						Test Witness	sed By	·	_
sold 30. List Attachment													\perp
*	S												
C102 31 .I hereby certif	y that the	informatio	n shown o	n both s	ides of this form as t	rue and	complete to	the b	best of my kno	wledge and	l belief		\dashv
Signature \mathcal{I})uA		,	1	Printed		Title I			Date	8/4/04	1	
	dolesse	- (00***	1	Tanne Decaili	rzemb	I ILIC I	.cgu	iatoi y	Date	0/4/04	т	
E-mail Address	aakem	p <i>w</i> reimid	.com						· · · · ·				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates_	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T.SanAndres 430	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1418	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger_	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T.Tubb 2955	T. Delaware Sand	T.Todilto_	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3564	T	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	TOH OR CAS

1. Cisco (Bough C)	_ 1.	1. FCIIII A	1
•			OIL OR GAS SANDS OR ZONES
No. 1, from3564to	4000	No. 3, from	to
			toto
,	IMPORT	ANT WATER SANDS	
Include data on rate of water	inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	to	feet	••••••
*		feet	
*		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				İ				

P. O. Box 1980 Hobbs, NM 88241-1980

En€ M

State of New Mexico Minerals, and Natural Resources D

-tment

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719 OII

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT	IV					
P. O. Box	₹ 2088					
Santa Fe	NM 87507-2088 WELL	LOCATION	AND	ACREAGE	DEDICATION	TAIG

API Number		-2000 WEI	L LOCATION A		EAGE DED	ICATION PL	AT -		
30-005	5 - 633	348	- Loot Code		Wildat				
Property Cod	e	⁵ Property Na			ING "33"	CTATE		• Well Number	•
OGRID No.		* Operator Na		UW SEK	1110 22	SIMIL		• Elevation	
14944	1	operator in		ICE ENEI	RGY INCOR	PORATED		3845	;'
		<u> </u>	* S	URFACE	LOCATION				
or lot no.		Township	Range	l l	1 '	North/South line	1 .	•	County
D	33	4 SOUTH	25 EAST, N.M.P.		660'	NORTH	660'	WEST	CHAVE
			M HOLE LOCA						T
or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Bast/West line	Count
Dedicated A	cres 13 Jo	oint or Infill	14 Consolidation Code	16 Order	No.	L	<u> </u>	L	<u> </u>
			ELL BE ASSIGNED						
			OR A NON-STA	NDARD ON	II DAS BEEF	N APPROVED B	<u> </u>		
			THE RESERVE OF THE PERSON OF T		į			R CERTIFIC	
60	60'				!		contained he	tify that the in rein is true and	comple
660'-	į.		9				to the best of	of my knewledge	and beli
					<u>i</u>		Stempture A	V.)	
					RECEI	VED	Printed Name	77	
					AUG 0 9	2004	Dee HN	N Kemp	
					OOD:AR		Mu. Reau	bytory	
	•	İ				'ESIA	Date 8		
							8/3	1104	
79 (8							SURVEYO	OR CERTIFIC	CATTON
		į			İ			certify that	
					 	ļ	location sl	hown on this	plat w
							surveys m	m field notes nade by me	or und
		Ì			İ		my super	rvision, and rue and corre	that to
							best of m	y belief.	
									
					į]	Date of Sur	rey Ruary 19, 2	001
							Signature as Professional	nd Seel of Surveyor	
100 A 100 A		!			!			79.1	
		ļ					11/2/	1 /2 /2 ·	
		i	1		į		Votus	in Lan	er 2-1
		!	¥.		}		Cortificate 1		7
			The state of the s				V. L. BEZ	260-2/200	.S. #79