

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL & GAS CONSERVATION DIVISION  
2220 South St. Francis Dr.  
Santa Fe, NM 87505

c109  
Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-005-60481</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> <b>Com</b> <input checked="" type="checkbox"/> <b>Ag</b> <input checked="" type="checkbox"/> <b>FEE</b>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>Lula</b>
8. Well No. <b>3</b>
9. Pool name or Wildcat <b>Buffalo Valley Penn</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>Read &amp; Stevens, Inc.</b>
3. Address of Operator <b>P. O. Box 1518 Roswell, New Mexico 88202</b>
4. Well Location  Unit Letter <b>I</b> : <b>1650</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>East</b> line  Section <b>7</b> Township <b>15S</b> Range <b>28E</b> NMPM County <b>Chaves</b>

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/26/02 Set CIBP @ 8,500', spot 25 sx on top-8,260'.  
12/30/02 Perforate @ 5,500', test to 1000 psi.  
12/30/02 Spot 25 sx @ 5,554'-5,297', tagged.  
12/31/02 Perforate @ 4,412', test to 1000 psi.  
12/31/02 Spot 25 sx @ 4,473'-4,218', tagged.  
12/31/02 Perforate @ 2,251', squeezed 50 sx, tag @ 2,026'.  
01/02/03 Pull 1,747' of 5 1/2" csg.  
01/02/03 Spot 75 sx @ 1,796'-1,505', tagged.  
01/03/03 Pull 406' of 8 5/8" csg.  
01/03/03 Spot 100 sx @ 441'-347', tagged.  
01/06/03 Spot 35 sx @ 347'-295'.  
01/06/03 Spot 20 sx @ 60' to surface.

Install dry hole marker. Circulate 10# mud.

Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Operations Manager DATE 1-20-03  
Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770  
(This space for State use)

APPROVED BY [Signature] TITLE Wildcat ID DATE MAR 10 2003  
Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

24 January 2003

Read & Stevens, Inc.  
P. O. Box 1518  
Roswell, New Mexico 88202



Form C-103 Report of Plugging for your Lula # 3 I-7-15-28E API 30-005-60481

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Title

Name

Field Rep. II