Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NM-0374057-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910115880

8. Well Name and No.
Catclaw Draw Unit #4

9. API Well No.
30-015-20681

10. Field and Pool, or Exploratory Area
Catclaw Draw Morrow

11. County or Parish, State
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
HEC Petroleum, Inc. formerly Hallwood Petroleum, Inc.

3a. Address
500 W. Illinois Midland, TX 79701

3b. Phone No. (include area code)
915-498-2651

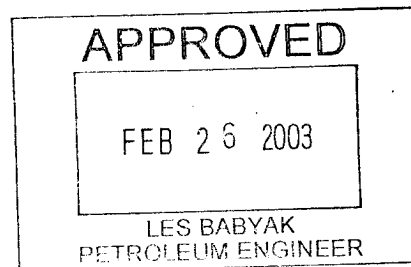
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, Sec 24, T21S, R25E
1650 FEL & 1650 FNL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Plugging Procedure



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Russ Mathis

Title Agent (915) 698-5955

Signature

Date 2/27/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HEC Petroleum, Inc.
Formerly, Hallwood Petroleum, Inc.
500 West Illinois
Midland, TX 79701
(915) 498-2651
(915) 498-8692 Fax

Proposed Plugging Procedure

Catchlaw Draw Unit #4

1650 FEL & 1650 FNL
Sec. 14, T21S, R25E
Eddy County New Mexico

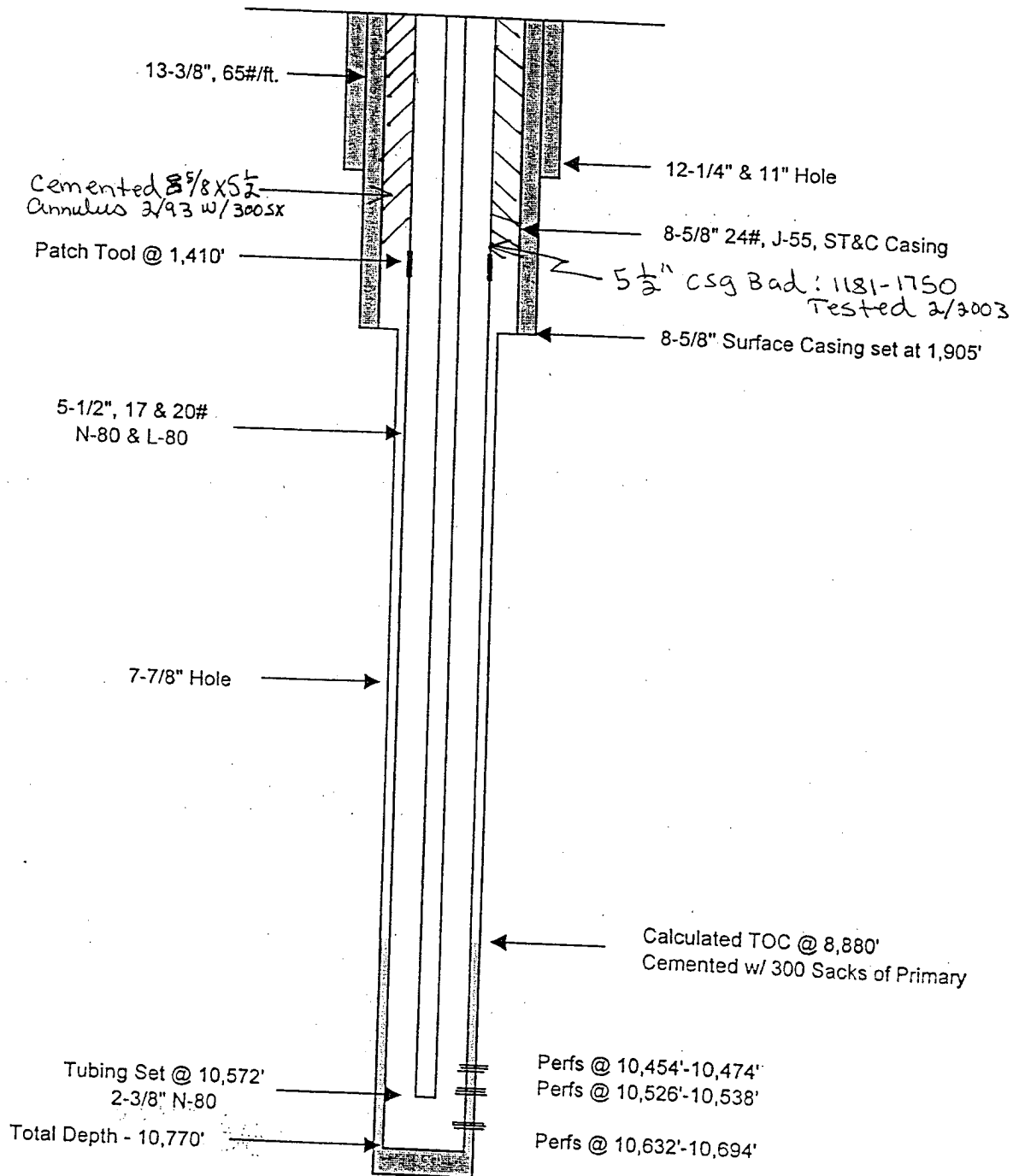


1. Set CIBP @ 10400', cap with 35' cement.
2. Set CIBP @ 9800', cap with 35' cement.
3. Perf 5-1/2" csg @ 7800'. Set cement retainer @ 7750'. Squeeze with 50 sacks of cement.
4. Perf 5-1/2" csg @ 4250'. Set cement retainer @ 4200'. Squeeze with 50 sacks of cement.
5. Perf 5-1/2' csg @ 1950'. Set cement retainer @ 1850'. Squeeze with 50 sacks of cement.
6. Set CIBP @ 1100', cap with 35' cement.
7. Set CIBP @ 350', cap with 35' cement.
8. Set surface plug from surface to 50'.
9. Set dry hole marker.

Note: Hole will be circulated and filled with 9.5 ppg mud.

HALLWOOD PETROLEUM, INC.
CATCLAW DRAW #4
EDDY COUNTY, NEW MEXICO

Wellbore Schematic



MATADOR PETROLEUM CORPORATION

310 W. Wall, Ste. 906
Midland, TX 79701
(915) 687-5955
(915) 687-4809 Fax

Russ Mathis
Production Manager

Writer's Direct Line
(915) 687-5968

February 25, 2003

New Mexico Oil Conservation
1301 W. Grand Avenue
Artesia, NM 88210

Attn: Gerry Guye

RE: Catclaw Draw Unit #4
Sec 14, T21S, R25E
API #30-015-20681
Eddy County, NM

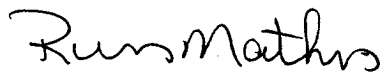
Dear Mr. Guye:

Please find attached the P&A Procedure for the above well. We have set the first plug @ 10400' and capped with 35' cement. The casing was then tested with a packer to verify a casing leak between 1181' and 1750'.

We currently have a rig on location and are awaiting verbal approval to P&A the well.

If you have any questions or upon approval please call me at 915-687-5968.

Sincerely,



Russ Mathis
Production Manager

RM/dk

cc: James Amos – BLM Carlsbad field office