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Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

RECEIVED
FEB 2003
OCD - ARTESIA

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-24789

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name:
Burton Flat Deep Unit

2. Name of Operator
Ocean Energy, Inc.

8. Well No.
27

3. Address of Operator
1001 Fannin, Suite 1600, Houston, Texas 77002

9. Pool name or Wildcat
Fenton/Delaware, NE.

4. Well Location
Unit Letter G/15: **1612'** feet from the **North** line and **1980'** feet from the **East** line

Section **2** Township **21S** Range **27E** NMPM **Eddy** County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
GR 3195'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER: **Add perfs**			☒	OTHER:			☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Add perforations in the Delaware sand from 3000' to 3014' and 3032' to 3050' RKB with an expendable hollow carrier gun. Acid stimulate added perfs then swab test and evaluate for production.

Current and proposed wellbore schematics are attached.

This well is currently Shut-in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE **Regulatory Specialist** DATE **8/20/01**

Type or print name **Jeanie McMillan** Telephone No. **(713) 265-6834; fax (713) 265-8086**

(This space for State use)

APPPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE FEB 21 2003

Conditions of approval, if any:

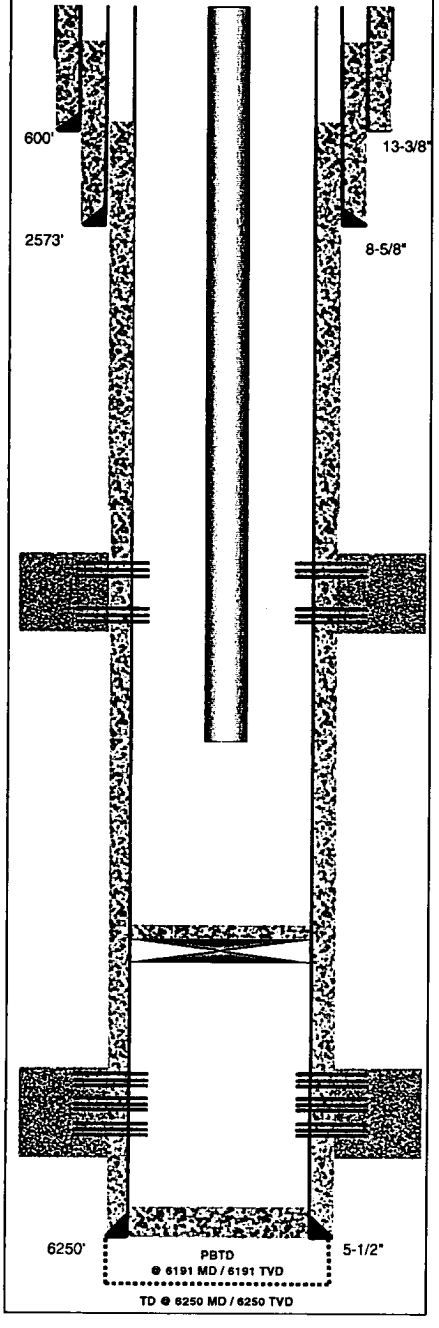
OPERATOR:	API #:	SURVEY LOCATION:	WELL SKETCH:
OCEAN ENERGY, INC.	30 - 015 - 24789	Sec. 2 - T21S - R27E	CURRENT COMPLETION
LEASE/WELL NAME:	COUNTY / STATE:	SURFACE LOCATION:	FIELD:
BURTON FLAT DEEP UNIT #27	EDDY COUNTY, NEW MEXICO	1612' FNL & 1980' FEL	BURTON FLAT

DOWNHOLE DATA

Tubulars	Size	Weight	Grade	Thread	Cement	TVD/MD	
SURFACE	13-3/8"	48#	H-40		500 SX	600'	CIRC 100 SX
INTERMEDIATE	8-5/8"	24#	J-55		1400 SX	2573'	CIRC 100 SX
PRODUCTION	5-1/2"	17#	J-55		975 SX	6250'	
TUBING (Long String)	2-7/8"	6.5#	J-55			-	
TUBING (Short String)							
PRODUCTION LINER							

Elevations	
Ground:	3195.4'
KB:	3204.7'

WELLBORE SKETCH



DESCRIPTION

TOC @ 680' from surface, Temp Survey.

96 Jts, 2-7/8" 6.5# J-55 tubing

DELAWARE

Perforations: 2744' - 68' w/ 2 spf, 0.48" hole, 48 holes
2926' - 40' w/ 2 spf, 0.48" hole, 28 holes

Acidized upper perfs 2744' - 68' w/ 1000 gals 7.5% NEFE. Broke at 2642#. Pump at 6.4 BPM.
ISDP=1550#, 5 min=1414#, 10 min=1385#, 15 min=1365#.

Acidized bottom perfs 2926' - 40' w/ 500 gals 7.5% NEFE. Broke at 2861#. Est inj rate, inc to 6 BPM at 2163#.
ISDP=1374#, 5 min=1257#, 10 min=1227#, 15 min= 1206#.

CIBP set at 5300' w/ 35' cement. New PBTD at 5265'.

BONE SPRING

Perforations: 5395' - 5420' w/ 52 holes

Acidized w/2000 gal 15% NEFE & 100 balls.
Frac w/50,000 gals of 75 quality foam methanol + 42,000# 20/40 sand & 31,500# 10/20 sand.

COMMENTS:

DRAWING NOT TO SCALE

PLUG BACK DEPTH:	6191
TOTAL WELL DEPTH:	6250
PREPARED BY:	DATE:
JUSTIN LAZZARI	January 17, 2003

OPERATOR:	API #:	SURVEY LOCATION:	WELL SKETCH:
OCEAN ENERGY, INC.	**30 - 015 - 24789**	**Sec. 2 - T21S - R27E**	**PROPOSED COMPLETION**
LEASE/WELL NAME:	COUNTY / STATE:	SURFACE LOCATION:	FIELD:
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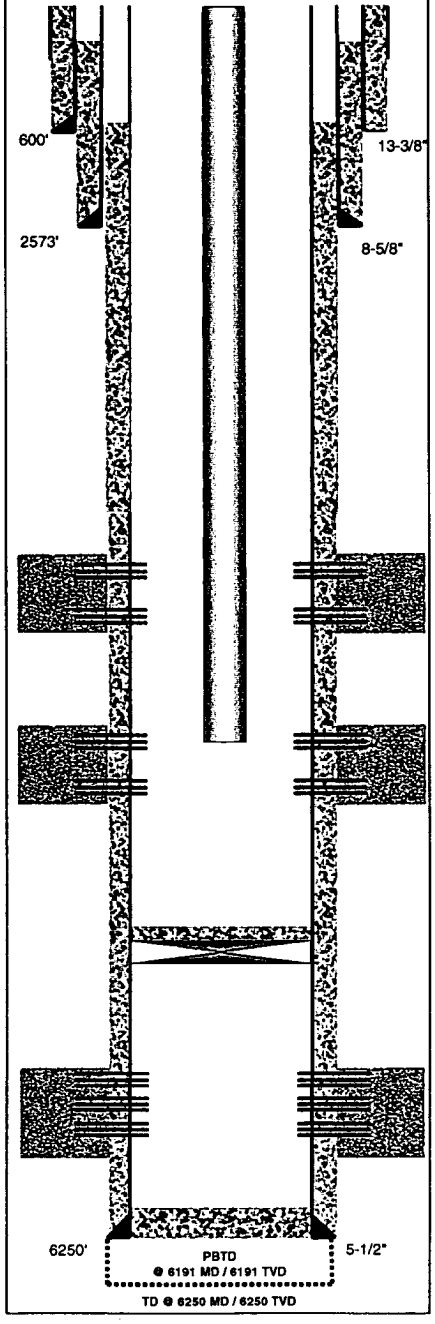

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"Proposed"
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3032' - 50'

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