

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources Inc.

3a. Address  
P.O. Box 2267 Midland, Texas 79702  
3b. Phone No. (include area code)  
915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
526 FWL & 1985 FNL, U/L E  
Sec 7, T-17-S, R-29-E

5. Lease Serial No.

NM14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Warp Speed 7 Federal Com #2

9. API Well No.

30-015-25628

10. Field and Pool, or Exploratory Area  
Empire South Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/1/02 KOP for sidetrack @ 8162'.

12/12/02 TD @ 10621'.

12/14/02 Ran 257 jts., 17#, P110, 5 1/2" casing @ 10621'.

Cemented w/ 520 sx Premium. Open DV tool, CIRC 45 sx tp surface. Cemented 2nd stage w/ 900 sx Premium lead, 100 sx Premium tail.

12/15/02 Temp survey; TOC @ 70'.

12/19/02 Tested casing to 1500 psi. OK. Drilled out DV tool @ 8606', circulate hole.

Tested casing & DV tool to 1500 psi. OK.

12/20/02 RIH w/ 6.5#, L80, 2 7/8" tubing. Packer @ 10444'. Perforate Morrow, 10515' to 10523', 1 SPF, 90 Degree phasing.

12/26/02 Frac w/ 45,500 gal 40 # WaterFrac H, w/ 30,000 # Interprop 20/40, 106 tons CO2.

12/27/02 Flowback to clean up.

12/31/02 Turned to sales.

ACCEPTED FOR RECORD

JAN 31 2003

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Administrator  
LES BABYAK  
PETROLEUM ENGINEER

Date 01/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.