

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			5. Lease Serial No. NMNM0405444		
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			6. If Indian, Allottee or Tribe Name		
Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-228-8209		
Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FNL 660 FWL			7. Unit or CA Agreement Name and No.		
At top prod. Interval reported below			8. Lease Name and Well No. Todd 15 E Federal 5		
At total Depth			9. API Well No. 30-015-33143		
4. Date Spudded 4/8/2004			15. Date T.D. Reached 4/24/2004		
16. Date Completed 5/21/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			10. Field and Pool, or Exploratory Ingle Wells		
8. Total Depth: MD 8,250 TVD			19. Plug Back T.D.: MD 8203 TVI		
20. Depth Bridge Plug Set: MD TVI			11. Sec. T., R., M., on Block and Survey or Area 15 23S 31E		
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		
EX-AITH-CMR			12. County or Parish Eddy 13. State NM		
3. Casing and Liner Record (Report all strings set in well)			17. Elevations (DR, RKB, RT, GL)* 3395 GL		

Tool Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	837		850 sx Cl C, circ 106 sx		0	
11	8 5/8 J55	32	0	4248		1400 sx Cl C, circ 34 bbls		0	
7 7/8	5 1/2 J55	15.5 & 17	0	8250		760 sx Cl C, circ 92 off tool			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	6458	8100	6458-7478		70	Producing
			8085-8100		30	Producing

Depth Interval	Amount and Type of Material
6458-6470	Acidize w/ 1000 gals 7.5% Pentol
6697-6706	Acidize w/ 1000 gals 7.5% Pentol. Frac w/ 28,000# 16/30 Ottawa
7464-7478	Acidize w/ 1000 gals 7.5% Pentol
8085-8100	Frac w/120,000# 16/30 Ottawa

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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2004	6/4/2004	24	→	66	107	228			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	66	107	228	1,621		Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(see instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

How all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	562
				Salado	881
				Base Salt	4044
				Delaware	4281
				Cherry Canyon	5173
				Brushy Canyon	6856
				Bone Spring	8125

Additional remarks (include plugging procedure):

5/01/04 MIRUPU. Drill out DV tool
 5/04/04 RIH w/ csg gun. Perf 8085-8100 (30 Holes). Frac w/ 120,000# 16/30 Ottawa & RC
 5/05/05 Perf 7464-7478, 6697-6706, 6458-6470. Set RBP @ 7380'. Acidize w/ 1000 gals 7.5% Pentol
 5/11/04 Move RBP to 7033, set pkr @ 6581'. Acidize w/ 1000 gals 7.5% Pentol
 5/15/04 Frac w/ 28,000# Ottawa & RC. Release packer and move RBP to 6581'.
 5/16/04 Set pkr @ 6370'. Acidize w/ 1000 gals 7.5% Pentol
 5/19/04 POOH w/ packer & RBP
 5/20/04 Rih w/ tbg
 5/21/04 RIH w/ pump & rods.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

8/4/2004

3 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

April 27, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 15 "E" Fed #5
Section 15, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

147' - 1/2°	2852' - 1°	4152' - 2 1/4°	7195' - 1 1/2°
326' - 1/2°	3351' - 1°	4217' - 2°	7691' - 1 3/4°
504' - 1/4°	3607' - 3°	4355' - 1°	8161' - 3/4°
810' - 1°	3679' - 2 1/4°	4829' - 1/2°	8225' - 1°
969' - 3/4°	3775' - 2 1/4°	5305' - 3/4°	
1440' - 1/4°	3870' - 2 3/4°	5780' - 1/2°	
1911' - 3/4°	3965' - 3 1/2°	6278' - 3/4°	
2382' - 3/4°	4089' - 3°	6758' - 1 1/4°	

Sincerely,

Jerry W. Wilbanks
President

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OCU-ARTESIA

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 27th day of April, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC