SUBMITON TR 1. Type of Weil 2. Name of Operator Devon Energy Production 3a. Address 20 N. Broadway, Suite 150 4. Location of Well (Footage, Se SHL: 660' FSL & 1910' FE	Company, L.P. Tom Pepper Operations 3b. Pho	ore-enter an ch proposals. On reverse side r s Engineering Advisor one No. (include area code) 552-4513	30-015-31707 10. Field and Pool, or Exploratory Area Happy Valley (Morrow) 11. County or Parish, State
			Eddy Cnty, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Casing Repair ☐ New	ure Treat Reclamation Construction Recomplete and Abandon Temporarily A	☐ Well Integrity ☐ Other added pay bandon and stim jobs
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5-29-2002 thru 6-8-2002 Set 1.87" plug in on-off tool on packer at 11,337'. Press tested casing. Rigged up pulling unit. ND tree, NU BOP. TOH with 2 3/8" tubing.			
Ran and press tested 3 1/2" work string to top of packer. RU BJ Services. Picked tubing with 1000 gals 15% HCl. Press tested packer. Swabbed. Sheared plug. Released packer.			
POH with 3 1/2" tubing and packer with plug. LD perf gun assembly. PU new packer. Ran and press tested 3 1/2" tubing; set packer at 11,335'; dropped perfs guns.			
Perf'd Morrow at 11,497-11,506' with 2 SPF, total 19 holes. RU tree saver. Press tested (Continued on the reverse.)			ACCEPTED FOR RECORD
14. I hereby certify that the foregoin Name (Printed/Typed) Candace R. Graham 405/ Signature Candace F	235-3611 X4520	Title Engineering Tech. Date 02/19/2003	FEB 2 5 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	The second secon	Title	Date
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	attached. Approval of this notice does not vor equitable title to those rights in the subjection of the conduct operations thereon.	warrant or Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on reverse)

Devon Energy Production Company, L.P. API 30-015-31707

FILAREE "18" FEDERAL #1

SHL: 660' FSL & 1910' FEL, Unit O, Section 18-22S-26E BHL: 1935' FSL & 712' FEL, Unit I, Section 18-22S-26E

Eddy County, NM

Sundry Notice of additional pay and stim jobs

02-19-2003 Page Two SUPERIOR AND OF

(Continued from the front.)

6-9-2002 thru 6-14-2002

Acid-frac'd down tubing with 750 gals 7 1/2% HCL with 30% methanol + 60 BS + 9386 gals 70/65Q binary frac foam + 30,000# 20/40 Ceramax-I + 1783 gals 49Q binary foam flush at AIR 20 BPM at 9132 psi. ISIP 9016 psi. RD tree saver. Flowed load water and sand to frac tank.

RU slickline. TIH with bar and jars. Worked down hole to 8597'. RU and ran coiled tubing to 11,700' PBTD. HU to flow tester. Ran and set plug and press tested. ND tree, NU BOP. Got off packer. TOH with 3 1/2" work string.

Ran and press tested 2 3/8" 4.7# L-80 tubing. Latched onto packer. ND BOP. NU tree and press tested. RD production tester. Press tested packer.

6-15-2002 Pulled prong and plug. Rigged down pulling unit. RU swab unit. Bled off pressures and loaded fluid. Put well down sales line.

10-11-2002 Dropped plunger hold-down and return spring; chased to bottom. Swabbed. Returned to production.