

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other c. Name of Operator <div style="text-align: center;">DEVON ENERGY PRODUCTION COMPANY, LP</div>			3a. Phone No. (include area code) <div style="text-align: center;">405-228-8209</div>			5. Lease Serial No. <div style="text-align: center;">NMNM0557370</div>		
Address <div style="text-align: center;">20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</div>			6. If Indian, Allottee or Tribe Name <div style="text-align: center;">Eagle 34 G Federal 54</div>			7. Unit or CA Agreement Name and No. <div style="text-align: center;">30-015-33261</div>		
Location of Well (Report location clearly and in accordance with Federal requirements) At Surface <div style="text-align: center;">1650 FNL 1650 FEL</div> At top prod. Interval reported below At total Depth			8. Lease Name and Well No. <div style="text-align: center;">Eagle 34 G Federal 54</div>			9. API Well No. <div style="text-align: center;">30-015-33261</div>		
4. Date Spudded <div style="text-align: center;">6/17/2004</div>			15. Date T.D. Reached <div style="text-align: center;">6/23/2004</div>			10. Field and Pool, or Exploratory <div style="text-align: center;">Red Lake; Glorieta-Yeso</div>		
16. Date Completed <div style="text-align: center;">7/10/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. </div>			11. Sec., T., R., M., on Block and Survey or Area <div style="text-align: center;">34 17S 27E</div>			12. County or Parish 13. State <div style="text-align: center;">Eddy NM</div>		
8. Total Depth: MD 3510' TVD 19. Plug Back T.D.: MD 3460' TVI			20. Depth Bridge Plug Set: MD 3549 GL TVI			17. Elevations (DR, RKB, RT, GL)*		

1. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
--	--	--	--	--	--	--	--

EX-HRLA-NGT

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	375		250 sx Class C, circ 65 sx		0	
7 7/8	5 1/2" J55	15.5#	0	3510'		800 sx Class C, circ 105 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	2910							

5. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Glorieta-Yeso	2948	3268	2948-3268		40	Producing	

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
2948-3268	Acidize w/ 2500 gals 15% NE FE. Frac w/ 90,780# Brown sand 20/40 and tail w/ 21,350# CR4000 sand 16/30.

3. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/11/2004	8/2/2004	24	→	22	40	346			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	22	40	346	1,818		Producing Oil well

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	848
				Grayburg	1287
				San Andres	1568
				Glorieta	2944
				Yeso	3010

Additional remarks (include plugging procedure):

7/02/04 Pressure test csg to 1000 psi--Held. Perf Yeso from 2948-3268 w/ 40 holes.
 7/03/04 Set packer @ 2858'.
 7/07/04 Acidized 2948-3268 w/ 2500 gals 15% NE FE. Frack w/ 90,780# Brown sand 20/40 & tail w/ 21,350# CR4000 sand 16/30.
 7/10/04 RIH w/ pump & rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

8/3/2004

By U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34G Federal No. 54
LOCATION 1650' FNL & 1650' FEL, Section 34, T17S, R27E, Unit G, Eddy Co NM
OPERATOR Devon Energy Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

1/4° 361'

1/2° 516'

3/4° 988'

1/2° 1525'

1/2° 2502'

3/4° 3004'

1° 3478'

Degrees @ Depth

Degrees @ Depth

RECEIVED

AUG 12 2004

OGD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: _____

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 25th day of June,
2004.

Carline Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State