



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenberg**

Director

**Oil Conservation Division**

**AMENDED ADMINISTRATIVE ORDER SWD-809-A**

## **APPLICATION OF MARBOB ENERGY CORPORATION FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.**

### **ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION**

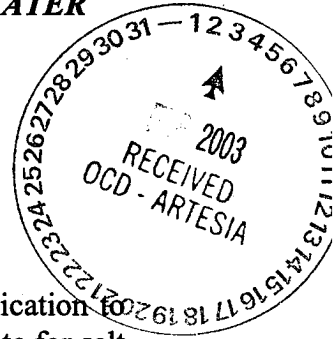
Under the provisions of Rule 701(B), Marbob Energy Corporation made application to the New Mexico Oil Conservation Division on July 23, 2001, for permission to complete for salt water disposal its Durango "15" State Com Well No. 1 (API No. 30-015-31557) located 660 feet from the North line and 660 feet from the West line (Unit D) of Section 15, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.

#### **THE DIVISION DIRECTOR FINDS THAT:**

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

#### **IT IS THEREFORE ORDERED THAT:**

Marbob Energy Corporation is hereby authorized to complete its Durango "15" State Com Well No. 1 (API No. 30-015-31557) located 660 feet from the North line and 660 feet from the West line (Unit D) of Section 15, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of produced water for disposal purposes into the Cisco formation from approximately 8,750 feet to 8,900 feet through 2 7/8 inch plastic-lined tubing set in a packer located at approximately 8,700 feet.



**IT IS FURTHER ORDERED THAT:**

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1750 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Cisco formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

**PROVIDED FURTHER THAT,** jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations on Division Form C-120-A, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

*Amended Administrative Order SWD-809-A*

*Marbob Energy Corporation*

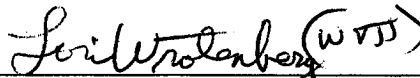
*January 29, 2003*

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Approved at Santa Fe, New Mexico, on this 23rd day of August 2001.

**On this 29<sup>th</sup> day of January 2003, this order is amended as follows. The operator has requested in writing an extension of time to inject and intends to inject as soon as possible. There have been no new well bores drilled to or through the proposed Cisco disposal zone within the past 17 months. The deadline for commencing injection operations is hereby extended to six months from this date.**



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LORI WROTENBERY, Director

LW/DRC/wvjj

cc: Oil Conservation Division – Artesia /  
State Land Office-Oil & Gas Division